

Scout Report sent out	<input checked="" type="checkbox"/>
Noted in the NID File	<input checked="" type="checkbox"/>
Location map pinned	<input checked="" type="checkbox"/>
Approval or Disapproval Letter	<input checked="" type="checkbox"/>
Date Completed, P. & A, or operations suspended	<u>3-4-57</u>
Pin changed on location map	<input type="checkbox"/>
Affidavit and Record of A & P	<input type="checkbox"/>
Water Test	<input type="checkbox"/>
Gas Oil Test	<input type="checkbox"/>
Well Log Filed	<input checked="" type="checkbox"/>

FILE NOTATIONS

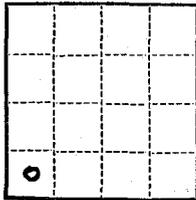
Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<input checked="" type="checkbox"/>
Entered on S R Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	<input type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>		

COMPLETION DATA:

Date Well Completed 2-28-58 Location Completed _____
 OW _____ VW _____ TA _____ Bond not paid _____
 GW OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log 4-2-58
 Electric Logs (No.) _____
 E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-015473
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 25, 1957

Well No. - 5 - is located 660 ft. from 101 } line and 660 ft. from EX } line of sec. 20

Center SW 1/4 Sec. 20, 17 S., 26 E., Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5127 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Morrison Oil Test

150 ft. - 2 1/2 - 8 5/8" casing - cement with 100 sacks cement circulate to surface.

Top Dakota Sand 2272 ft.

Top Morrison Sand 2371 ft.

Top Salt Wash Sand 2710 ft. approximate T. D. 2850 ft.

Run 5 1/2" - 1 1/2" casing to T. D. to be cemented with sufficient cement to bring cement above Dakota Sand.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Harry Boyster

Address 228 Patterson Bldg.

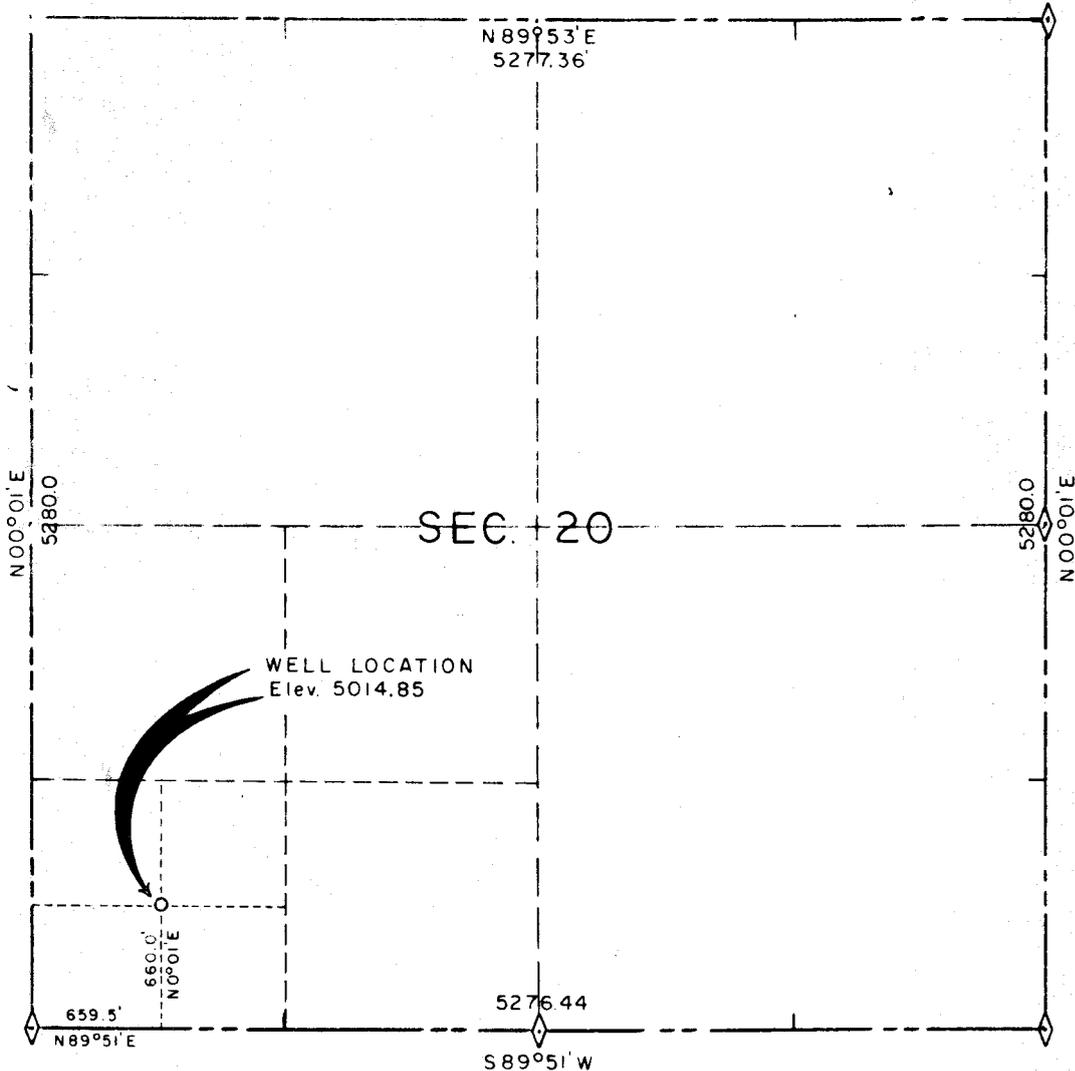
Denver, Colo.

