

FILE NOTATIONS

Entered in NID File ✓
Entered On S R Sheet ✱
Location Map Pinned ✓
Card Indexed ✓
IWR for State or Fee Land

Checked by Chief PWB
Copy NID to Field Office ✓
Approval Letter ✓
Disapproval Letter

COMPLETION DATA:

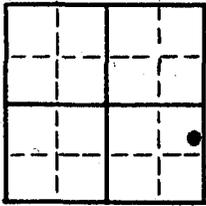
Date Well Completed 11-26-63 Location Inspected
OW ✓ WW TA Bond released
GS ✓ PA ✓ State of Fee Land

LOGS FILED

Driller's Log 12-16-63
Electric Logs (No.) 1

E ✓ I E-I GR GR-N Micro
Log Mi-L Sonic Others

Subsequent Report of Abandonment



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. U-027403
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 19, 1963

Well No. 30-86 is located 1650 ft. from S line and 330 ft. from E line of Sec. 30
center of SE NE SE 20 S 24 E Salt Lake
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4484 feet. 4479.7 GL

A drilling and plugging bond has been filed with Bureau of Land Management Bond No. 8131870

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Drill 7 7/8" hole to 100'
Set 97' (3 lengths) new J-55 1 1/2" casing
Cement with 25 sax, circulate cement, pump plug to shoe
Mount B.O.P. and test
Drill 4 3/4" hole to TD, approximately 800', thru Salt Wash Sand.
Core any oil shows
Run E-logs

card-R

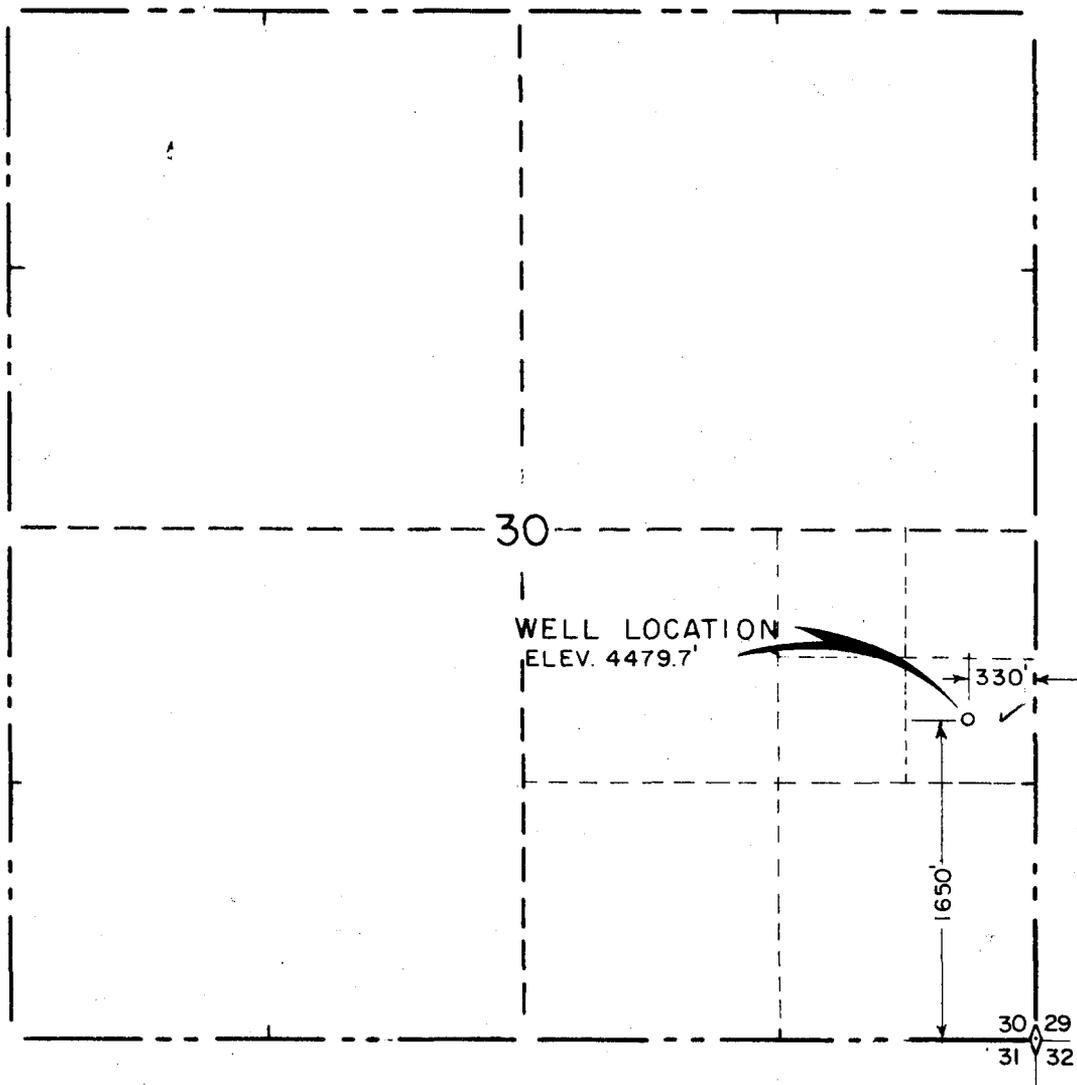
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company PUMPELLY-STAVA OPERATOR
Address La Court Hotel
Grand Junction, Colo
By [Signature]
Title Partner

