

July 1, 1977 Location abandoned; Denbe
ordered off location by USGS
never completed drilling

FILE NOTATIONS

Entered in NID File ✓
Entered On SR Sheet ✓
Location Map Firmed ✓
Card Indexed ✓
IWR for State or Fee Land ✓

Checked by Chief RMB
Copy NID to Field Office ✓
Approval Letter ✓
Disapproval Letter ✓

COMPLETION DATA:

Date Well Completed 4-8-64
OW _____ WW _____ TA _____
GW _____ OS _____ PA ✓

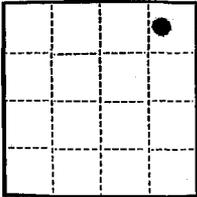
Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 4-10-64
Electric Logs (No.) 1

E _____ I _____ EI _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-l _____ Sonic SR ✓ Others _____

Sup report of abandonment



Loey H.L.C.

(SUBMIT IN TRIPLICATE)
**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Land Office **Utah**
Lease No. **U-66602**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 18, 1964

Well No. 1 is located 660 ft. from N line and 660 ft. from E line of sec. 20

NE 1/4 NE 1/4 Sec. 20 T. 23 S., R. 17 E. Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand County Utah
(Field) (County or Subdivision) (State or Territory)

ungraded ground

The elevation of the (errick floor) above sea level is 4351.1 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to set 9-5/8" O.D., 360, J-55, S.T.&C. casing at 300 feet and cement to surface. The hole will be drilled with 7-7/8" bits to a total depth of 2400 feet.

The well will spud in the Jurassic Curtis Formation. The first objective sand is the Shinarump conglomeratic sandstone expected at 1870 feet.

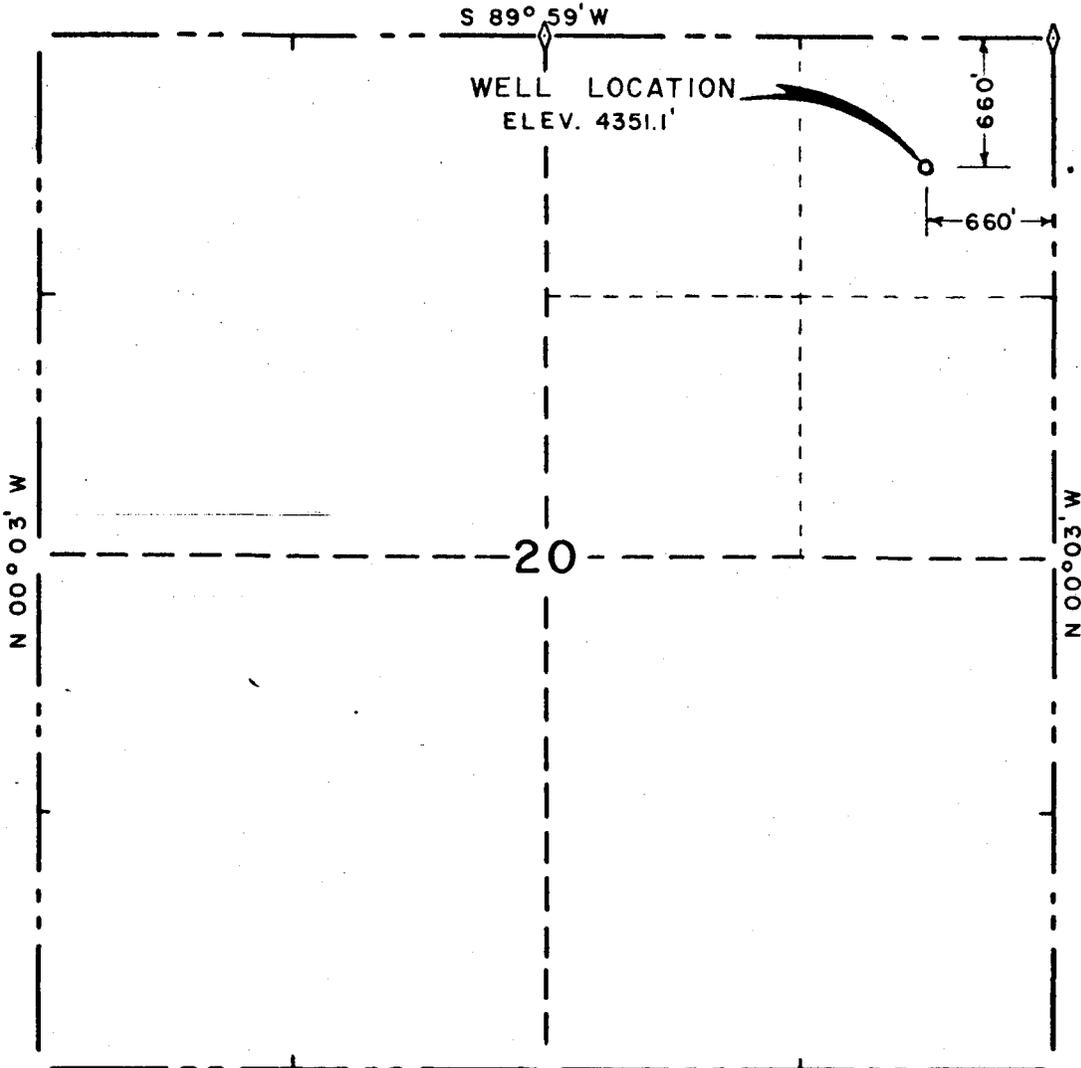
The second objective zone is the Sinal member of the Moenkopi Formation. This zone of calcareous siltstone is expected at 2320 feet.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mr. Morris Rosenblatt
Address Suite 500
First Security Building
Salt Lake City, Utah
By Morris Rosenblatt
Title _____

WELL LOCATION

CTR. NE 1/4 NE 1/4 SECTION 20
 660 FT. SNL - 660 FT. WEL
 T 23 S R 17 E SLB & M



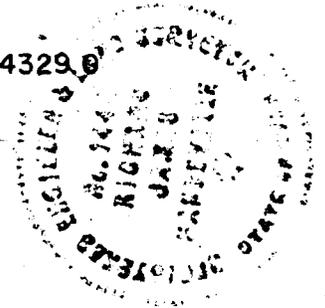
N



SCALE 1"=1000'

