

Footage changed by Mr Donald Bauler 8-12-49  
to meet spacing requirements.

# Subsequent Report of Abandonment

## FILE NOTATIONS

Entered in N I D File

Checked by Chief

*PMB*

Entered On S R Sheet

Copy N I D to Field Office

.....

Location Map Pinned

Approval Letter

*8-12-64*

Card Indexed

Disapproval Letter

.....

I W R for State or Fee Land

.....

## COMPLETION DATA:

Date Well Completed

*8-24-64*

Location Inspected

.....

OW

WW

TA

Bond released

.....

GW

OS

PA

State of Fee Land

.....

*Sheet On*

LOGS FILED

Driller's Log

*5-6-65*

Electric Logs (No. )

*3*

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

*10-2-90  
JH*

**FILE IN DUPLICATE**

OIL & GAS CONSERVATION COMMISSION  
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, **Donald W. Bowles**, whose address is **1985 South 12th East, Salt Lake City**, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation **August 10, 1964**

Company \_\_\_\_\_ Address **Box 19115, Southwest Station**  
**Oklahoma City, Oklahoma**

By *Paul J. Reynolds* Title *President & Owner*  
(Signature) **Reynolds Oil Co**  
**Paul J. Reynolds**

**NOTE: Agent must be a resident of Utah.**

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.  
**U-0141856**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
**1-Federal**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 30: T. 19 S., R. 25 E. S.L.M., Utah**

12. COUNTY OR PARISH | 13. STATE

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
**Paul J. Reynolds**

3. ADDRESS OF OPERATOR  
**Box 19115 Southwest Station, Oklahoma City, Oklahoma**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
**1850' FEL 330' FSL Sec. 30: ~~C SE SW SE~~ C SE SE**  
 At proposed prod. zone  
*Proposed Location: 1850' FEL 330' FSL*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**10 miles east, Cisco, Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) **330'**

16. NO. OF ACRES IN LEASE  
**2,475**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**10**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **none**

19. PROPOSED DEPTH  
**900'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*  
**Aug 14, 1964**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Will drill 8 5/8" surface hole to 100'.  
 Will set three lengths (approximately 100' ) of 7" surface casing.  
 Will cement with 25 sax cement, circulate cement and pump plug down.  
 Will drill to total depth of 900' to test Brushy Basin section of Morrison Formation

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Donald W. Bauler TITLE Agent 484-3677 DATE August 11, 1964

(This space for Federal or State office use)

