

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief *PJB*

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 9-29-63 Location Inspected _____

OW..... WW..... TA..... Bond released _____

GW..... OS..... PA State of Fee Land _____

LOGS FILED

Driller's Log 10-2-64

Electric Logs (No. WHR)

E L E-I GR GR-N Micro

Lat M-L Sonic Others

Subsequent Dept of Abandonment

djc
10-31-90

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented.....

State.....

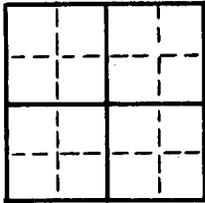
Lease No. 20771.....

Public Domain.....

Lease No.

Indian.....

Lease No.



SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 36-33 is located 1650 ft. from N line and 1650 ft. from W line of Sec. 36
 center of NW SE NW 36 20 South 24 East Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4412 feet. G L 4408

A drilling and plugging bond has been filed with State Land Board

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Plan to drill 4 3/4" exploratory core hole to test the Salt Wash formation at approximately 175' in depth. No surface casing planned. Drilling and coring with air, and will convert to mud if necessary. If Salt Wash sand found productive, will ream hole and set 4 1/2" casing, cementing from shoe to surface and perforate zone.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company..... Pumpelly-Stava Operator

Address..... 550 Paseo Mirmar

Pacific Palisades, Calif.