Note: Elevation run from Texaco Inc. Gov't. Smoot No. 1 - Elev. 4329.0

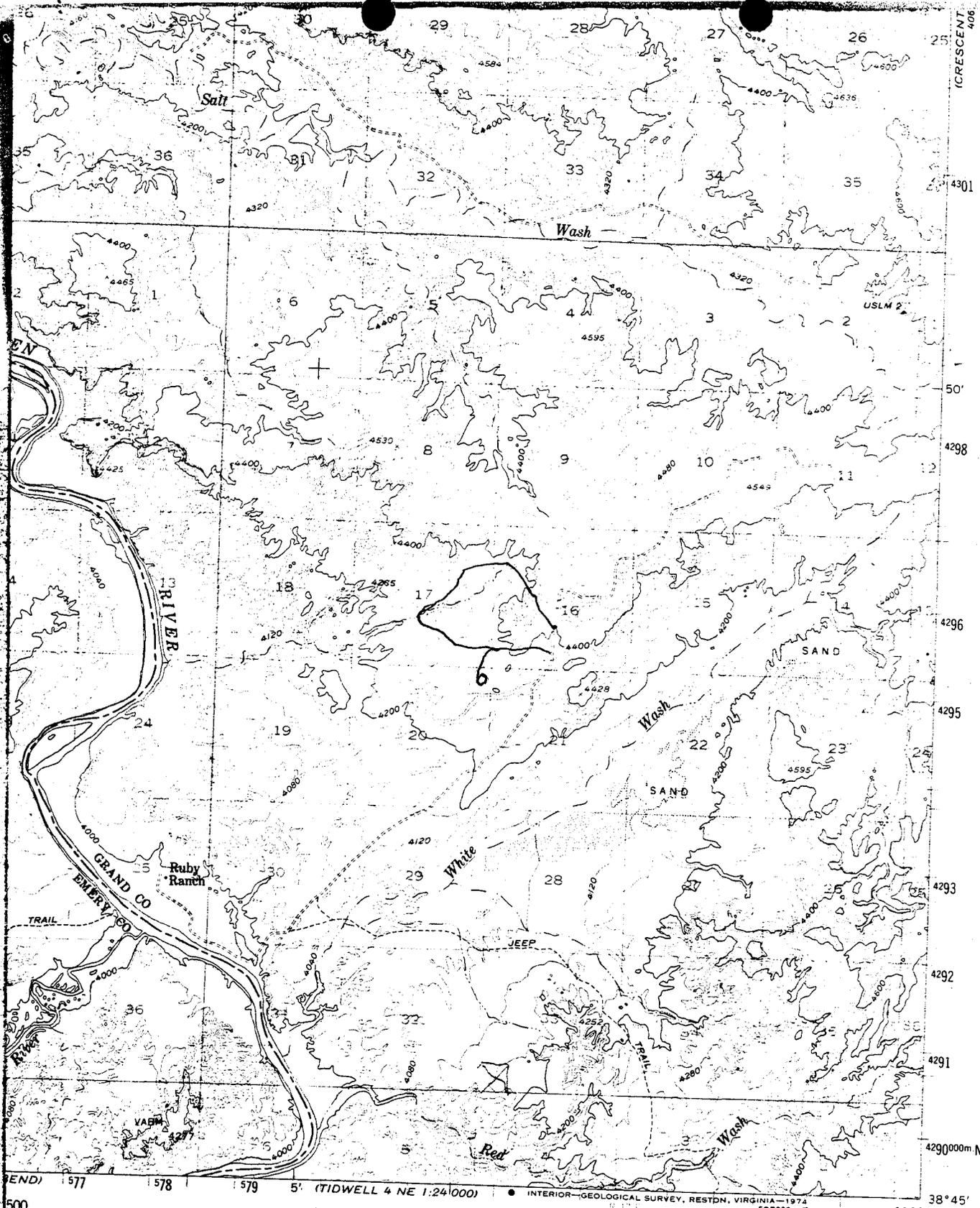
- R.P. 200' NORTH - ELEV. 4353.8'
- R.P. 200' SOUTH - ELEV. 4346.4'
- R.P. 200' EAST - ELEV. 4356.1'
- R.P. 200' WEST - ELEV. 4341.4'



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on March 12, 1964.

Richard J. Mandeville
 Registered Engineer & Land Surveyor

WESTERN ENGINEERS	
WELL LOCATION	
ROSENBLATT NO. 1 SALT WASH	
GRAND COUNTY, UTAH	
SURVEYED	E.A.P.
DRAWN	E.A.P.
Grand Junction, Colo. 3/13/64	



ICRESCENT 406

4301

50'

4298

4296

4295

4293

4292

4291

4290000m N.

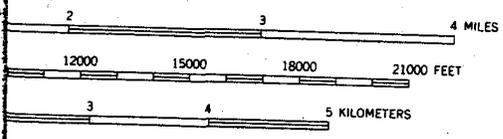
38°45'

110°00'

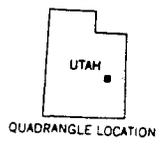
(THE KNOLL 406 III)

577 578 579 5' (TIDWELL 4 NE 1:241000)

INTERIOR—GEOLOGICAL SURVEY, RESTON, VIRGINIA—1974
585000m E.



40 FEET
L DATUM OF 1929



QUADRANGLE LOCATION

ROAD CLASSIFICATION
 Medium-duty ——— Light-duty ———
 Unimproved dirt - - - - -

U. S. Route (circle with dot) State Route (circle with cross)

1160

GREEN RIVER, UTAH
N3845—W11000/15

1954

AMS 3961 I —SERIES V797

MAP ACCURACY STANDARDS
 ORADO 80225, OR RESTON, VIRGINIA 22092
 SYMBOLS IS AVAILABLE ON REQUEST

R 16 E

2,400,000
C.Z.

R 17 E

110° 00'

R 18 E
2,450,000
C.Z.

MATCH

LINE

FUTURE

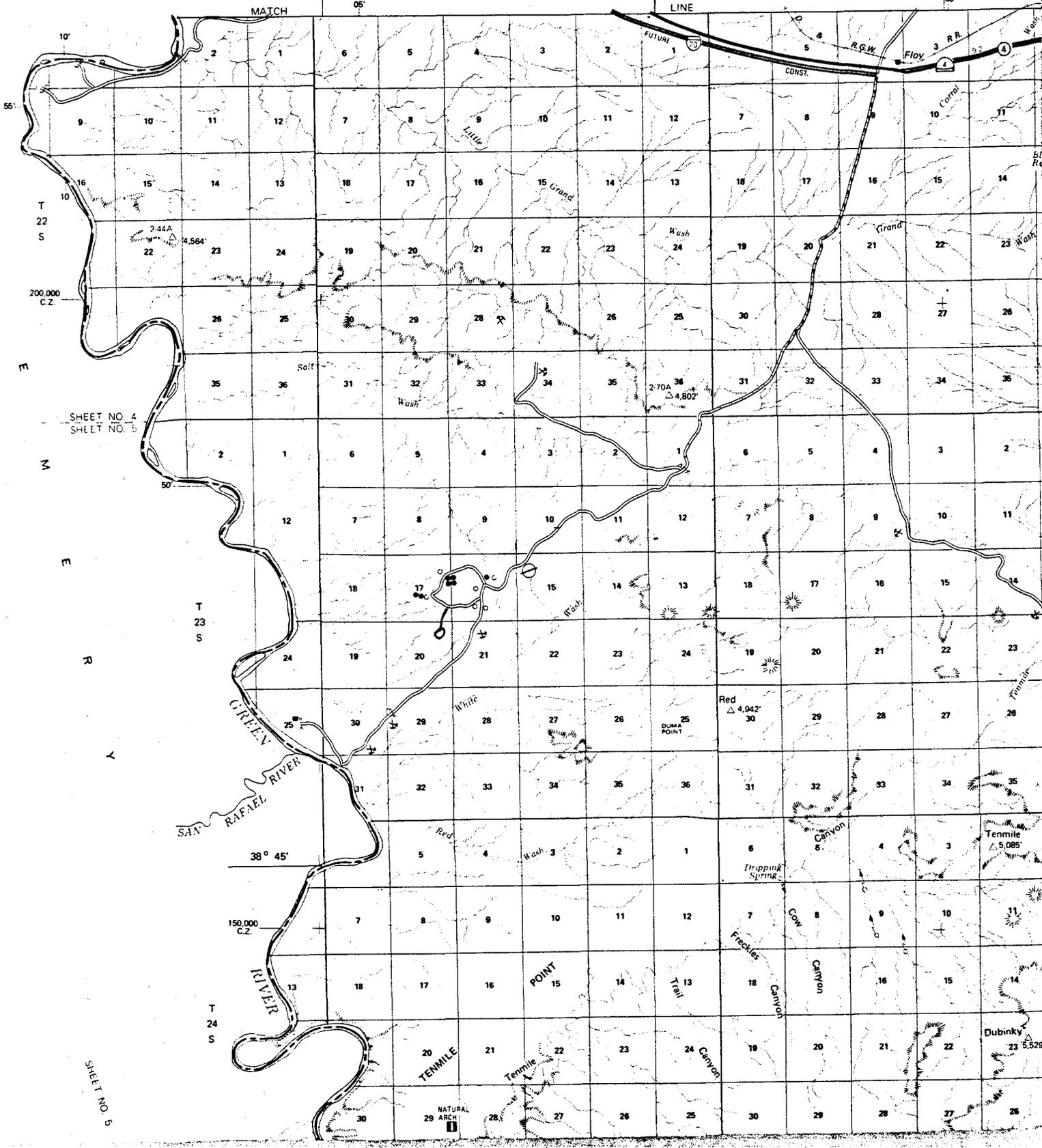
CONST.