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

WELL LOCATION
1650' N. S. L. & 330' W. E. L.
SEC. 30 T20S R 24E S L B & M
Lease No. U-027403

N



SCALE 1"=1000'

I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on November 21, 1963.

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS
WELL LOCATION
PUMPELLY - STAVA, OPER.
WELL NO. 30 - 86
GRAND COUNTY, UTAH

SURVEYED *G. J. B.*
DRAWN *F. B. F.*
Grand Junction, Colo. 11/21/63

November 26, 1963

Pumpelly-Stava Operator
La Court Hotel
Grand Junction, Colorado

Attention: Mr. Stava, Partner

Re: Notice of Intention to Drill Well
No. FEDERAL 30-86, 1650' FSL & 330'
FEL, SE NE SE of Section 30, Town-
ship 20 South, Range 24 East, SLEB,
Grand County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill Well No. Federal 30-86 is hereby granted in accordance with the Order issued in Cause #2, on June 28, 1956.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling,

Pumpelly-Stava Operator

-2-

November 26, 1963

particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

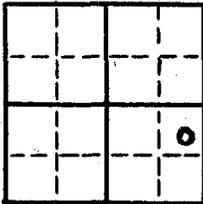
CBF:cnp

cc: Don Russell, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

Copy H-L-C.
STATE OF UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. U-027403
Indian.....
Lease No.



OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... 11-26-63, 19.....

Well No. 30-86 is located 1650 ft. from ~~{S}~~ line and 330 ft. from ~~{W}~~ line of Sec. 30
center of SE NE SE 20S 24E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4484 feet. 4479.7 GL

A drilling and plugging bond has been filed with BLM Bond No. 8131870

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

With drill pipe on bottom 740', pumped in 20 sacks neat cement
Raised pipe to 400' for ~~1~~ 1 hour, Lowered pipe and found top of plug at 578'.
Raised pipe to 130' and pumped in 5 sax neat cement. Raised pipe to 50' and lowered in 1 hour and found top of Plug at 77'.
Raised pipe to 50' and pumped in 5 sax neat cement. Cement raised to top of hole.
Lowered derrick and cleaned location.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company PUMPELLY-STAVA OPERATOR
Address 2401 Louise Ave By *[Signature]*
Arcadia, Calif. Title Partner

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Joseph H. K. E.
STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for

November, 1963

Agent's address La Court Hotel Company PUMPELLY-STAVA OPERATOR

Grand Junction Colo. Signed *[Signature]*

Phone 243-1440 Agent's title Partner

State Lease No. _____ Federal Lease No. U-011879-A U-027403 U-05840-A Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE sec 25	24 S	18 E	King#1	Drilling	0	0	0	Drilling at 462' Surface casing set at 98'.
NE NE sec 31	20S	24E	31-81	SI	0	240	0	Shut in waiting to install pump jack for test.
NE Ne sec 31	20S	24E	31-72	SI	0	0	0	This well was completed in the Dakota, Shut in waiting to frac and test for gas production.
NE SE sec 30	20S	24E	30-86	P&A	0	0	0	Drilled to 760' P & A 11-26-6

7

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Fed-Swanson #30-86

Operator Pumpelly-Stava Operator Address 2401 Louise Ave
Arcadia, Calif Phone Hi 7-7300

Contractor Shelton Drilling Co Address Glenwood Springs Phone 945-6892

Location: NE 1/4 SE 1/4 Sec. 30 T. 20 N. R. 24 E Grand County, Utah.
S W

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	448	463	approx 10 gal min	sulphur
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

380 Dakota
434 Morrison
654 Salt Wash

Remarks:

No other water sands

DEC 16 1980

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

2.

