

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet _____
Location Map Pinned
Card Indexed
JWR for State or Fee Land _____

Checked by Chief JMB
Copy NID to Field Office
Approval Letter
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 5-12-64
OW _____ VW _____ TA _____
SW _____ OS _____ PA

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 12-21-64
Electric Logs (No. 1 Name Run)
E _____ L _____ SU _____ GR _____ GR-M _____ Micro _____
Lat _____ Mill _____ Sonic _____ Others _____

Copy H.H.C.

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL **DEEPEN** **PLUG BACK**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Promontory Oil Company

3. ADDRESS OF OPERATOR
 149 East 9th South

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 T-21 So., R-23 E., S.L.M. Sec. 2 *C*-NW 1/4-NE-1/4
 At proposed prod. zone *NW 1/4 SW* SW 1/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 3 Mi. North Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
 1650' From W. Line & 2970' From N Line

16. NO. OF ACRES IN LEASE
 638.80

17. NO. OF ACRES ASSIGNED TO THIS WELL
 10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1100' or Production

19. PROPOSED DEPTH
 1100' or Production

20. ROTARY OR CABLE TOOLS
 Cable Tools

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*
 March 12, 1964

5. LEASE DESIGNATION AND SERIAL NO.
 State 18977

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Promontory - *Federal*
 Cisco *State*

9. WELL NO.
 - 2 -

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 2-T-21 So., R-23 E.
 S.L.M.

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12"	surf. 10-3/4"	37.75#	100'	40 sax

Operator intends to drill a test well with cable tools to 1100' or commercial production, whichever occurs first. 100' of 10-3/4" - 37.75# surface casing will be set and cemented from top to bottom. If water is encountered in Dakota sand, 8-5/8" or 7" casing will be set through the sand but not cemented in order to test the Brushy Basin Sand, and if necessary the Salt Wash Sand. Formation tops at Cisco Area

Mancos	surface
Dakota	600-650' approx.
Morrison Shale	200' thick
Brushy Basin Sd.	800'-850'
Morrison shale	200' thick
Salt Wash Sand	1000'-1050' ✓

RECEIVED
 BR. OF OIL & GAS OPERATIONS
 MAR 9 1964
 U. S. GEOLOGICAL SURVEY
 SALT LAKE CITY, UTAH

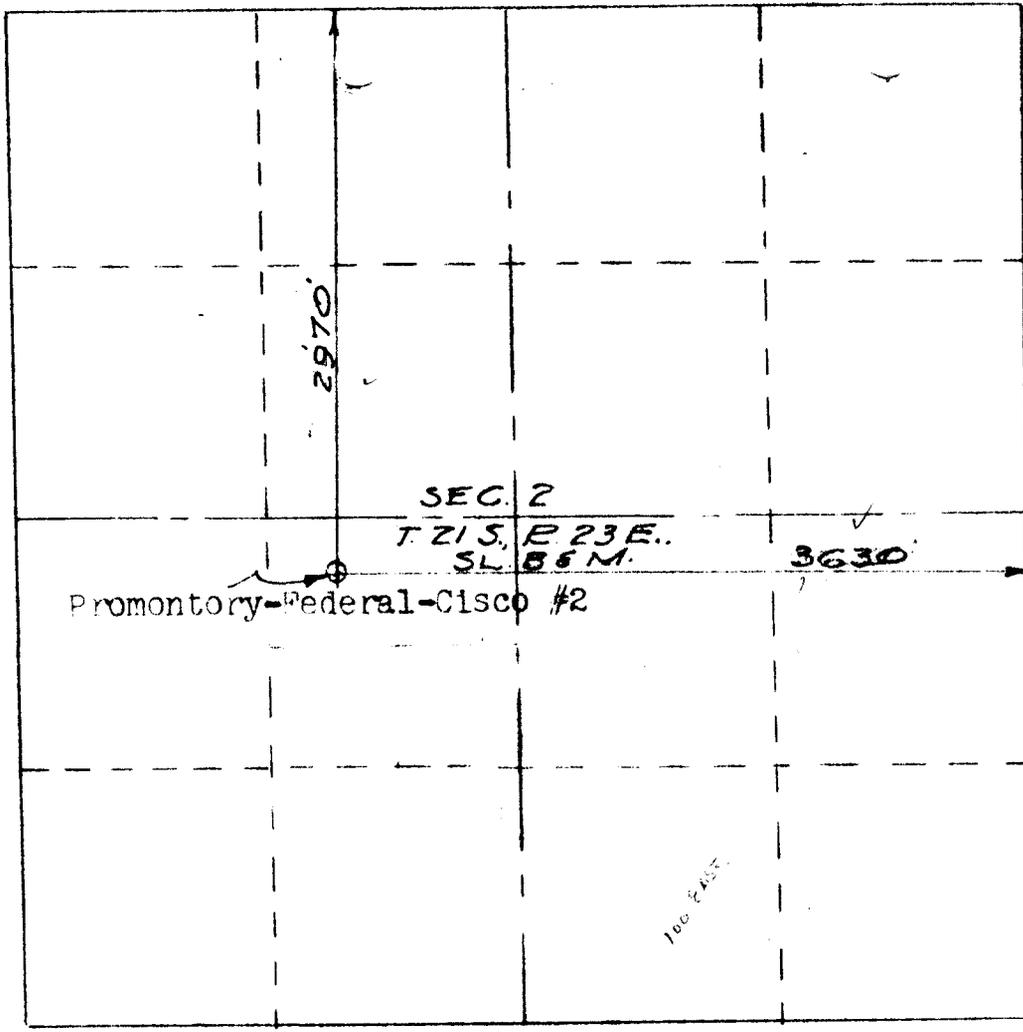
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *W. W. Butler* TITLE Engineer DATE March 6/1964