R.G.W.

Floy

R.R.

Corral



SHEET NO. 4

SHEET NO. 4
SHEET NO. 5

SHEET NO. 5

GREEN RIVER
RAFAEL RIVER

38° 45'

150,000
C.Z.

T 24 S

TENMILE

POINT

Trail

Freckles

Cow

Canyon

Tenmile
△ 5,085'

Dubinky
23 5,529'

NATURAL ARCH
29

OPERATIONAL & SURFACE USE PLAN
FOR
ROSENBLATT FEDERAL # 1
NE.NE.SEC.20-23S -17E
GRAND COUNTY,UTAH

1. A Well Location Survey Map is attached to this material showing the existing well. This well is about 14 air miles and 18½ road miles from the townsite of Greenriver, Utah. The turnoff East of the Greenriver Highway is about 9½ miles with a well defined marker(Consolidated Oil). This road about 9 miles is well traveled by heavy trucks and maintained in excellent condition. A detailed Utah State County Road May is also included showing most of the well roads.
2. Planned Access Roads: See No. 1 above.
3. Location of Existing Wells: There are two producing wells near the deepening location. Water can be provided less than ¼ mile away either piped or trucked. Abandoned wells are Smoot # 1 and Salt Wash #1. Disposal wells are Suniland A-2 and Smoot # 2. Drilling wells none at this time. Producing wells are C.F.I. 22-16 and Smoot # 3. Shut in wells are Suniland A1 and C.F.I. 42-16. Injection wells--none.
4. Location of Production Equipment: Within 1mile radius of location are 6 tank batteries, several production facilities and oil gathering lines including gas lines. Disposal lines are also being used by Consolidated. It would appear that most of the above lines are above ground without any disturbance of the surface. A plan for the use of the above mentioned equipment could be worked out with Consolidated for the deepening operation if successful. After operations cease should any land disturbances be present the land surface shall be graded and leveled to the normal and natural terrain.
5. WATER Supply: See 3 above.
6. Road Material: No additional road material necessary.
7. Waste Disposal: A reserve pit and a burn pit will be constructed at the well site. All excess water, mud, and drill cuttings will be deposited into the reserve pit. Burnable material and garbage will be put into the burn pit. Both pits will be folded in and covered as soon as feasible after the cessation of the drilling operations.
8. Camp Facilities and Airstrips: One or two trailer houses at the well site will be needed. An airstrip is located North of salt wash field for emergency purposes.
9. well Site Layout: Location previously approved. Details of

JOHN C. OSMOND

CONSULTING GEOLOGIST
P. O. BOX 8152, FOOTHILL STATION
SALT LAKE CITY, UTAH 84108

OFFICE: 225 ATLAS BUILDING
36 WEST 2ND SOUTH
PHONE 328-0531 (AC-801)

April 10, 1964

Mr. Morris Rosenblatt
Suite 500 First Security Bldg.
Salt Lake City, Utah

Dear Mr. Rosenblatt:

The following facts summarize the work done and results of the drilling of your #1 Morich-Federal well (Sec. 20, T. 23 S., R. 17 E., Grand County, Utah).

Location: Center NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 20, (660 ft. from North and East lines of Section)

Contractor: Calvert Western Exploration Company

Spudded: March 31, 1964

Plugged and Abandoned: April 8, 1964 at 2402 feet.

Elevation: 4351.1 ft. ungraded ground; 4362.2 ft. K.B.

Casing: 9-5/8 in., 36#, J-55, ST&C, set at 308 ft. with 150 sacks of Class A cement mixed with 6 $\frac{1}{4}$ lb. gilsonite and $\frac{1}{4}$ lb. Floseal per sack. Halliburton pumped plug down and cement came to surface in annulus. Hardened 12 hours, tested with 1000 psi. for 30 minutes, held.

Drilling: Rotary tools using water drilled 8-3/4 in. hole to T.D.

- Formation Tops: Surface - Curtis Formation
- 85 - Entrada Sandstone
 - 445 - Carmel Formation
 - 540 - Navajo Sandstone
 - 765 - Kayenta Formation
 - 1000 - Wingate Sandstone
 - 1540 - Chinle Formation
 - 1845 - Shinarump Sandstone
 - 1915 - Upper Moenkopi Formation
 - 2298 - Sinbad Limestone Member of Moenkopi
 - 2322 - Lower Moenkopi Formation
 - 2402 - Total Depth

Shows: Limestone, 2300-10 ft., light gray to white, dense, contained brown oil stains in fractures and irregular spots, yellow fluorescence.

Logs: Schlumberger Sonic Log-Gamma Ray with Caliper T.D. to casing show and surf

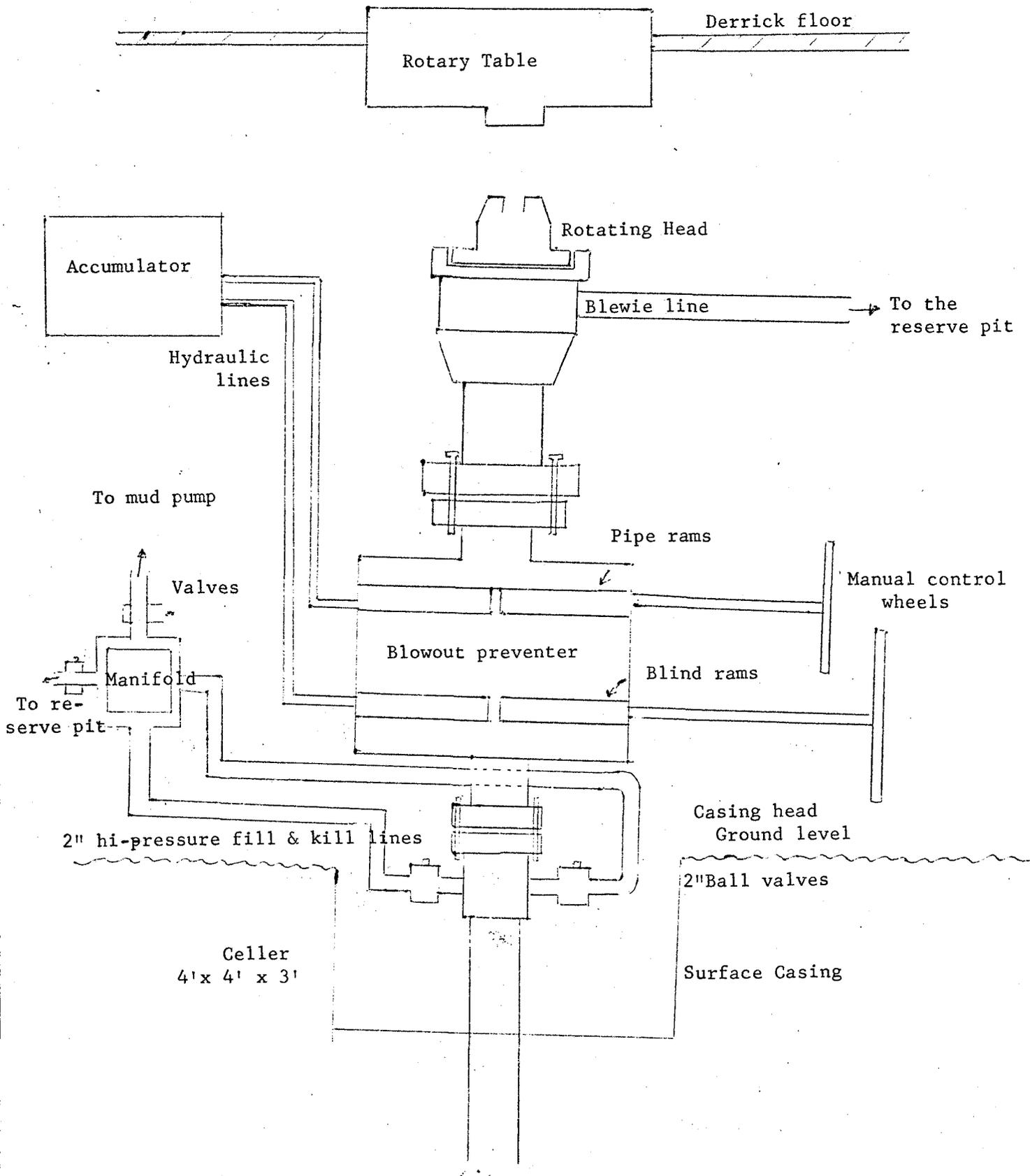
Hole Deviation Surveys:

106 ft. - $\frac{1}{2}^{\circ}$	861 ft. - 1°	1683 ft. - $1-3/4^{\circ}$
200 ft. - $\frac{1}{4}^{\circ}$	1058 ft. - $1\frac{1}{2}^{\circ}$	1842 ft. - $3/4^{\circ}$
485 ft. - 1°	1368 ft. - $1-3/4^{\circ}$	2006 ft. - 1°
815 ft. - $3/4^{\circ}$	1544 ft. - $1-3/4^{\circ}$	2267 ft. - $1\frac{1}{4}^{\circ}$
		2402 ft. - 1°

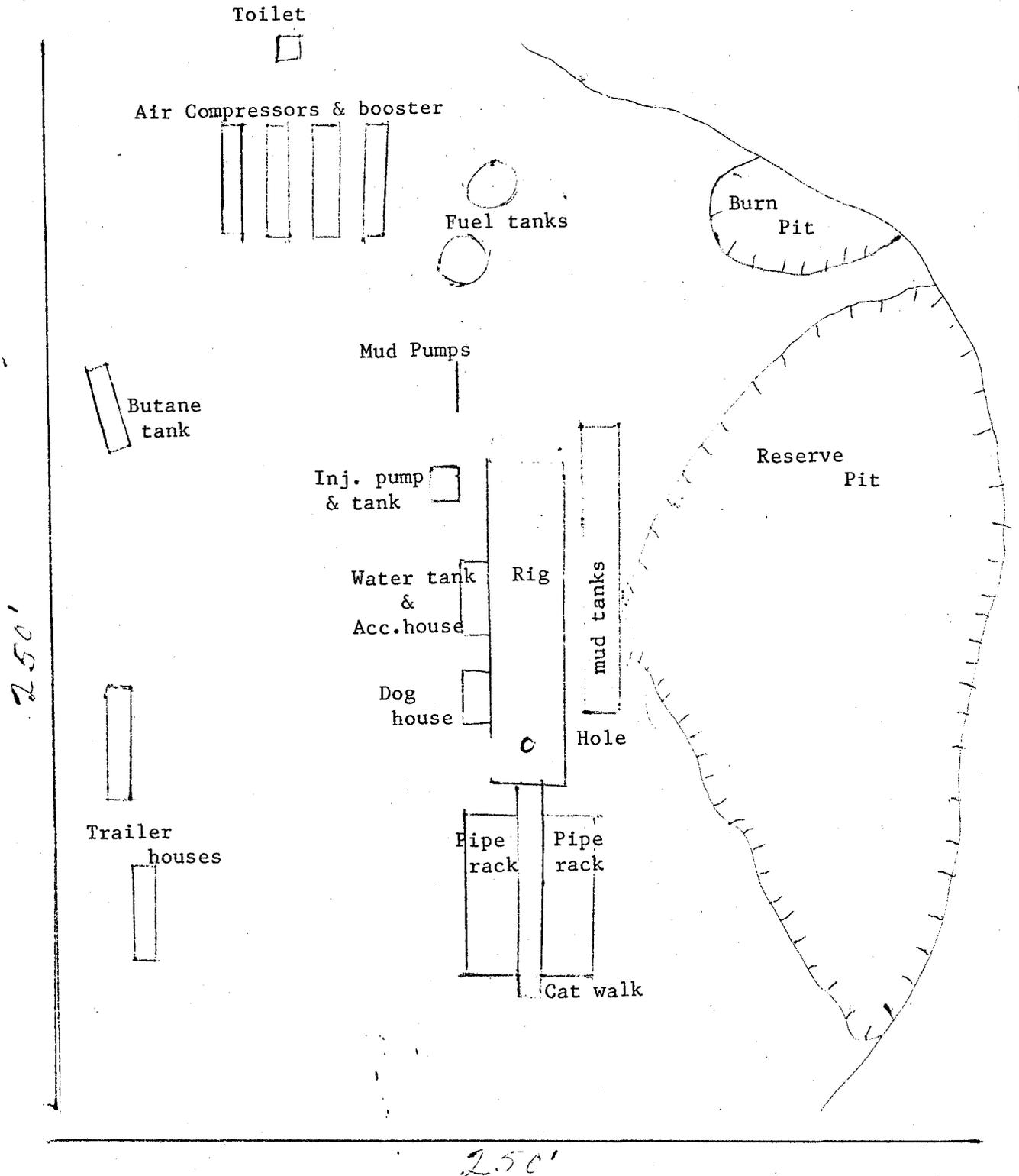
Plugging: Plugged with 31 sacks of cement from 350 ft. to 250 ft., and with 9 sacks at the surface. Marker pipe with well name, location and elevation set in top plug.