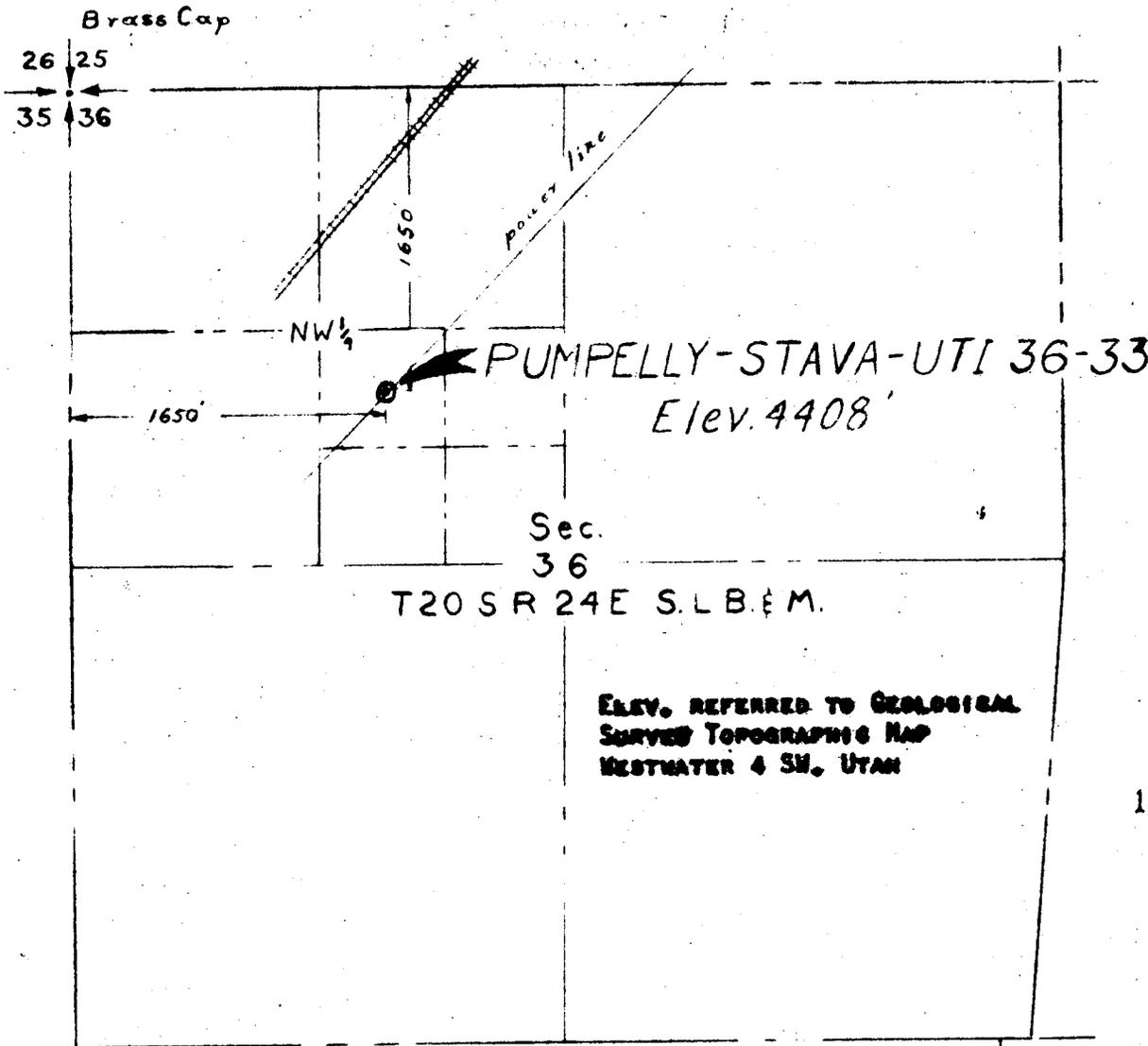
By Richard Pumpelly

Title Operators

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

(NW COR SEC 36)
BRASS CAP LOOSE IN PILE OF ROCKS. NO
VISIBLE EVIDENCE OF NE COR OR SE COR MON.
SURVEY ORIENTED WITH CORRECTED MAG. NORTH

Salt Lake Base & Meridian
T 20 S R 24 E



I, GERARD H. PESHAN, CERTIFY THAT THIS PLAT IS
PLOTTED FROM FIELD NOTES OF A SURVEY MADE BY
ME ON SEPTEMBER 13, 1963.

Gerard H. Peshan
UTAH REG. LAND SURVEYOR 1621

WELL SURVEY
FOR
PUMPPELLY - STAVA
BY
GERARD H. PESHAN
721 No. 7TH - GRAND JCT. - COLO.
9/17/63



September 26, 1963

Pumpelly-Stava Operator
530 Paseo Mirmar
Pacific Palisades, California

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. State #36-33, which is to be located 1650 feet from the north line and 1650 feet from the west line of Section 36, Township 20 South, Range 24 East, SLEM, Grand County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted in accordance with the Order issued in Cause #2, on June 28, 1956. However, this approval is conditional upon a bond being filed with the State Land Board.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be

September 26, 1963

completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

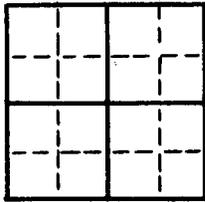
CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Donald G. Prince
State Land Board
Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No. 20771.....
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 29, 19 63

Well No. 36-33 is located 1650 ft. from {N} line and 1650 ft. from {E} line of Sec. 36
center NW SE NW 20 South 24 East Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4412 feet. GL 4408

A drilling and plugging bond has been filed with State Land Board

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

With drill pipe on bottom, pumped in 8 sax cement, came out of hole and back in and found plug at 290'.
With pipe at 50', pumped in 5 sax cement, cement to surface.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Pumpelly-Stava Operator

Address 550 Paseo Mirmar By Wm. J. Stava, partner

Pacific Palisades, Calif. Title.....

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Handwritten initials/mark

LOCATE WELL CORRECTLY

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until 10-1-63
 (Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Pumpelly-Stava Operator Address 550 Paseo Miramar, Pacific Palisades Calif
 Lease or Tract Utah State Lease 20771 Field Wildcat State Utah
 Well No. 36-33 Sec. 36 T. 20S R. 24E Meridian Salt Lake County Grand
 Location 1650 ft. S. of N. Line and 1650 ft. E. of W. Line of section 36 Elevation +4412
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *[Signature]*

Date 10-1-63 Title Partner

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-28-63, 19... Finished drilling 9-29-63, 19...

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from NONE to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from NONE to No. 3, from to
 No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
									No casing set, drilled 4 3/4" and 4 1/2" exploratory core hole.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from0..... feet to 370..... feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A9-29-63....., 19..... Put to producingDry hole, no shows....., 19.....

The production for the first 24 hours was0..... barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Harris Drilling Co Driller Driller
 Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	22	22	Buff to brown shale
22	30	8	Fine grained white sand
30	44	14	Buff to brown shale, thin sand lenses
44	48	4	Dark reddish to reddish brown shale
48	72	24	Fine grained white and grey sand
72	156	84	Grey-green-buff-reddish shale
156	162	6	Hard fine grained white sand
162	182	20	White to tan fine sand with clay and shale
182	192	10	Red shale
192	208	16	Red-green-grey-brown shale
208	216	8	Fine grained grey sand

[OVER]

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
216	226	10	Light to dark red shale, thin sand stringers
226	260	34	Red-green-grey-brown shale, thin sand stringers
260	304	44	Red-green-grey-brown shale, no sand
304	322	18	Very soft red shale
322	370 TD	48	Orange and white sand
			GEOLOGIC TOPS, taken from samples.
			208 Salt Wash
			322 Entrada
			Hole was drilled with air and air-mist to TD
			The sections 156-162 and 208-216 were very hard and drilled at 10' per hour rate, balance of hole drilled at rate 40 to 75 feet per hour.
			No oil or gas shows or odors.
			No electric logs taken.
			Entrada sand was slightly damp, but made no water, all other sands were dry.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Utah State # 36-33