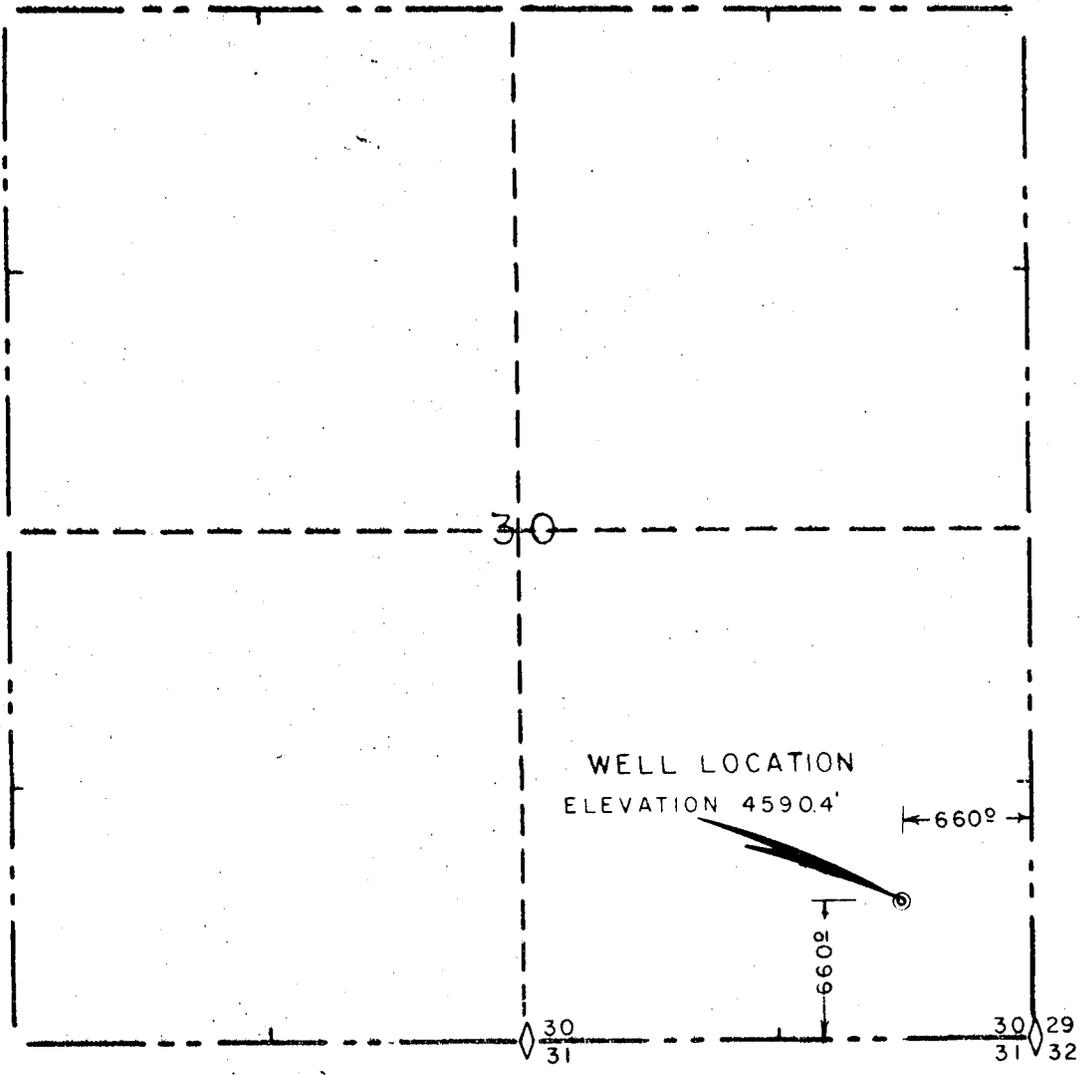
PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY :

WELL LOCATION  
 SE 1/4 SE 1/4 SEC. 30  
 T19S, R25E S.L.B. & M.  
 GRAND COUNTY, UTAH

N



SCALE 1"=1000'

I, Richard J. Mandeville do hereby certify that  
 this plat was plotted from notes of a field survey  
 made under my supervision on August 12 & 13, 1964

*Richard J. Mandeville*  
 Registered Engineer & Land Surveyor *CB*

**WESTERN ENGINEERS**  
 WELL LOCATION  
 SE 1/4 SE 1/4 SECTION 30  
 T19S, R25E, S.L.B. & M.  
 GRAND COUNTY, UTAH

SURVEYED *P.A.B.*  
 DRAWN *P.A.B.*  
 Grand Junction, Colo. 8/13/64

August 12, 1964

Paul J. Reynolds  
Box 19115 Southwest Station  
Oklahoma City, Oklahoma

Re: Notice of Intention to Drill Well No.  
REYNOLDS FEDERAL #1, 660' FSL & 660'  
FEL, C SE SE of Section 30, T. 19 S.,  
R. 25 E., SLEM, Grand County, Utah.