Yours very truly

LOCATION PLAN FOR
ROSENBLATT FEDERAL § 1 WELL
NE.NE.SEC. 20-23S-17E. SLM

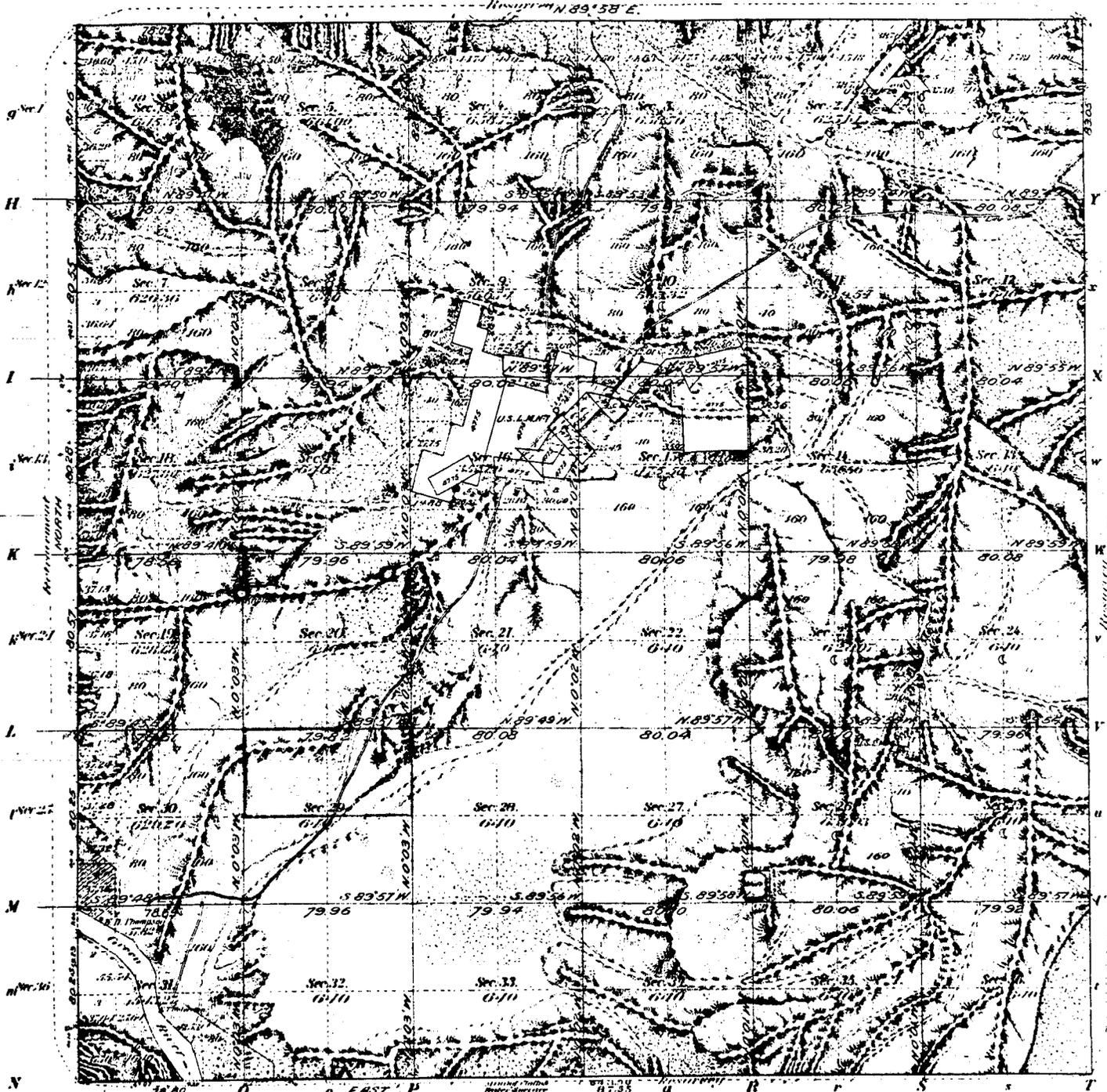


LOCATION PLAN FOR
ROSENBLAT FEDERAL # 1 WELL
NE.NE.SEC.20-23S-17E. SLM



Township N^o 23 South Range N^o 17 East of the Salt Lake Base Meridian, Utah.

G F E D C B A



Total number of acres 3305044

Survey Designated	By Whom Surveyed	W&A date of Contract	Amount of Survey (A ^c & L ^g)	When Surveyed	Bearing Declination
Res. W. Township line	H. D. Heist & E. V. Woolley	29 June 3-1905	6 03 05	Nov. 30-Dec. 2-1905	15° 29' E.
Res. S. Township line			5 78 00	Dec. 5-1905	
E. "			6 03 05	4-6	
S. "			5 78 00	7-17	
Subdivisions			40 03 46		
Standards			2 32 40		
Connecting lines	Ferdinand Dickert	27 Aug 17-1878	4 50 00	Nov 8-9-1878	15° 29' E.
S. Township line	Augustus O. Ferron	16 Aug 29-1885	5 78 00	March 18-1885	
E. "			6 00 00	13-	
S. "			6 09 00	20-	
N. "	A. B. Lewis & D. B. Dixon	219 Nov 12-1897	6 00 00	Nov 10-11-1898	

The above Map of Township N^o 23 South of Salt Lake Base and Meridian Utah is notes of the survey thereof on file in this office, which the Surveyor General's Office Salt Lake City, Utah March 18, 1907.

March 18, 1964

Mr. Morris Rosenblatt
Suite 500
First Security Building
Salt Lake City, Utah

Re: Notice of Intention to Drill Well No.
FEDERAL #1, 660' FNL & 660' FEL, of
Section 20, T. 23 S., R. 17 E., Grand
County, Utah.

Dear Mr. Rosenblatt:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BIRCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if said well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CSW:cup

cc: Don Russell, District Engineer
U. S. Geological Survey - Salt Lake City, Utah

R. L. Counts, Petroleum Engineer
Oil & Gas Conservation Commission - Moab, Utah

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 310 NEWHOUSE BUILDING
 SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: WELL NO. FEDERAL #1

Operator MORRIS ROSENBLATT Address 1st Security Bldg Phone _____

Contractor Calvert Western Expl. Co. Address _____ Phone _____

Location: NE 1/4 NE 1/4 Sec. 20 T. 23 N R. 17 E Grand County, Utah.
 S W

Water Sands:

1.	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	NO WATER SANDS ENCOUNTERED			
2.	_____			
3.	_____			
4.	_____			
5.	_____			

(Continued on reverse side if necessary)

Formation Tops:

	Curtis	Surface
	Entrada	85'
	Carmel	445'
	Navajo	540'
	Kayenta	765'
	Wingate	1000'
<u>Remarks:</u>	Chinle	1540'
	Shinarump	1845'
	Upper Moenkopi	1915'
	Sinbab Limestone Member of Moenkopi	2298'
	Lower Moenkopi	2322'

APR 10 1964

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

JOHN C. OSMOND

CONSULTING GEOLOGIST

P. O. BOX 8152, FOOTHILL STATION
SALT LAKE CITY, UTAH 84108

OFFICE: 225 ATLAS BUILDING
36 WEST 2ND SOUTH
PHONE 328-0531 (AC-801)

April 10, 1964

Mr. Cleon B. Feight, Executive Director
Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

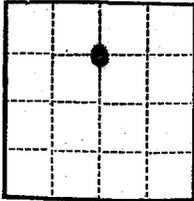
Dear Mr. Feight:

Transmitter herewith are the following reports and materials on
the Rosenblatt #1 Morich-Federal well in Section 20, T. 23 S.,
R. 17 E., Grand County, Utah:

- 1 copy - Notice of Intention to Abandon Well
- 1 copy - Subsequent Report of Water Shut-Off
- 1 copy - Log of Oil or Gas Well (U.S.G.S. form)
- 1 copy - Sonic Log-Gamma Ray with Caliper.

Yours very truly

A handwritten signature in cursive script, reading "John C. Osmond". The signature is written in dark ink and is positioned below the typed name "John C. Osmond".



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 26402
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 10, 1944, 19__

Well No. 1 is located 660 ft. from 22 $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 650 ft. from 22 $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. 20
Range 20 T. 25 S., R. 17 E., S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Salt Wash Grand County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4362 ft.