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	NONE					

TOOLS USED

Rotary tools were used from 0 feet to 760 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Date P & A 11-26-63, 19____ Put to producing Dry Hole, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Shelton Drilling Co _____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	380	380	Mancos Shale
380	392	12	Fine well sorted white sand, slight gas odor
392	401	9	Grey to black shale
401	434	33	Fine grained white to buff sand
434	448	14	Green shale
448	463	15	Green to white cross bedded sand, with strong sulphur odor, no oil show
463	536	73	Grey to white fine sand
536	544	8	Grey-white-green sand, dead oil show
544	582	38	Grey-dark red shale, bentonite stringers
582	612	30	Grey-green-white sand, with shale stringers
612	622	10	Grey-white sand, with dead oil
622	654	32	Green-white-grey cross bedded sand, with shale and bentonite stringers
654	657	3	Conglomerate sand with oil show
657	760	103	Grey-green-white sand with shale stringer
			380' top Dakota
			434 Morrison
			654 Salt Wash

[OVER]

N.

January 7, 1964

Pumpelly-Steve Operator
2401 Louise Avenue
Arcadia, California

Re: Well No. Federal Sumner 930-86
Sec. 30, T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

as of this date will still have not received
This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Copy NHC

JMB

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County GRAND

Lease Name FED. Well No. 30-86 Sec. 30 Twp. 20S R. 24E

Date well was plugged: 11-26-63, 19

Was the well plugged according to regulations of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

With drill pipe at 740', pumped in 20 sac cement. Rased pipe to 400' for 1 hour. Lowered & found top plug at 578'.
with drill pipe at 130' pumped in 5 sac cement RASID pipe to 50' further. Lowered & found plug @ 77'
Rased pipe to 50' & pumped in 5 sac cement to surface.

Operator Pumpelly - STANA OPERATOR

Address La Court Hotel

Grand Junction Colo.

AFFIDAVIT

Colorado
STATE OF ~~UTAH~~
COUNTY OF Grand

Before me, the undersigned authority on this day personally appeared William J. Stana, known to me to be the person whose name is subscribed to the above instrument, who being be me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 24 day of January 1964

My Commission Expires:

My Commission expires March 8, 1965

Richard R. Klein
NOTARY PUBLIC

INSTRUCTIONS: Complete this form in duplicate.

February 14, 1964

Pumpelly-Stava Operator
2401 Louise Avenue
Arcadia, California

Re: Well No. Federal Swanson #30-86
Sec. 30, T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

As of this date, we still have not received the Subsequent Report of Abandonment and Plugging of the above mentioned well as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Your immediate attention to this matter will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

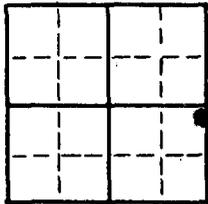
CLARELLA N. PECK
RECORDS CLERK

CNP:ns

Enclosure

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. **U-027403**
Indian.....
Lease No.



SUNDRY NOTICES AND REPORTS ON WELLS

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Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		Subsequent report to abandon well	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

2-19-64

Well No. **30-86** is located **1650** ft. from **SE** line and **330** ft. from **E** line of Sec. **30**
SE NE SE **20S** **24E** **Salt Lake**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Grand** **Utah**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4484** feet.

A drilling and plugging bond has been filed with **BLM**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

4" pipe marker 10' in length was cemented in surface pipe with 4 feet above ground with the following information welded on the face of the pipe;

**PUMPELLY-STAVA
TD 760'
Elev 4484'
SE NE SE sec 30
T20S R 24 E
1/29/63**

Also, location was graded with a dozer, and all pits filled.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company **PUMPELLY-STAVA OPERATOR**
 Address **Room 2401 Louise Ave** By 
Aradia, Calif. Title **partner**

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.