Royal Hotel, Grand Junction, Colo.

By Harry Boyster

Title Operator

GOVERNMENT NO. 5
CENTER SW 1/4 SW 1/4
SECTION 20 T.17 S., R.26 E.
S.L.B. & M.



Scale 1"=1000'

Mr. Harry Royster
1018 North Ave.,
Grand Junction, Colo.

I, Richard J. Mandeville, do hereby certify that this plat was plotted from notes of a field survey made under my supervision on February 6, 1957

Richard J. Mandeville
 Registered Engineer & Land Surveyor

WESTERN ENGINEERS WELL LOCATION GOVERNMENT NO. 5 CENTER SW 1/4 SW 1/4 SECTION 20 T.17S., R.26S.	
SURVEYED	<i>C.J.B. & W.F.Q.</i>
DRAWN	<i>L.B.P.</i>
GRAND JCT., COLO.	

February 5, 1957

Harry Royster
228 Patterson Building
Denver, Colorado

Dear Sir:

Please be advised that approval to drill Well No. 5, 660 feet from the south line and 660 feet from the west line of Section 20, Township 17 South, Range 26 East, S1EM, Grand County, Utah, is hereby granted.

However, said approval is conditional upon a plat being submitted in accordance with Rule C-4, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:cn

cc: Don Russell, Dist. Eng.
USGS, Federal Building
Salt Lake City, Utah

Lewis H. Larsen
Room 422
Hotel Newhouse
Salt Lake City, Utah

	20	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-015473
Unit Federal

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Production Casing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 5, 1957

Well No. 5 is located 660 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 660 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. 20

SW 1/4 Sec. 20
(1/4 Sec. and Sec. No.)

17 E 26 E
(Twp.) (Range)

S.L.M.
(Meridian)

Wildcat
(Field)

Grand
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5020 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Set 1985 feet 5 1/2" 14# J-55 Production Casing
Cemented with 150 sacks regular cement by Halliburton
method and using float collar.
Wait on cement to set 72 hours.**

Take a look

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Entrada Oil and Gas Company

Address 1622 Arapahoe Street

Denver, Colorado

By Harry Royales
Title operator

February 18, 1958

Entrada Oil & Gas Company
1622 Arapahoe Street
Denver, Colorado

Re: Well No. 5, SW SW of Sec. 20,
T. 17 S, R. 26 E, SEEM, Grand
County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well has not as yet been filed with this commission, as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, Log of Oil or Gas Well, in duplicate, and forward them to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