DETAILS OF WORK

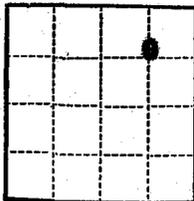
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 9-5/8 inch, 36 lb., J-55, STAG casing at 308 feet with 150 sacks of Class A cement containing 4 1/2 lbs. gilsonite and 1/2 lb. Floccul per sack. Allowed cement to set 12 hours after it was pumped to the surface in the annulus. Tested to 1000 psi for 30 minutes and held.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Morris Escobliatt
 Address Suite 500 First Security Bldg.
Salt Lake City, Utah

John C. Comand
 By John C. Comand
 Title Consulting Geologist



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-66102
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input checked="" type="checkbox"/>	SUPPLEMENTARY WELL HISTORY	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 10

1964

Well No. 1 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 20
Salt Wash Sec. 20 T. 23 S. R. 17 E. Salt Lake Meridian
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Salt Wash Grand County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4361 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Subject well has been plugged in manner approved by Mr. Russell in telephone conversation with Mr. Tom Gipson. 4-8-64

9-5/8 in. casing is set at 308 feet.

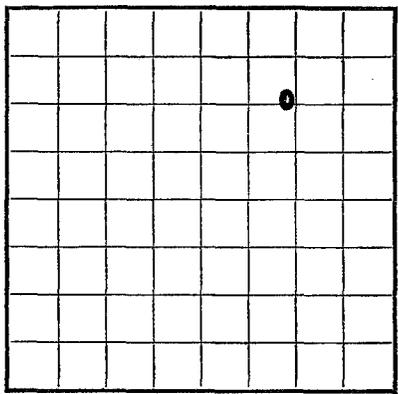
Well was plugged with 21 sacks from 150 ft. to 250 ft. and with 9 sacks at surface. Marker pipe with well name and location and elevation is set in top plug.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Morris Rosenblatt
 Address Suite 508, First Security Bldg.
Salt Lake City, Utah

By John C. Osmond
 John C. Osmond
 Title Consulting Geologist

U. S. LAND OFFICE Utah
SERIAL NUMBER U-06602
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Morris Rosenblatt Address Suite 500, First Security Bldg., Salt Lake City
Lessor or Tract U.S. Bureau of Land Management Field Salt Wash State Utah
Well No. 1 Sec. 20 T. 23S R. 17E Meridian Salt Lake County Grand
Location 660 ft. XX of N Line and 660 ft. XX of E Line of Section 20 Elevation 4361'D.F.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 10, 1964 Signed John C. Osmond Title Consulting Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling March 31, 1964 Finished drilling April 8, 1964

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from max to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9-5/8"</u>	<u>36</u>	<u>5TBS</u>	<u>5TBS</u>	<u>150 ft.</u>	<u>100 ft.</u>	<u>100 ft.</u>			<u>Production casing</u>
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8"</u>	<u>308 ft.</u>	<u>150 sacks</u>	<u>pump truck</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **surface** feet to **2402** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 4-8-64 O & A, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

D. L. May _____, Driller Allan Bohnet _____, Driller

Harlan Payton _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	85	85	Curtis Formation
85	445	360	Entrada Sandstone
445	540	95	Carmel Formation
540	765	225	Navajo Sandstone
765	1000	235	Kayenta Formation
1000	1540	540	Wingate Sandstone
1540	1845	305	Chinle Formation
1845	1915	70	Shinarump Formation
1915	2298	383	Upper Moenkopi Formation
2298	2322	24	Sinbad Limestone Member of Moenkopi
2322	2402	80	Lower Moenkopi Formation

FORMATION RECORD—CONTINUED

N.

July 28, 1964

On July 27, 1964, Mr. Rodney Smith, District Engineer for the U.S: Geological Survey, informed me that the following plugged wells have been satisfactorily abandoned and approved by his agency:

- Morris Rosenblatt, Well No. Federal #1,
NE NE Sec. 20, T. 23 S., R. 17 E., Grand County, Utah
- Walter D. Broadhead, Well No. Keas Federal 5-75,
NE SE Sec. 5, T. 20 S., R. 24 E., Grand County, Utah
- Honolulu Oil Corporation, Well No. Bitter Creek #1,
SW SE Sec. 30, T. 11 S., R. 23 E., Uintah County, Utah
- H. P. McLish, Well No. Government Walton #1,
SE SW Sec. 9, T. 8 S., R. 23 E., Uintah County, Utah
- Davis Oil Company, Well No. Pariette Bench Unit #5,
SE SE Sec. 9, T. 9 S., R. 18 E., Uintah County, Utah
- Sinclair Oil & Gas Company, Well No. Uintah Federal #178-1,
SW SW Sec. 24, T. 12 S., R. 22 E., Uintah County, Utah
- Shamrock Oil & Gas Corporation, Well No. Rock House Unit #10,
SE NE Sec. 22, T. 11 S., R. 23 E., Uintah County, Utah
- California Oil Company, Well No. Red Wash #187 (32-31C),
SW NE Sec. 31, T. 7 S., R. 24 E., Uintah County, Utah
- California Oil Company, Well No. White River Unit #14 (32-3D),
SW NE Sec. 3, T. 8 S., R. 22 E., Uintah County, Utah
- C. F. Raymond, Well No. Government #1,
NW NW Sec. 17, T. 13 S., R. 24 E., Uintah County, Utah
- Pan American Petroleum Corporation, Well No. USA Lyle O. Lingelbach #1,
SE SE Sec. 29, T. 6 S., R. 21 E., Uintah County, Utah
- Pan American Petroleum Corporation, Well No. McLish Unit #1,
SW SE Sec. 34, T. 6 S., R. 22 E., Uintah County, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL **DEEPEN** PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
DENBE

3. ADDRESS OF OPERATOR
DENBE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface **P.O. BOX 1766 Salt Lake City, Utah 84110**
 At proposed prod. zone **660 FNL; 660 FEL Section 20**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
2770 - 2940 - 8600
Greenriver, Utah about 20 miles

16. NO. OF ACRES IN LEASE **1320**

17. NO. OF ACRES ASSIGNED TO THIS WELL **40**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **660 ft**

19. PROPOSED DEPTH **8500 ft**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4351.1 ground level 4361 derrick floor

22. APPROX. DATE WORK WILL START*
June 24 - July 1, 77

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	9 5/8 @ 308ft			

It is planned to deepen the present hole to the Mississippian formation at about 8500 ft to T.D. If commercial oil production is indicated a string of 5 1/2 inch casing will be set and cemented. A salt base mud weighing about 10.3 lb/gal will be employed.

A casing head and blowout preventer will be installed on top of casing. Fill and Kill lines will connected below the blind rams of the blowout preventor. Fresh water will be used to about 4500 feet and then a salt base mud using brine water will be utilized below. The well will be drilled with rotary tools using mud for circulation.