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY :



SCALE: 1"=1000'

SURVEYORS CERTIFICATE

I, George H. Newell a Registered Land Surveyor as prescribed by the laws of the State of Utah and holding certificate No. 1770, certify that this plat showing the location of Promontory-Federal-Cisco well # 2 and described as follows:

2970 feet from the North line and
 3630 feet from the East line of
 Section 2, T. 21 S., R. 23 E., S.L.B. & M.

is true and correct to the best of my knowledge and belief.

Date Feb 24, 1964 -

George H. Newell
 George H. Newell

March 10, 1964

Promontory Oil Company
149 East 9th South
Salt Lake City, Utah

Re: Notice of Intention to Drill Well
No. PROMONTORY-STATE #2, 2970' FNL
& 1650' FWL, of Section 2, T. 21 S.,
R. 23 E., Grand County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill Well No. Promontory-State #2, is hereby granted in accordance with the Order issued in Cause #2, on June 28, 1956.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if said well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: State Land Board - Salt Lake City, Utah
H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission - Moab, Utah

Joseph H. L. Co.

PMB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

OPERATOR'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field or Lease Promontory-Cisco-State

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1964,

Agent's address 149 East 9th South Company Promontory Oil Company

Phone 364-4232 Signed *Stan L. Jacobs*
 Agent's title Secretary & Treasurer

State Lease No. 18977 Federal Lease No. _____ Indian Lease No. _____ Fee and Patented

SEC. AND ¼ OF ¼	TWP	RANGE	WELL NO.	DAYS PRODUCED	REMARKS
					(IF DRILLING, DEPTH; IF SHUT DOWN, CAUSE; DATE AND RESULT OF WATER SHUT-OFF TEST; CONTENTS OF GAS; & GAS OIL RATIO TEST)
NW/4-NE/4 SW/4 Sec. 2	215	23E	2		Depth 1082 Feet Set 8 5/8 " -24# water shutoff string at 1082 feet. Not cemented

NOTE:—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the commission by the 6th of the succeeding month, unless otherwise directed by the commission.

Copy
WID
Form OGCC-1 b.

Copy H.L.C.

