

CONDITIONS

in NID File  \_\_\_\_\_  
SR Sheet  \_\_\_\_\_  
Map Pinned  \_\_\_\_\_  
Indexed  \_\_\_\_\_  
IWR for State or Fee Land \_\_\_\_\_

Checked by Chief JMW  
Copy NID to Field Office \_\_\_\_\_  
Approval Letter 3-22-63  
Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

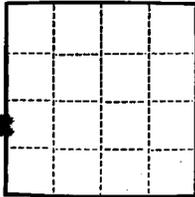
Date Well Completed 4-10-63  
OW \_\_\_\_\_ WW \_\_\_\_\_ TA  \_\_\_\_\_  
GW \_\_\_\_\_ OS \_\_\_\_\_ PA  \_\_\_\_\_

Location Inspected \_\_\_\_\_  
Bond released \_\_\_\_\_  
State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log \_\_\_\_\_  
Electric Logs (No. ) \_\_\_\_\_  
E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

*Copy H. H. C.*



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U-04058-B  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

*U.S.A.*  
Well No. 118 is located 218 ft. from S line and 537 ft. from W line of sec. 3  
*nw nw sw*  
26 N. (Twp.) 20 E. (Range) 51 W. (Meridian)  
Wildcat (Field) Utah (Subdivision) Utah (Territory)

The elevation of the derrick floor above sea level 4000 ft

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Projected total depth - 7500 ft. Plan to test the Gans Creek zone of the Pennsylvanian, ~~Shinarump~~

Cable tools to 250 feet. Rotary air drill to 7500 feet.

Will set 250 ft. of 10 3/4 in. 32.75 lb. surface casing with 40 sacks cement.  
Will set 7500 ft. of 7 5/8 in. 39 lb. H-80 casing, with 800 sacks cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company J. E. Roberts Jr.  
Address 4315 Madison  
Dallas, Texas  
By [Signature]  
Title E. H. Cameron  
Agent

Utah Oil & Gas  
Conservation Comm.

Feb 28, 1963

Jack Feight  
Newhouse Bldg.

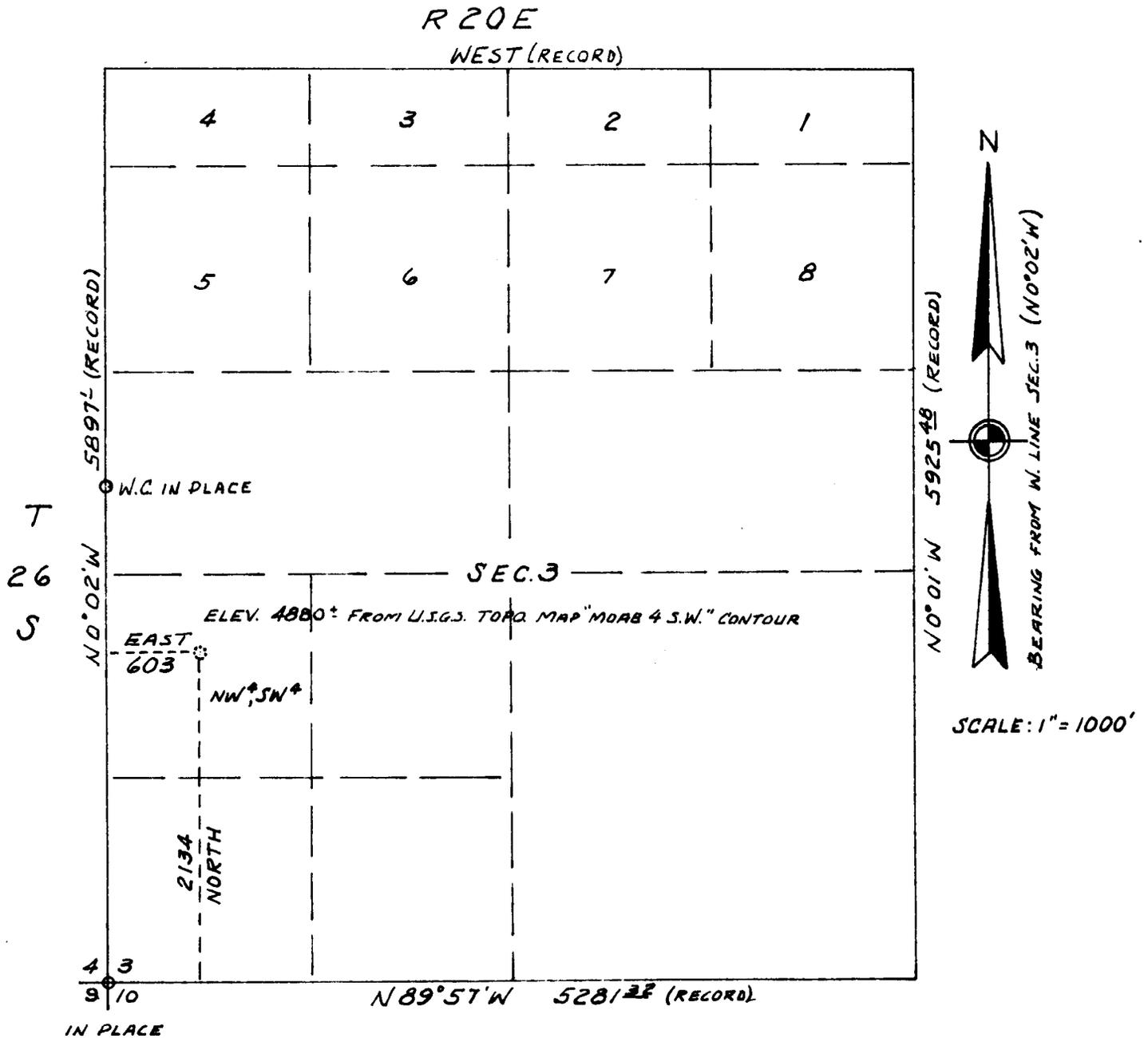
Dear Jack:

Attached are notices etc. of Roberts well in  
Grand County, Utah. Please advise if there is  
any other information you might require.

  
Hal Cameron

DN 2-1204

**WELL LOCATION PLAT OF JAY ROBERTS NO 1 WELL**  
 LOCATED IN NW 1/4, SW 1/4, SECTION 3, T26S, R20E, S.L.B.&M.  
 GRAND COUNTY, UTAH  
 TRANSIT-CHAIN SURVEY MARCH 24, 1963

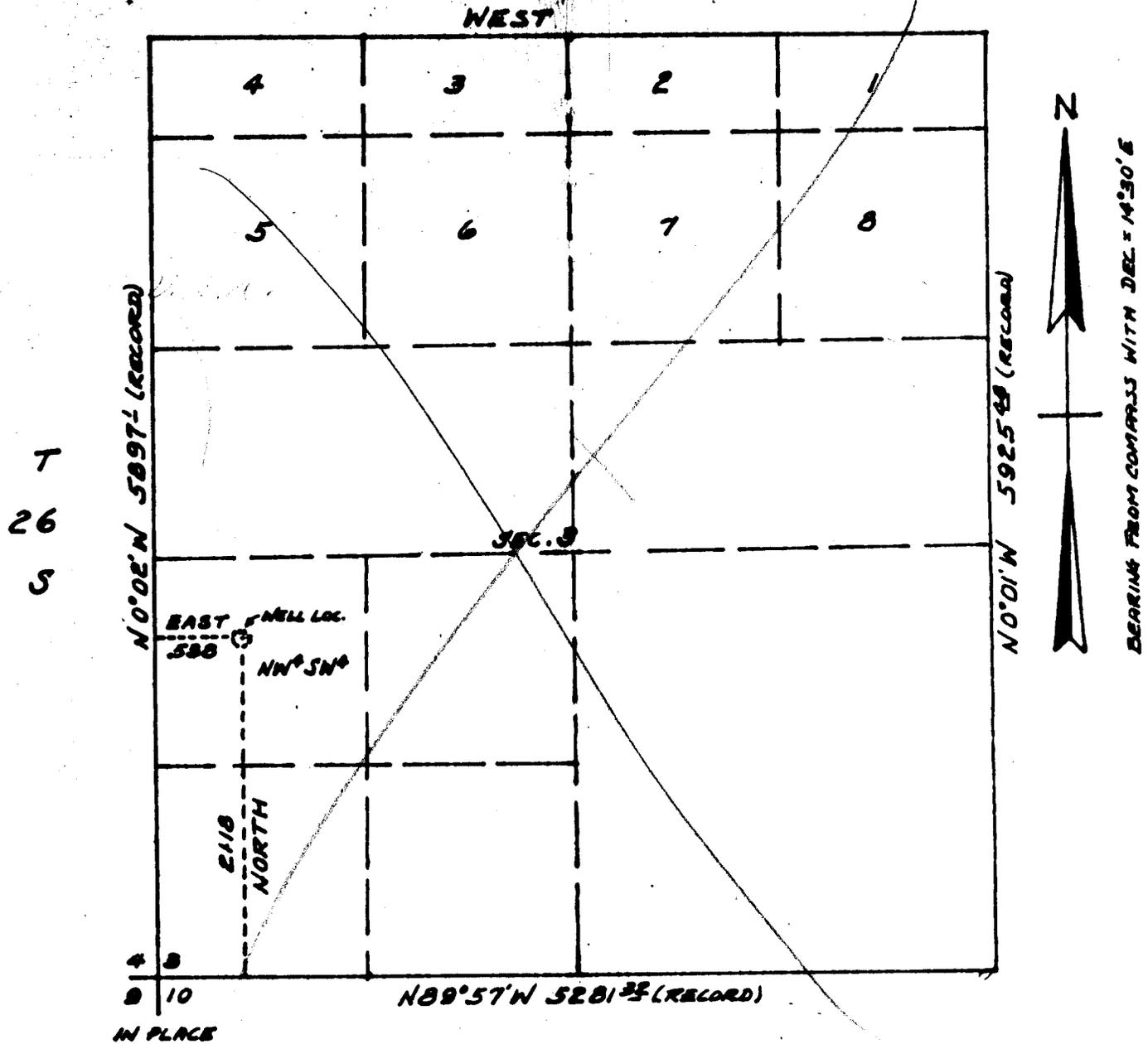


*John E. Keogh*

UTAH REG'D. LAND SURVEYOR No 1963

**WELL LOCATION PLAN OF J. ROBERTS WELL**  
 LOCATED IN NW 1/4, SW 1/4 SEC. 3, T 26 S, R 20 E, S. L.B.M.  
 GRAND COUNTY, UTAH

SCALE: 1"=1000' — STADIA SURVEY — MARCH 24, 1963



*John E. Hoyle*  
 UTAH REG'D. LAND SURVEYOR NR 1963

OIL & GAS CONSERVATION COMMISSION  
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, E. Hal Cameron, whose address is 1950 Yale Avenue, SLC, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation March 11, 1963

Company J. E. Roberts Jr. Address 4515 Rawlins St. Dallas, Texas

By J. E. Roberts Jr. Title Operator  
(Signature)

NOTE: Agent must be a resident of Utah.

March 29, 1963

J. E. Roberts Jr.  
4515 Rawlins Street  
Dallas, Texas

Dear Mr. Roberts:

This is to acknowledge receipt of your notice of intention to drill Well No. USA #1, which is to be located 2118 feet from the south line and 537 feet from the west line of Section 3, Township 26 South, Range 20 East, SLRM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, this approval is conditional upon receiving a copy of the "Log of Oil or Gas Well" and any electric and/or radioactivity logs, particularly the Directional Survey as required by Rule C-23, for Well No. White Cloud #1, Section 14, Township 26 South, Range 20 East, Grand County, Utah. Also, the abandoned location will have to be restored to its original status in a more satisfactory manner.

As soon as you have determined that it will be necessary to plug and abandon the above well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: CR 7-2890  
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT  
EXECUTIVE DIRECTOR

CBF:cp

cc: E. H. Cameron, Agent  
D. F. Russell, Dist. Eng.  
USGS - Salt Lake City, Utah

*Copy H. J. C.*

<b>X</b>			

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U-04058-B  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	<b>X</b>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 8, 1963

**Jay Roberts #1**  
Well No. **Dry Fork** is located **2134** ft. from **NE** **S** line and **603** ft. from **NE** **W** line of sec. **3**

**N 41 W 8 E** **26 S.** **20 E.** **31M**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wildcat** **Garfield** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4890** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Note:** Due to terrain it was necessary to slightly alter the well-site location as stated above. Copies of survey attached.