Dear Mr. Reynolds:

Insofar as this office is concerned, approval to drill said well is hereby granted. However, this approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a), and a Designation of Agent being filed, Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable

Paul J. Reynolds

-2-

August 12, 1964

near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cim

Encl: Forms

cc: Rodney Smith, Dist. Eng.  
USGS - Salt Lake City, Utah

H. L. Coonts, Pet. Eng.  
OGCCC - Moab, Utah

WALTER S. FEES, Jr.  
GEOLOGIST

2111 Broadway  
Phone 242-2644  
Grand Junction, Colorado

POOR COPY

Paul J. Reynolds  
Reynolds - Federal #1

Sec. 30, T14N R25E  
G. 35 1/2 35 1/2  
Grand County, Utah

Commenced August 14, 1964  
Completed

Casing: 7" (used) @ 96' S.L.  
4 1/2" (used) @ 930' S.L.  
Cemented with 20 sacks

### OPERATION HISTORY

- August 14, 1964 Drilled 97 feet of 9 inch hole. Ran and cemented 96 feet of 7 inch casing.
- August 15, 1964 Drilled to 500 feet with air.
- August 16, 1964 Drilled to 645 feet with air. Encountered water in Dakota Formation at 626 feet. Commenced drilling with mud at 645 feet and drilled to 680 feet.
- August 17, 1964 Drilled from 680 feet to 876 feet.
- August 18, 1964 Drilled from 876 feet to 953 feet.
- August 19, 1964 Conditioning hole for logging. First run with logging tool bit bridge at 645 feet. Went back in hole with drill pipe and conditioned hole, drilled to 961 feet. Logged well. ran Induction and Sonic logs.
- August 20, 1964 Went in hole to lay down drill pipe. Conditioned mud. Laid down drill pipe. Waiting on casing.
- August 21, 1964 Ran 959 feet of used 4 1/2 inch casing. cemented with 20 sacks. Spotted 80 gallons of mud acid on top of plug. Plug landed at 3:45 P.M.
- August 22, 1964 Waiting on cement.
- August 23, 1964 Perforated with McCullough 25 gram jets from 933 feet to 939 feet. 4 shots per foot. Pressured up on casing with rig pump to 800#. Hole apparently taking acid slowly, but because of a leak in a line connections could not displace all of acid into formation. Well appeared to want to flow back. Tubing was run and well was swabbed. After 12 runs well was making approximately 2/3 barrels of fluid per hour. Well was shut in over night.

Aug 31 1964

WALTER S. FEES, Jr.  
GEOLOGIST

2111 Broadway  
Phone 242-2044  
Grand Junction, Colorado

Paul J. Reynolds  
Reynolds - Federal #1

August 24, 1964 After well was shut in over night it swabbed approximately 5 barrels of salt water with a show of oil in 30 minutes. For the next hour it swabbed 1/4 to 1/3 barrel of salt water every 5 minutes. Hole was filled with oil, two barrels of mud acid was spotted on bottom. Well was pressured to 1500# and formation allowed to take fluid. Approximately 1 1/2 barrels of acid was displaced into formation and allowed to set for 30 minutes. Commenced pumping again and was pressured up to 2200# to 2300#. Formation was fractured and the pressure on the well dropped to 1600#. Oil was pumped into formation at a rate of two barrels per minute at 1400#. 4.5 barrels of oil was pumped into formation. Well was swabbed from 11:30 A.M. until 3:30 P.M. until fluid return stabilized at approximately one to two barrels per hour. Did not recover all of oil. Shut in over night.

8-25-64 Well swabbed for 6 hrs received 3/4 Trace of oil 5-7 Bbls s/w

8-26-64 well swabbed for 6 hrs received 3/4 Trace .6-8 Bbls s/w

8-27-64 Well swabbed for 6 hrs received 3/4 BH s/w and then swabbed 10-12 gallon oil every 10 min. for 30 min good show of gas. Well shut in waiting on Tanks & Frac Truck.

Aug 31 1964

WALTER S. FEES, Jr.

