

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: * NID NOT APPROVED....

DATE FILED 1-26-57

LAND: FEE & PATENTED STATE LEASE NO.

PUBLIC LEASE NO. U-015473

INDIAN

DRILLING APPROVED: ***

SPUDED IN:

COMPLETED:

INITIAL PRODUCTION:

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 5127 DF

DATE ABANDONED: ***

FIELD OR DISTRICT: ~~we~~ *L.A. 83* *Stetline Field* 3/86

COUNTY: Grand

WELL NO. FEDERAL 6

API 43-019-10999

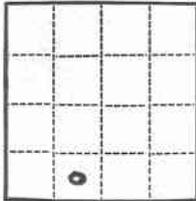
LOCATION: 660 FT. FROM (N) (S) LINE, 1980 FT. FROM (E) (W) LINE. C SE SW QUARTER - QUARTER SEC. 20

14

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				* 17 S	26 E	20	HARRY ROYSTER

well not approved, therefore,
was never drilled

14



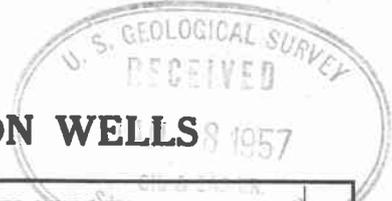
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah

Lease No. 3-015473

Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 25, 1957

Well No. 6 is located 660 ft. from N line and 1980 ft. from W line of sec. 20

Center SE 1/4, Sec. 20, 17 S., 26 E., Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5127 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Morrison Oil Test

150 ft. - 2 1/2" - 5 5/8" casing - cement with 100 sacks cement circulate to surface.

Top Dakota Sand 2272 ft.

Top Morrison Sand 2371 ft.

Top Salt Wash Sand 2719 ft. approximate T. D. 2850 ft.

Run 5 1/2" - 1 1/2" casing to T. D. to be cemented with sufficient cement to bring cement above Dakota Sand.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Harry Royster

Address 288 Patterson Bldg.

Denver, Colo.

Royal Hotel, Grand Junction, Colo.

By Harry Royster

Title Operator