Handwritten signature

43-019-10989

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

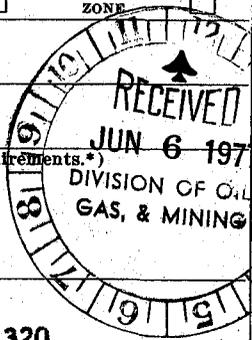
24. **Denbe Investment Co**
 SIGNED **Donald Rosenblatt** TITLE **V.P. + Partner** DATE **June 6, 1977**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



5. LEASE DESIGNATION AND SERIAL NO.
U-3398

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Rosenblatt Federal #1

9. WELL NO.
Salt Wash Field

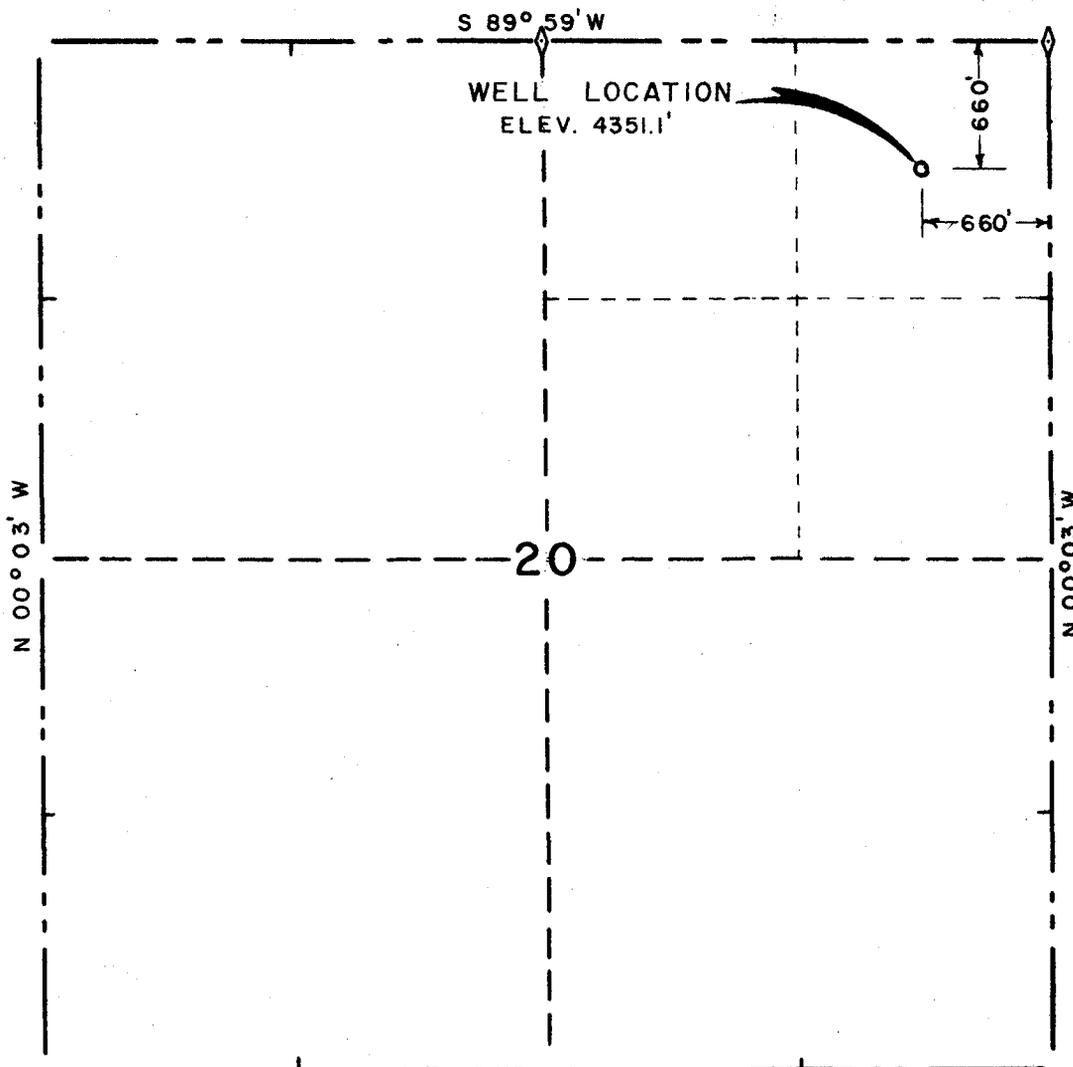
10. FIELD AND POOL, OR WIT LOCAT

11. SEC., T., R., M., OR BLK.
Sec. 20, 23 S., R. 17E SIM

12. COUNTY OR PARISH | 13. STATE
GRAND | UTAH

WELL LOCATION

CTR. NE $\frac{1}{4}$ NE $\frac{1}{4}$ SECTION 20
660 FT. SNL - 660 FT. WEL
T 23 S R 17 E SLB & M



N



SCALE 1"=1000'

Note: Elevation run from Texaco Inc. Gov't. Smoot No. 1 - Elev. 4329.0

- R.P. 200' NORTH - ELEV. 4353.8'
- R.P. 200' SOUTH - ELEV. 4346.4'
- R.P. 200' EAST - ELEV. 4356.1'
- R.P. 200' WEST - ELEV. 4341.4'



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on March 12, 1964.

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS	
WELL LOCATION	
ROSENBLATT NO. 1 SALT WASH	
GRAND COUNTY, UTAH	
SURVEYED <u> G.L.R. </u>	
DRAWN <u> E.A.E. </u>	
Grand Junction, Colo. 5/13/64	

Re-Entry

June 8, 1977

de P

DENBE
P.O. Box 1766
Salt Lake City, Utah 84110

(Re-Entry)
Re: WELL NO. Rosenblatt Fed. #1
Sec. 20, T. 23 S, R. 17 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations have commenced, and that the drilling contractor and rig number be identified.

The API number of this well is 43-019-10989.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

August 10, 1978

Denbe
PO Box 1766
Salt Lake City, Utah 84110

Re: Well No. Rosenblatt Federal #1
Sec. 20, T. 23S, R. 17E
Grand County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
June 13, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

DENBE
P. O. Box 1766
Salt Lake City, Utah 84110

Re: Well No. (Re-entry) Rosenblatt Fed. #1
Sec. 20, T. 23S, R. 17E,
Grand County, Utah

Gentlemen:

According to a memo dated July 15, 1977, the above referenced location was plugged and the dry hole marker put on the well.

This letter is to advise you that the Well Completion or Recompletion Report and Log is due and has not been filed with this office as required by our rules and regulations.

If the well has not been plugged as yet, please notify this office. If it has been plugged, please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA
RECORDS CLERK

cc: U.S.G.S.-Salt Lake City



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

November 19, 1979

Denbe
PO Box 1766
Salt Lake City, Utah 84110

RE: .Well No. (Re-entry) Rosenblatt Fed. #1
Sec. 20, T. 23S, R. 17E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

file
**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

JMT
Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-3398

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Deepen

2. NAME OF OPERATOR
Denbe c/ R. P. Smoot

3. ADDRESS OF OPERATOR
847 East Fourth South, SLC, Utah 84102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

T. 23 S., R. 17 E., Sec. 20. NE $\frac{1}{4}$ NE $\frac{1}{4}$ SLM

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Rosenblatt Fed. No. 1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20, 23 S 17 E SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) Deepen

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commenced June 30, 1977 and abandoned July 1, 1977 at request of USGS for failure of Bond approval.

Lease cancelled after appeal 1979.

Road and location clean and grown over with normal growth of desert. Many sand dunes blown over, where road is now impassable. Marker rewelded.