GEOLOGIST

2111 Broadway  
Phone 242-2044  
Grand Junction, Colorado

SAMPLE LOG

0 - 600	Shale, dark gray
600 - 602	Bentonite, white and tan
602 - 624	Shale, dark gray, slightly bentonitic
624 - 626	Bentonite, white and tan
626 - 650	Sandstone, light tan, medium grained, no shows oil or gas
650 - 660	Shale, dark gray, considerable coal
660 - 670	Shale, as above, with some medium gray siltstone and fine sandstone
670 - 680	Shale, dark gray, carbonaceous, with considerable coal
680 - 690	Sandstone, medium gray, fine to medium grained with considerable siltstone, (pyrite)
690 - 710	Shale, dark gray, carbonaceous with some siltstone (pyrite)
710 - 720	Shale, medium gray 50% and white very fine sandstone 50% with some varied colored bentonite
720 - 740	Sandstone, light gray, medium to coarse grained, sub round to round, poorly cemented, sample mostly clear quartz grains.
740 - 750	Cherty conglomerate, vari colored
750 - 785	Same with some clear round quartz grains
785 - 820	Shale, medium greenish gray with few pieces brown dense limestone
820 - 835	Bentonite, light gray to white with some brown limestone and chert
835 - 840	Shale, medium green gray with considerable brick red shale.
840 - 850	Same with some white anhydrite
850 - 860	Shale, medium green gray with some white very fine light sandstone
860 - 870	Shale, medium green gray and red with some varied colored bentonite
870 - 890	Same as above 30% with 50% white fine hard tight quartzitic sandstone
890 - 900	Sandstone, medium gray quartzitic with considerable greenish gray shale
900 - 910	Sandstone, light gray very fine tight some very hard with some light gray bentonite and greenish-gray shale
910 - 920	Shale, medium greenish gray bentonitic
920 - 925	Sandstone, medium and light gray fine tight quartzitic with considerable greenish gray shale
925 - 932	Shale, dark gray (avings?) medium greenish-gray, light gray (bentonitic) and a few pieces red shale.
932 - 941	(Drilling break) Sandstone, coarse grained, good odor black dead oil between some grains. Good show of oil on pits. Sand unconsolidated
941 - 961	Shale, medium greenish-gray

WALTER S. FEES, Jr.

GEOLOGIST

POOR COPY

2111 Broadway  
Phone 242-2944  
Grand Junction, Colorado

Paul J. Reynolds  
Reynolds - Federal #1

FORMATION TOPS

Base Dakota Silt	594'
Dakota Sand	626'
Morrison Formation	788'
Pungelly Sand	936'

The only show of oil or gas in this well was found in a sand in the Brushy Basin member of the Morrison formation. This sand correlates with the sand that is producing in the Agate Field in T208 R24E. The sand had a good odor of oil, some live oil staining, and some black dead oil staining. The sand was coarse conglomeratic, poorly cemented and almost entirely unconsolidated in the samples. It drilled very good and appeared to have good porosity and permeability. The electric logs could not definitely determine whether this sand was water wet or oil wet. The samples appeared similar to other sands that produced water in this area but the show of oil was so good it was recommended that further tests be made. Pipe was run and at this date water production is indicated. Further swab tests may show more oil but it is questionable if enough to be commercial.

It is believed that if this sand can be found higher structurally, it should be productive. Locations to the south, southeast, or east of this well would be higher.

Yours very truly,

Walter S. Fees, Jr.

APR 18 1944

DR. PAUL J. REYNOLDS  
2904 S. W. 44TH  
OKLAHOMA CITY 19, OKLA.  
TELEPHONE MU 5-3955

Utah Oil and Gas Commission  
To whom it may concern;

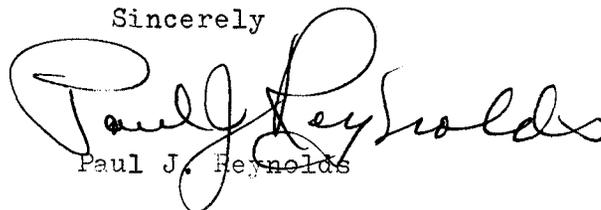
8/28/64

Dear Sir:

I am enclosing a report from the Geologist, and inquire as to the possibility of acquiring the following: Intent to Drill forms, Completion forms, Plugging forms, and any other forms needed to fulfill my obligations to this Commission. If an electric Log is required, I will forward it as soon as I receive them from the Logging Co.