Plan to drill a 9 5/8 in. hole <sup>to</sup> approx. 2500 ft. which will penetrate the 2nd elastic zone in the Pennsylvanian salt section. Will set 8 5/8 in. casing to T.D., cement and circulate and then drill 7 7/8 in. hole to base of **Cane O** rock formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company J. E. Roberts Jr.

Address 4515 Rowline

Dallas, Texas

By *E. H. Cameron*  
**E. H. Cameron**

Title \_\_\_\_\_

**Agent**

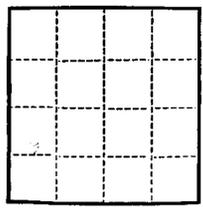
6-11-60

Copy H.K.C.

Budget Bureau No. 42-R358.4.  
Approval expires 12-31-60.

✓  
D.W.  
7

Form 9-331a  
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. U-04037-B  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	✓
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. Day Fork #1 is located 213 ft. from S line and 603 ft. from W line of sec. 3,  
14 (No.) 20 (Range) 1 (Twp.) 100 (Meridian)  
Wildcat (field) Grand (Subdivision) Utah (Territory)

The elevation of the derrick floor above sea level is 4880 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 191 ft. 6 in. of 2 3/4 in. casing with 200 sacks cement. Circulated. Collared in the Chinle formation and bottomed at 201 ft. T.D. 12 1/2 ft. in the Moenkopi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company J. E. Roberts J r.  
Address 4315 Rawlins  
Dallas, Texas  
By [Signature]  
Title E. H. Cameron

XERO COPY

XERO COPY

XERO COPY

XERO COPY

RECEIVED  
Form 9-331  
BR. OF MINERAL OPERATIONS

DEC 16 1965

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-verse side)

Form approved.  
Budget Bureau No. 42-B1424

5. LEASE DESIGNATION AND SERIAL NO.

Utah 04058-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

Use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

J. E. Roberts

3. ADDRESS OF OPERATOR

4515 Rawlins, Dallas, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface 2118' FSL & 537' FWL of sec. 3

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 3, T26S R20E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4880 Gr.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENTS <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6" casing cemented and circulated on 4-7-65

4-10-63 10 sacks cement dumped into casing -- casing cap welded and regulation marker welded on approximately 3' pipe Location cleaned and leveled.

18. I hereby certify that the foregoing is true and correct

SIGNED J. E. Roberts

TITLE Operator

DATE 4-10-63

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

FEB 2 1966

April 10, 1963

J. E. Roberts, Jr.  
4515 Rawlins  
Dallas, Texas

Dear Mr. Roberts:

This is to acknowledge receipt of your amended notice of intention to drill Well No. Dry Fork #1, which is to be located 2134 feet from the south line and 603 feet from the west line of Section 3, Township 26 South, Range 20 East, S1E1M, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHILL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: CR 7-2890  
Salt Lake City, Utah

This approval terminates within 90 days if the above well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,  
OIL & GAS CONSERVATION COMMISSION

GLEON B. FREIGHT  
EXECUTIVE DIRECTOR

GNF:cnp  
cc: Don Russell, Dist. Eng.,  
USGS, Salt Lake City, Utah

E. H. Cameron, Agent  
H. L. Coats, Pet. Eng.  
OGCC, Moab, Utah

Bob Hyatt Called 4/12/63

Re: J. Roberts  
Dry Hole #1  
Sec. 3 T. 26 S. R. 20 E  
Grand County, Utah

Bob visited the above mentioned well to see if surface casing had been set. He tried to call Harv before he left Moab but couldn't get in touch with him.

While at the well site they had cemented 10 $\frac{3}{4}$ " surface casing and was capped with Halliburton Head. Cement is about 6' from surface. Location is bulged on the casing.

Paul

April 26, 1963

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
310 NEWHOUSE BUILDING  
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Jay Roberts #1 Dry Fork  
Operator Jay E. Roberts Jr. Address 530 #4th So. Salt Lake City Phone Em-40555  
Contractor John Zimmerman Address Moab Phone \_\_\_\_\_  
Location: ~~XXXXXX~~ NSW Sec. 3 T. 26S. R. 20E Grand County, Utah.  
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. <u>Collared in Chinle formation. Top of Shinerup 145 ft. Top of Moenkopi 170 ft. Water sands from 100 to 165 ft. Fresh water encountered</u>			
2. <u>from 100 to 103 feet. Driller rated flow by baling at 5 to 7 gallons per minute. Clean samples of water were submitted to the City of Moab who have</u>			
3. <u>sent them to the State of Utah for analysis.</u>			
4. _____			
5. _____			