Operator PUMPELLY-STAVA OPERATOR Address La Court Hotel Phone 243-1440
Grand Junction, Colo

Contractor Hugh Harris Drilling Co Address Grand Junction Phone 242-7390

Location: SE 1/4 NW 1/4 Sec. 36 T. 20 ^{NE} R. 24 ^E Grand County, Utah.
S

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	322	370	not known, only slightly damp while air drilling	salty
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

208 Salt wash
322 Entrada

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules
and Regulations and Rules of Practice and Procedure. (See back of form)

March 2, 1964

Pumpelly-Stava Operator
550 Paseo Miramar
Pacific Palisades, California

Re: Well No. State 36-33
Sec. 36, T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

cc: 2401 Louise Ave., Arcadia, California

Copy H L C

PMB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
20771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
no name

9. WELL NO.
36-33

10. FIELD AND POOL, OR WILDCAT
Wildeat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
see 36, T 20 S., R 24 E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Dry hole**

2. NAME OF OPERATOR
Pumpelly-Stava Operator

3. ADDRESS OF OPERATOR
2401 Louise Ave., Arcadia, Calif. ronia

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1650' from north line and 1650' from the west line of section 36

14. PERMIT NO. **---**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4412 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran drill pipe to TD and pumped in 8 sax cement. Can up hole with drill pipe to 60' and after i hour, ran in and found top of plug at 290'. Came up hole and with drill pipe at 50', pumped in 5 sax cemty, cement circulated to srufase.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE **Partner** DATE **3-8-64**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

THE TRAVELERS

THE TRAVELERS INSURANCE COMPANY · THE TRAVELERS INDEMNITY COMPANY



May 14, 1964

LOS ANGELES OFFICE
3600 Wilshire Boulevard
Los Angeles 5, CALIFORNIA
Telephone: DUnkirk 1-2525

Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

RE: PUMPELLY, RAPHAEL
Oil & Gas Lessee Bond
Lease #ML-20771
Bond No. 1123925 \$5,000.00
Dated: September 26, 1963

Dear Sir:

We, the undersigned, are Surety on the above captioned bond written in your favor.

Please advise if our liability under the above bond is to continue, or if it is in order to terminate this bond.

A self-addressed envelope is enclosed for your convenience in replying.

Thank you for your courtesy in this matter.

Very truly yours,

THE TRAVELERS INDEMNITY COMPANY

By: *K. M. Dulin*
K. M. Dulin Attorney-in-Fact

pm

U

0116

May 21, 1964

The Travelers Insurance Company
3600 Wilshire Boulevard
Los Angeles 5, California

Attention: Mr. K. M. Dulin, Attorney-in-Fact

Re: Pumpelly, Raphael and W. J. Stava
Well Nos. Pumpelly Stava #32-74 &
State #32-71 in Sec. 32, T. 20 S.
R. 24 E.k Grand County, Utah.
Oil & Gas Lessee Bond #ML 7910
Bond No. 1123927 \$5,000.00
Dated: October 2, 1963

Gentlemen:

The Pumpelly-Stava #32-74 Well was inspected on March 18, 1964, by our Petroleum Engineer, Harvey L. Coonts, and was found satisfactorily cleaned and marked. The application on the State #32-71 Well was cancelled by the operator. Therefore, insofar as this office is concerned, the bond covering these wells may be released.

Please be advised that Well No. State #36-33, ML#20771, Bond No. 1123925 dated September 26, 1963, has not as of yet been inspected. As soon as inspection has been made we will inform you so that you may release the bond covering this well.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FREIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: Pumpelly-Stava Operator - Grand Junction, Colorado
Donald G. Prince, State Land Board - Salt Lake City, Utah
H. L. Coonts, Pet. Eng., Oil & Gas Conservation Commission - Moab, Utah

4.

June 30, 1964

The Travelers Insurance Company
3600 Wilshire Boulevard
Los Angeles, California

Attention: Mr. K. M. Dulin, Attorney-in-Fact

Re: Pampelly, Raphael and W.J. Stava
Well No. Pampelly Stava #36-33
Sec. 36, T. 20 S., R. 24 E.,
Grand County, Utah
Oil & Gas Lessee Bond #ML 20771
Bond No. 1123925
Dated: September 26, 1963

Gentlemen:

Please be advised that insofar as this office is concerned,
the above mentioned bond may be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: Pampelly-Stava Operator
Arcadia, California

Donald G. Prince
State Land Board
Salt Lake City, Utah

H. L. Coonts, Pet. Eng.,
Oil & Gas Conservation Commission
Moab, Utah