I wish to notify you that as of the above date Mr. Donald Bowles is no longer retained as my agent, and any future business will be transacted through me. I would also like an appointment for the consideration of acquiring ten acre well spacing for the exploration and production of Oil Only.

Sincerely

  
Paul J. Reynolds

September 3, 1964

Dr. Paul J. Reynolds  
2904 S. W. 44th  
Oklahoma City 19, Oklahoma

Dear Dr. Reynolds:

A formal hearing is necessary in order to establish 10-acre drilling units covering the acreage you desire.

In discussing this problem with Mr. Donald Bowles, I suggested that you wait until we hold the hearing to amend the Order in Cause #2, which order established 10-acre drilling units for certain acreage in the Cisco Area, and at such time petition the Commission to include your acreage in such order. We hope to hold said hearing in November.

If you wish to have this matter decided at an earlier date, please let me know and I will forward you a copy of the type of application required.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:kgw

Enclosure - Forms

cc: Donald W. Bowles  
1985 South 12th East  
Salt Lake City, Utah

Oklahoma City, Okla.  
September 3, 1964

Gentlemen:

Please excuse the delay in forwarding the enclosed information as the material was forwarded to the wrong party. Completion information to follow. Thanking you for your kind consideration in this matter I remain .

Very truly yours,



Paul J. Reynolds

pr/sr

October 28, 1964

Dr. Paul J. Reynolds  
P. O. Box 19115 SW Station  
Oklahoma City, Oklahoma

Re: Well No. Reynolds Federal #1  
Sec. 30, T. 19 S., R. 25 E.,  
Grand County, Utah

Dear Dr. Reynolds:

Our records indicate that you have not filed a Monthly Report of Operations for the month of September, 1964, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
CLERK RECORDER

kgv

Enclosure - forms

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0141856

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

1-Fed.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

NE - NE Sec. 30, T-19  
S, R-25-E, S.L.M. Utah

12. COUNTY OR PARISH 13. STATE

Grand Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Paul J. Reynolds

3. ADDRESS OF OPERATOR  
P. O. Box 19115 Southwest Sta. Oklahoma City, Okla.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

660' FEL 360' FSL Sec. 30 C SE - SW - SE  
10 miles West, Cisco, Utah

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

To pull Tubing, Casing, Surface pipe, remove pump, and plug.

To be plugged by:

Mesa Pipe and Supply Co.

Grand Junction, Colo. Mr. Pat Patterson

Cement Plug from 920 Ft. to TD

Cement Plug at surface, set Dry Hole Marker

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul J. Reynolds

TITLE

Owner

DATE

Nov. 3, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

November 6, 1964

Paul J. Reynolds  
P. O. Box 19115  
Southwest Station  
Oklahoma City, Oklahoma

Re: #1 Federal  
Sec. 30, T. 19 S., R. 25 E.  
Grand County, Utah

Dear Mr. Reynolds:

We are in receipt of your notice of intention to plug the above named well. It is recommended that in addition to the cement plugs, as outlined in your notice, that one be placed across the Dakota Formation from approximately 620-670 feet. It is further advised that the plug from 920 feet to total depth be sufficient to cover the stub of the casing that you propose to pull.