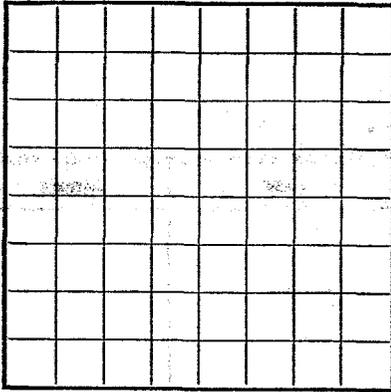
CLEON B. FREIGHT
SECRETARY

CBF:en

Encl.

cc: Leonard Lewis, Atty at Law
1311 Walker Bank Bldg.
Salt Lake City, Utah

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER U-015473
LEASE OR PERMIT TO PROSPECT Federal



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Entrada Oil & Gas Company Address 1622 Arapahoe-Denver, Colorado
Lessor or Tract Federal Field Wildcat State Utah
Well No. 5 Sec. 20 T. 17S R. 26E Meridian S.L.M. County Grand
Location 660 ft. N. of S. Line and 660 ft. E. of W. Line of Sec. 20 Elevation 5020.85'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Harry Royales
Date February 28, 1958 Title operator

The summary on this page is for the condition of the well at above date.

Commenced drilling 2/19, 1957 Finished drilling 3/4, 1957

OIL OR GAS SANDS OR ZONES

No. 1, from 1922 to 1927 No. 4, from _____ to _____
No. 2, from 1920 to 1940 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2550 to 2565 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	21#	8	J-55	162'	Guide Shoe				Surface
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	162'	200	Halliburton		
5 1/2"	1985'	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2565 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

HISTORY OF DATES FOR GAS WELL

Put to producing _____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.
 Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,000,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 670#

EMPLOYEES

Willard Pease Drilling Co., _____, Driller
 _____, Driller
 _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	1770	1770	Mancos
1770	1910	140	Dakota
1910	2550	640	Morrison
2550	2565	15	Entrada
See attached lithologic log.			

FROM TO TOTAL FEET (OVER) FORMATION 16-43094-4

FORMATION RECORD - CONT.

FORM 9-330

PLEASE OR PERMIT TO PROTECT
 SERIAL NUMBER
 U. S. FIELD OFFICE

APR 7

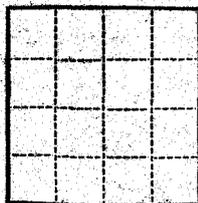
APPROVAL EXPRES 13-31-90
 Budget Bureau No. 43-13224

58

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

- 2/19/57 Spud well
2/20/57 Set 162', 8-5/8", 24# J-55 casing w/200 sacks cement
Circulate cement to surface.
3/ 4/57 Completed drilling T.D. 2565 feet.
3/ 5/57 Set 30 sacks cement, plug 2565-2460'. Ran 1985', 5 1/2"
14# J-55 production casing. Cemented with 150 sacks.
3/ 8/57 Perforated 1922-1927, 1930-1940 with 4 shots per foot.
Ran 1920', 2" upset tubing. M.C.A. 500 gallons acid.
3/ 9/57 Well fract with 5,000 gallons diesel, 6200# sand,
1500# Nuogel, 12 cans breaker fluid. Add 30 rubber
balls at halfway point in frac. Pressure to 3300#
maximum, fraced at 3100#, pressure dropped back to
1400# to 950# in 1 hour. Then back to 0#.
3/10/57 Swabbed through 2" upset tubing. Recovered drilling
fluid, swabbed dry, no diesel oil.
3/11/57 Reperforated both zones (1922-1927, 1930-1940) with
120 steel shots, 60 jet cones.
3/12/57 Swabbed 2 days, recovered 5 gallons diesel.
3/13/57 Well now bleeding and heading up, recovering 5 to 8 barrels
diesel per day.
3/14/57 Well making 400,000 C.F. per day.
Well in process of completing.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. Utah 015473
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 8, 1958

Well No. 5 is located 660 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 660 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. 20

SW 1/4-SW 1/4 Sec 20 17 S. 26 E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