(Continued on reverse side if necessary)

Formation Tops:

*[Faint, mostly illegible text describing formation tops]*

Remarks:

**NOTE:** (a) Upon diminishing supply of forms, please inform the Commission  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

August 6, 1963

J. E. Roberts, Jr.  
4515 Rawlins  
Dallas, Texas

Re: Well No. Dry Fork #1  
Sec. 3, T. 26 S, R. 20 E.,  
Grand County, Utah

Dear Sir:

Our records indicate that you have not filed a Monthly Report of Operations for the months of May and June, 1963 for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA H. PECK  
RECORDS CLERK

CNP:kgw

Encl. (Forms)

September 6, 1963

J. E. Roberts, Jr.  
4515 Rawlins  
Dallas, Texas

Re: Well No. Dry Fork #1  
Sec. 3, T. 26 S, R. 20 E.,  
Grand County, Utah

Gentlemen:

Reference is made to our letter of August 6, 1963. Our records indicate that you have not filed a Monthly Report of Operations for the months of May and June, 1963 for the subject well. Rule G-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience. Your immediate attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp

Encl. (Forms)

January 2, 1964

J. E. Roberts, Jr.  
4515 Rawlins  
Dallas, Texas

Re: Well No. Dry Fork #1  
Sec. 3, T. 26 S., R. 20 E.,  
Grand County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well is due and has not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. If you did not run electric and/or radioactivity logs on this well please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp

Enclosure - Forms

January 24, 1964

J. E. Roberts, Jr.  
4515 Rawlins  
Dallas, Texas

Re: Well No. Dry Fork #1  
Sec. 3, T. 26 S., R. 20 E.,  
Grand County, Utah

Gentlemen:

Reference is made to our letter of January 2, 1964. As of this date we have not received the well log and electric logs for the above mentioned well as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If you did not run electric and/or radioactivity logs on this well, please make a statement to that effect in order to keep our records accurate and complete.

Your attention to this request will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp

Enclosure - Forms

610

cc - Jack Foyt  
Ut. D & S - Gary H. L. E.

Budget Bureau No. 42-R358.4.  
Form Approved.

Form 9-831a  
(Feb. 1961)

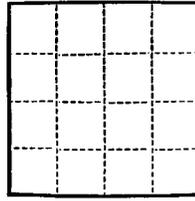
Land Office **Salt Lake City**

Lease No. **Utah 04058-B**

Unit .....

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



X

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<b>XX</b>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**February 18**, 19**64**

Well No. **1** is located **2134** ft. from **XX** line and **603** ft. from **XX** line of sec. **3**  
**SW** sec. **3** T. **26 S.** R. **20 E.** S. **1.**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wildcat** **Grand** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4880** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth **201 ft.**, Moenkopi formation. ✓

**6" casing cemented at 191 ft. with 200 sax not drilled out. Plan to fill casing with cement and set regulation marker for abandonment.** ✓

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **J. E. Roberts, Jr.**

Address **4515 Rawlins**  
**Dallas, Texas**

By *[Signature]*  
Title **Operator**

February 19, 1964

J. E. Roberts, Jr.  
4515 Rawlins  
Dallas, Texas

Re: Well No. Dry Fork #1  
Sec. 3, T. 26 S., R. 20 E.,  
Grand County, Utah

Gentlemen:

Reference is made to our letters of January 2, 1964 and January 24, 1964. As of this date, we still have not received the well log and electric logs for the above mentioned well.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office immediately. If you did not run electric and/or radioactivity logs, please make a statement to that effect in order to keep our records accurate and complete.

If we have not received said reports by the 5th of March, 1964, we will be forced to turn this matter over to the Attorney General.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp

Enclosure

January 4, 1966

J. E. Roberts, Jr.  
4515 Rawlins  
Dallas, Texas

Re: Well No. Dry Fork #1,  
Sec. 3, T. 26 S., R. 20 E.,  
Grand County, Utah.

Dear Mr. Roberts,

We are enclosing Form OGCC-3 "Well Completion or Recompletion Report and Log". Until this form is completed and returned to this office, you will not be able to drill another well in the State of Utah.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:ah

Enclosures