Your cooperation with respect to the contents of this letter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:pcp

cc: Harvey L. Coonts, Pet. Engr.  
Box 266  
Moab, Utah

U. S. Geological Survey  
Rod Smith, Dist. Engr.  
8416 Federal Building  
Salt Lake City, Utah

February 18, 1965

Paul J. Reynolds  
P.O. Box 19115  
Southwest Station  
Oklahoma City, Oklahoma

Re: Well No. Federal #1,  
Sec. 30, T. 19 S., R. 25 E.,  
Grand County, Utah.

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp

February 24, 1965

MEMO TO THE COMMISSIONERS:

Re: PAUL J. REYNOLDS  
Reynolds Federal #1  
Sec. 30, T. 19 S., R. 25 E.  
Grand County, Utah

On February 8, 1965, I approved by letter the following plugging on the above well. I gave the program to Mr. Pat Patterson, Mesa Pipe Salvage, Grand Junction, Colorado.

T. D. 961'

There is 959' of 4-1/2" casing set with 20 sx.  
Squeeze perforations (933'-939') with cement leaving plug in hole up to around 900'.

If pipe comes loose above 650', set 50' plug across stub.

If pipe comes loose below 650', set 70' plug from 600'-670'  
(Dakota 620')

Set 50' plug at 125'-175' across surface pipe. (7" @ 96')

Set 15' plug at surface with marker which reads with above well description welded on it.

The operator plans to plug in the near future.

HARVEY L. COONTS  
PETROLEUM ENGINEER

HLC:pcp

cc: Mr. Rodney Smith, Dist. Engr.  
U. S. Geological Survey  
8416 Federal Building  
Salt Lake City, Utah

March 24, 1965

Paul J. Reynolds  
Box 19115 SW Station  
Oklahoma City, Oklahoma

Re: Well No. Reynolds Federal #1,  
Sec. 30, T. 19 S., R. 25 E.,  
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Re-completion Report and Log", in duplicate and forward them to this office and soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

kgw

Enclosure: Forms

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

BR OF OIL & GAS OPERATIONS

APR 29 1965

Other GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.

2. NAME OF OPERATOR  
PAUL J. REYNOLDS

3. ADDRESS OF OPERATOR  
5205 So. Pennsylvania St. Oklahoma City, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 8-14-64 16. DATE T.D. REACHED 8-14-64 17. DATE COMPL. (Ready to prod.) 8-24-64 18. ELEVATIONS (DF, RKB, RT, CG, ETC.) Surface 4460

20. TOTAL DEPTH, MD & TVD 961 959 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
932 to 941 Brushey Basin Sand

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Induction, Electrical and Sonic

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
2 7/8" surface		96 Ft.	9"	6sxs cement	
4 1/2"		959 Ft.	6 3/4"	20Sxs cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number)

McCullough Tool 2 1/2 gram jets  
4 per ft. 933 to 939

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
933 to 939	2 1/2 gal. acid

33.\* PRODUCTION

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paul J. Reynolds TITLE Owner

(See Instructions and Spaces for Additional Data on Reverse Side)

5. LEASE DESIGNATION AND SERIAL NO.  
Utah #014356

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal #1

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC. T., R., M. OR BLOCK AND SURVEY OR AREA  
Sec 35, T. 23 N., R. 25 E.

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

19. ELEV. CASING HEAD 463

25. WAS DIRECTIONAL SURVEY MADE  
yes

27. WAS WELL CORDED  
no

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	54	

33.\* PRODUCTION

DATE FIRST PRODUCTION none

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) shut in

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED DATE 4-24-65

3101201241

He A  
May 18, 1965

Paul J. Reynolds  
5205 So. Pennsylvania St.  
Oklahoma City, Oklahoma

Re: Well No. Federal #1  
Sec. 30, T. 19 S., R. 25 E.,  
Well No. Federal #2-X  
Sec. 31, T. 19 S., R. 25 E.,  
Grand County, Utah

Formation Tops  
Report of Water Encountered During Drilling  
(Form OGCC-8-X)  
Initial Production (Federal #1 Well)

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking this information, we note that the above information was omitted from this report.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

kgw

June 30, 1965

Paul J. Reynolds  
5205 So. Pennsylvania Street  
Oklahoma City, Oklahoma

Re: Well No. Federal #1  
Sec. 30, T. 19 S., R. 25 E.,  
Grand County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

kgw

September 23, 1965

Paul J. Reynolds  
5205 So. Pennsylvania Street  
Oklahoma City, Oklahoma

Re: Well No. Federal #1,  
Sec. 30, T. 19 S., R. 25 E.,  
Grand County, Utah.