- D St. #1 1764' tool open 1 hr., si 1/2 hr. Gas to surface in 25 min. to small to gauge, recovered 65' drlg. muc. IF 20lbs. FF20# SI 545# Hrdro. 955#
- DST #2 1820'-1868' tool open 1 hr. Si 1/4 hr. If 0 FF 0 SI 20# Hydro. 955#
- DST #3 1871'-1916' tool open 3/4 hr. Si 1/4 hr. IF 0 FF 0 SI 20# Hydro 955#
- DST #4 1923'-1949' tool open 3/4 hr. Si 1/4 hr. Gas to surface 1 min. If 20# FF 35#
- DST #5 2175'-2189' tool open 1 hr. SI 20 min, rec. 570' salt water IF 20# FF 210# SI 750# Hydro 1205#
- DST #6 2270'-2281' tool open 12 hr. SI 1/4 hr. IF 0 FF SI 60# Hydro. 1200# No. Rec.
- DST #7 2324'-2395' tool open 20 min. no SI Rec. 150' Drlg. mud IF 0 FF 0 SI 0 Hydro 1325
- DST #8 2547'-2565' tool open 1 hr. SI 20 min. Rec. 650' salt water IF 40# FF 230# SI 710# Hydro 1485#

Well plugged back from 2565 to 2465 with 30 sks. Ideal reg. cement. Set 1985' of 14# casing, cemented with 150 sks. regular cement. Plugged down at 3:15 P.M. 3/5/57/ I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company _____

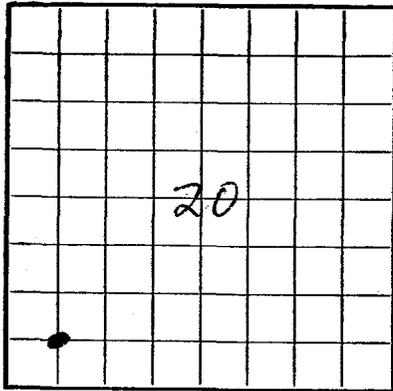
Address _____

By Nancy Royales
Title operator

13

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until 4 months
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Entrada Oil & Gas Co. Address 1622 Arapahoe - Denver 2, Colo.

Lease or Tract: Federal Field Wildcat State Utah

Well No. 5 Sec. 20 T. 17S R. 26E Meridian S. L. M. County Grand

Location 660 ft. N. of S. Line and 660 ft. E. of W. Line of Sec. 20 Elevation 5020.85'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Donald J. Gaudin

Date April 1, 1958

Title Partner

The summary on this page is for the condition of the well at above date.

Commenced drilling February 19, 1957. Finished drilling March 4, 1957.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1922 to 1927 G No. 4, from _____ to _____

No. 2, from 1930 to 1940 G No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2550 to 2565 No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8-5/8	24#	8	J-55	162'	Guide	Shoe			Surface
5 1/2"	14#	8	J-55	1985'	Float	Collar	1922	1927	Production
							1930	1940	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	162'	200	Halliburton		
5 1/2"	1985'	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from -0- feet to 2565 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 400,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 670#

EMPLOYEES

Willard Pease Drilling Co., Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
-0-	1770	1770	Mancos
1770	1910	140	Dakota ✓
1910	2550	640	Morrison ✓
2550	2565	15	Entrada ✓

[OVER]

APR 3 1958

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

- 2/19/57 Spud well
2/20/57 Set 162', 8-5/8", 24# J-55 casing w/200 sacks cement
Circulate cement to surface.
3/ 4/57 Completed drilling T.D. 2565 feet.
3/ 5/57 Set 30 sacks cement, plug 2565-2460'. Ran 1985', 5 1/2"
14# J-55 production casing. Cemented with 150 sacks.
3/ 8/57 Perforated 1922-1927, 1930-1940 with 4 shots per foot.
Ran 1920', 2" upset tubing. M.C.A. 500 gallons acid.
3/ 9/57 Well fract with 5,000 gallons diesel, 6200# sand,
1500# Nuogel, 12 cans breaker fluid. Add 30 rubber
balls at halfway point in frac. Pressure to 3300#
maximum, fraced at 3100#, pressure dropped back to
1400# to 950# in 1 hour. Then back to 0#.
3/10/57 Swabbed through 2" upset tubing. Recovered drilling
fluid, swabbed dry, no diesel oil.
3/11/57 Reperforated both zones (1922-1927, 1930-1940) with
120 steel shots, 60 jet cones.
3/12/57 Swabbed 2 days, recovered 5 gallons diesel.
3/13/57 Well now bleeding and heading up, recovering 5 to 8 barrels
diesel per day.
3/14/57 Well making 400,000 C.F. per day.
Well in process of completing.