Sprudded in with sputter - drilled to 200 feet and then had to pull off.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: _____

BY: _____

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

R. P. Smoot

TITLE

JAN 2 1980

December 20, 1979

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Denbe c/o R. P. Smoot

3. ADDRESS OF OPERATOR
847 East Fourth South, SLC, Utah 84102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface T 23 S., R 17 E., Sec. 20 NE 1/4 NE 1/4
At top prod. interval reported below
At total depth 2400

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
U-3398

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
No

8. FARM OR LEASE NAME
No

9. WELL NO.
Rosenblatt Fed. No. 1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
20, 23 S., 17E S2M

12. COUNTY OR PARISH
Grand
13. STATE
Utah

15. DATE SPUDED June 30, 1977 - Abandoned location July 2, 1977
16. DATE T.D. REACHED
17. DATE COMPL. (Ready to prod.)
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4351' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 200'
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED
ORIGINAL CASING LEFT IN; Nothing done to well
BUT AN ATTEMPT TO DRILL TO 200' BEFORE ORDERED OFF LOCATION BY USGS -

29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)
30. TUBING RECORD
SIZE DEPTH SET (MD) PACKER SET (MD)

31. PERFORATION RECORDED (Interval, size and number)
Marker rewelded
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL SP. GR. (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY
JAN 2 1980

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE _____ DATE Dec 20, 79

*(See Instructions and Spaces for Additional Data on Reverse Side)

March 10, 1980

Denbe C/O R.P. Smoot
847 East 4th Bo.
Salt Lake City, Utah 84102

Re: Well No. Rosenblatt Fed. #1
Sec. 20, T. 23S, R. 17E.
Grand County, Utah

(See Sundry Notice dated:
12-20-79)

Gentlemen:

According to a Sundry Notice dated 12-20-79, this well was abandoned 7-1-77. This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

JANICE TABISH
CLERK TYPIST



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

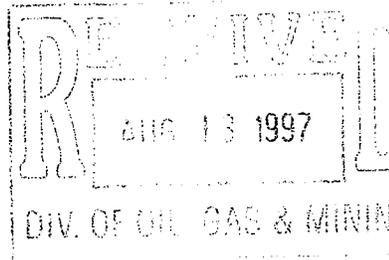
Moab District
82 East Dogwood
Moab, Utah 84532



IN REPLY REFER TO:

8/14/97

Mr. Richard P. Smoot
S. W. Energy Corporation
847 East 400 South
Salt Lake City, Utah 84102



Re: Plugging Records
Rosenblatt #1 Well /43-019-10989
Sec. 20, T. 23 S., R. 17 E.
Grand County, Utah
Lease U-3398

LEC,

This well should be
considered an active well
based on BLM's determination.
We may need to instruct
well records folks
accordingly.

- JRB

Dear Mr. Smoot:

Based on an inspection of the well site and a review of our records, we are concerned that the Rosenblatt #1 Well may not have been properly plugged following re-entry in 1977. Records indicate that the dry hole marker was installed prior to re-setting a surface plug and casing-shoe plug. We are now concerned that water may have entered the surface casing.

This well has not been released from bonding, and we are not willing to release the well from bonding until our concerns over the plugging procedures can be resolved. We would appreciate any records or documentation that you can provide regarding the plugging procedures or plugging operations for this well.

Please contact either Eric Jones at (801) 259-2117 or Rich McClure at (801) 259-2127 if you need any additional information on this request.

Sincerely,

/s/ Brad D.

Assistant District Manager
Resource Management

cc: Mr. John Baza
Utah Division of Oil, Gas, and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

OPERATOR S W ENERGY CORP

OPERATOR ACCT. NO. H 2860

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	99998	12186	43-019-10989	ROSENBLATT 1	NENE	20	23S	17E	GRAND		8-20-97

WELL 1 COMMENTS: ***STATUS FR PA TO TA;SEE BLM LETTER DATED 8-11-97.**

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

LCORDOVA (DOGM)

Signature

ADMIN. ANALYST

Title

8-20-97

Date

Phone No. ()

OPERATOR CHANGE WORKSHEET

Routing	
1- <i>[initials]</i>	6- <i>[initials]</i>
2-GLH	7-KAS
3-DTS <i>[initials]</i>	8-SI <i>[initials]</i>
4-VLD <i>[initials]</i>	9-FILE <i>[initials]</i>
5-JRB <i>[initials]</i>	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 8-11-97 (BLM LETTER)

TO: (new operator) S W ENERGY FROM: (old operator) DENBE
 (address) 847 E 400 S (address) C/O R.P. SMOOT
SALT LAKE CITY UT 84102
RICHARD P SMOOT
 Phone: (801) 532-6664 Phone: _____
 Account no. N2860 Account no. P0448

WELL(S) attach additional page if needed:

Name: <u>FED ROSENBLATT #1</u>	API: <u>43-019-10989</u>	Entity: <u>12186</u>	S <u>20</u>	T <u>23S</u>	R <u>17E</u>	Lease: <u>U3398</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(see blm letter dated 8-11-97)*
- N/A 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
- [initials] 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- [initials] 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(8-20-97)*
- [initials] 6. Cardex file has been updated for each well listed above. *(8-20-97)*
- [initials] 7. Well file labels have been updated for each well listed above. *(8-20-97)*
- [initials] 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8-20-97)*
- [initials] 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) yes If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- Yes 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
 DT 8/20/97
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 8-28-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970820 status from PA to TA; operator per btm.

S.W. ENERGY CORPORATION

847 EAST FOURTH SOUTH

SALT LAKE CITY, UTAH 84102

TELEPHONE (801) 532-6664

6 April 1999

Mr. John R. Baza
Associate Director
Division of Oil, Gas & Mining
P O Box 145801
Salt Lake City, Utah 84114-5801

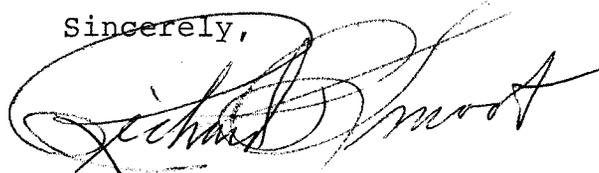
Dear Mr. Baza:

With respect to our conversation today in reference to your letters of February 18, one to S. W. Energy and one to Richard P. Smoot, the following information should be helpful:

Regarding the S. W. letter, I am enclosing a copy of my Sundry Notice to the BLM dated August 4, 1998, which is the final report on the plugging and abandoning of the Rosenblatt well. In the event you want a supplemental State Sundry Notice, please let me know. It seems that the copy of the BLM notice might suffice. The other item is correct in its well status.

Regarding the letter to Richard P. Smoot, both these wells are on a fee lease and I will be in touch with the proper State personnel to have these wells plugged during the summer of this year. Therefore, this should eliminate wells API 43-019-15819 and 43-019-15820.

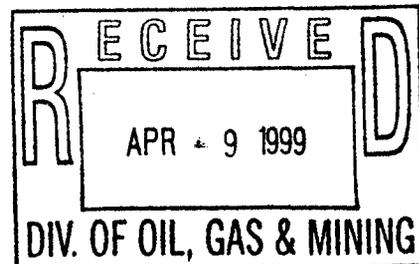
Sincerely,



Richard P. Smoot

Enc.

RPS:EW



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-3398

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other **Dry**

2. Name of Operator

DENBE S. W. ENERGY CORPORATION

3. Address and Telephone No.

847 East Fourth South, SLC, Utah (801)532-6664

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T23S, R17E, Sec 20: NE $\frac{1}{4}$ NE $\frac{1}{4}$

8. (Well Name and #)

#1 Morich-Federal

9. API Well No.

430-19-10989

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other _____

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

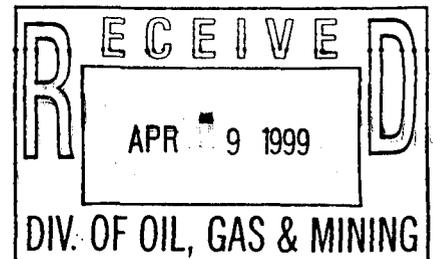
Plugging concluded on 7-16-98 with 18 bags of 90 lb cement)
97 bags of 80 lb cement)
2 bags of 94 lb cement) mixed in
6 bags of jell) barrels.

Mr. Jack Johnson of the BLM witnessed the cementing above by Jim Pinneo. Marker welded back on. Work completed.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 4-19-99

By: RJK



~~CONFIDENTIAL~~
~~4-19-99~~
~~(174)~~

14. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: _____

Date: Aug 4, 98

(This space for Federal or State office use)

Approved by _____ Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side