Dear Mr. Reynolds:

Reference is made to our letter of June 30, 1965, with regard to the Subsequent Report of Abandonment for the above mentioned wells.

As of this date, we still have not received this information. Your prompt attention to this matter will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON C. HUNT.  
RECORDS CLERK

sch

November 22, 1965

Paul J. Reynolds  
5205 So. Pennsylvania Street  
Oklahoma City, Oklahoma

Re: Well No. Federal #1,  
Sec. 30, T. 19 S., R. 25 E.,  
Grand County, Utah

Plugged & Abandonment Date

Gentlemen:

We are in receipt of your Subsequent Report of Abandonment for the above mentioned well. However, upon checking this information, we note that the above information was omitted from this report.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN  
RECORDS CLERK

arh

Enclosure: Forms

STATE OF UTAH  
BR. OF OIL & GAS OPERATIONS  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

RECEIVED  
FEB 14 1966  
SALT LAKE CITY UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
*Dr Paul J. Reynolds*

3. ADDRESS OF OPERATOR  
*2904 S.W. 44th Street Okla City Okla.*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

5. LEASE DESIGNATION AND SERIAL NO.  
*141876*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
*Fed.*

9. WELL NO.  
*1*

10. FIELD AND POOL, OR WILDCAT  
*CISCO*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
*30 19.5 24.5 Salt Lake*

12. COUNTY OR PARISH  
*Grand*

13. STATE  
*Utah*

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

① Rig up + SPOT 13.5K plug Across Per FF. @ 830'

② shot + pulled 740' 4 1/2" casing.

③ SPOT 8 SK plug Across 4 1/2" casing stub @ 740'

④ SPOT 10 SK plug Across Bottom Surface Pipe

⑤ SPOT 5 SK plug @ Top w/ Dry hole marker

Q: A  
5-12-65

RECEIVED  
FEB 10 AM 10 00 00  
DEPT. OF THE INTERIOR  
BUR. OF LAND MGMT

18. I hereby certify that the foregoing is true and correct *Mese Pipe & Salvage Co.*

SIGNED *[Signature]* TITLE *Manager* DATE *2-3-66*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS STATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-81424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLD. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
PAUL J. REYNOLDS

3. ADDRESS OF OPERATOR  
5205 So Pennsylvania St Okla City, OKLA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface C. SE SE 600ft S line 600ft East  
line Sec 30. T 19 S, R 25E SALT LAKE  
MERIDIAN

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4072

C1900 Sieber nose

# 1 Federal

WILDCAT

CSE SE Sec 30  
T 19 S, R 25E

GRAND County

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

890' 1/2" casing was pulled and formation was plugged with cement, a Bridge was set at 690" and the Dakota sand was plugged then. The surface was plugged and Dry Hole marker set.

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul Reynolds

TITLE

Owner

DATE

9-28-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

M.P.

DR. PAUL J. REYNOLDS  
2904 S. W. 44TH  
OKLAHOMA CITY 19, OKLA.  
—  
TELEPHONE MU 5-3955

Dear Sir

My apologies for  
The error as I filed the  
Plugging reports in July  
or August with the Dept  
of Interior and brought  
at that time, that also  
filed with your Department.

again I apologize and  
hope this meets with  
your approval if not I  
will cooperate in any  
manner to meet my  
obligation to your Dept  
Sincerely  
Paul J. Reynolds