PMB

IN REPLY REFER TO:



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

November 19, 1964

Resource Ventures Corporation
1370 South Third West
Salt Lake City, Utah

Gentlemen:

Attached are copies of your notice of intention to abandon the Royster #1 well, SW $\frac{1}{2}$ SW $\frac{1}{2}$ sec. 19, and the Royster #5 well, SW $\frac{1}{2}$ SW $\frac{1}{2}$ sec. 20, both in T. 17 S., R. 26 E., Grand County, Utah, on lease Utah 015473 (expired).

We will accept your proposed procedure of placing the plugs with a dump bailer providing the plugs can be placed across the perforations to prevent any channeling or migration of gas through the plugs. We expect this will require that the wells be killed with water or mud before plugging operations are started.

Your proposed plugs of 5-10 sacks are smaller than plugs ordinarily required for the diameter of casing and hole to be plugged. A 5-sack plug half in the base of the surface pipe would fill up only about 16' at best.

Since our records show the 5 1/2" casing was cemented far above the top of the Dakota in both wells, we propose to allow you to dispense with the plug across the stub of the 5 1/2" casing. However, we request that plugs of 15-20 sacks be placed across the perforations and a 20-sack plug be placed half in the base of the 8 5/8" surface pipe, along with the 3-5 sack plug and marker at the surface.

Our approval to plug these wells is conditioned on your carrying out the plugging operations as outlined above. Also we intend to witness part or all of the plugging operations. Accordingly, you are requested to notify Mr. Brown or me (our phone numbers are attached) sufficiently in advance to allow us to come from Salt Lake City to witness the plugging operations. If you have any questions on this matter, don't hesitate to contact us.

Sincerely yours,

Rodney A. Smith
Rodney A. Smith,
District Engineer

Attachments

12

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

Utah-015473

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Resource Ventures Corporation

3. ADDRESS OF OPERATOR
1370 S. Third W., Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
T. 17 S., R. 26 E., SLM
Section 20: S/S

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.) _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO. _____

10. FIELD AND POOL, OR WILDCAT
Royster #5

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
T. 17 S., R. 26 E., SLM
/Sec. 20: S/S

12. COUNTY OR PARISH _____ 13. STATE _____

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Commence approximately December 1, 1964.

Pull tubing and tear down christmas tree assembly.
Cement plug presently at 1985' inside 5 1/2" casing.
Set 10 sx cement plug from 1900 to 1985' to cover perforated intervals 1922-1927 and 1930-1940. Fill casing with water.
Pull on casing for free point, shoot and recover casing. Estimated recovery to be 1000'.
Set 5 sx cement plug on top of casing stub. Fill open hole with mud to 162' (bottom of surface casing).
Set 5 sx cement plug at bottom of surfacing casing. Fill surface casing with mud to 6'. Above cement plugs to be set by dump bailer method.
Set 2sx cement plug at surface. Erect abandonment marker and prepare location for approval of abandonment for U.S. Geological Survey.

RECEIVED
BR. OF OIL & GAS OPERATIONS
NOV 18 1964
U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

18. I hereby certify that the foregoing is true and correct

Resource Ventures Corporation

SIGNED **A. D. Morgan**

(This space for Federal or State office use)

TITLE **President**

DATE **Nov 16/64**

APPROVED BY **(Signature) R. A. SMITH**

TITLE **DISTRICT ENGINEER**

DATE **NOV 19 1964**

See attached letter

MEMORANDUM

To : Records Clerk
From : Resource Ventures Corp.
Subject : Tryster #1 & #5 Wells.

Date: November 23, 1964

Enclosed are two (2) copies each
of our "Notice of Intention to Abandon" for
the Tryster #1 & #5 Wells as per your
telephone request.