PRB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
State 18977

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
North Cisco

9. WELL NO.
State 2

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. No. 2

T. 21 So. R. 23 East SLM

12. COUNTY OR PARISH
X Grand

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Promontory Oil Company

3. ADDRESS OF OPERATOR
149 East 9th South Salt Lake City 11, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

NW/4 - NE/4 - SW/4 Section 2 T. 21 So. R. 23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4620 feet

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to T. D. of 1470 feet with 8 inch bit and encountered Natural Gas flow estimated 60,000 cubic feet per day at 1143 feet - 1155 feet. Encountered top bench Salt Wash Sand at 1427. Strong Crude odor and show of oil in top of sand water in bottom. Encountered 2nd sand bench of Salt Wash at 1465 feet. Show of oil in top, water came in @ estimated rate of 10 barrels per hour. Will plug and abandon well in accordance with plan given by Harvey Coonts. Oil and Gas Conservation Commission Engineer.

18. I hereby certify that the foregoing is true and correct

SIGNED

Stan L. Jacobs

TITLE

Secy. and Treas.

DATE

May 6, 1964

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

11

May 8, 1964

MEMO FOR FILING

Re: Promontory Oil Co.
State #2
Sec. 2, T. 21 S., R. 23 E.
Grand County, Utah

On April 28, 1964, I approved the following plugging program and gave the information to Mr. John Moore and Mr. Jacobs.

T.D. 1470'
P.B.T.D. 1160' with 80 sacks
Flowing small amount of gas from 1143' in Morrison
Dakota 973'
8 5/8" casing set without cement at 1082'
Surface set @ 100'
Plugs -
1095'-1165' 75' plug
950' -1080' 130' plug
75' -125' 50' plug
10 sacks of cement will be placed at the surface

I visited the above location on April 29, 1964, to witness the plugging program and no one was on the location.

On April 30, 1964, I revisited the location and again no one was at the well site. A small amount of gas is being flared to the pit.

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:ns

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
State 18977

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
North Cisco

9. WELL NO.
State 2

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section #2
T21 So R. 23 E SIM

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
PROMONTORY OIL COMPANY

3. ADDRESS OF OPERATOR
149 East 9th South

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NW/4 NE/4 T 21 So. R23 E
Section #2

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4620 Feet

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* ^C <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL HAS BEEN PLUGGED AND ABANDONED.

18. I hereby certify that the foregoing is true and correct

SIGNED *L. L. Peter* TITLE **PRESIDENT** DATE **June 4, 1964**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

N.

October 23, 1964

Prementory Oil Company
444 South State Street
Salt Lake City, Utah

Re: Well No. North Cisco State #2
Sec. 2, T. 21 S., R. 23 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations,

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:ns

Enclosure - Forms

COMMISSIONERS
C. R. HENDERSON
CHAIRMAN
M. V. HATCH
C. S. THOMSON
B. H. CROFT
C. P. OLSON
EXECUTIVE DIRECTOR
C. B. FEIGHT



PETROLEUM ENGINEERS
PAUL W. BURCHELL
CHIEF ENGINEER
SALT LAKE CITY
HARVEY L. COONTS
BOX 266
MOAB, UTAH

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION



348 East South Temple
Suite 301
Salt Lake City, Utah

November 19, 1964

Promontory Oil Company
444 South State Street
Salt Lake City, Utah

Re: Well No. North Cisco State #2
Sec. 2, T. 21 S., R. 23 E.,
Grand County, Utah

Gentlemen:

Reference is made to our letter of October 23, 1964, in which we requested the well log for the above mentioned well. As of this date, we still have not received said log.

Please give this letter your immediate attention.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

Kathy G. Warner
KATHY G. WARNER
RECORDS CLERK

KGW: sch

*No log run on this well
dry hole - no oil to test*

SK

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

518977

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

- 5. LEASE DESIGNATION AND SERIAL NO.
- 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- 7. UNIT AGREEMENT NAME
- 8. FARM OR LEASE NAME
North Cisco
- 9. WELL NO.
2
- 10. FIELD AND POOL, OR WILDCAT
Wildcat
- 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 2 21 S 23 E
NW¼ NE¼ SW¼

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Plug

2. NAME OF OPERATOR
PROMONTORY OIL COMPANY

3. ADDRESS OF OPERATOR
444 South State St., Suite 104, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NW¼ NE¼ SW¼ Sec 21 S., 23 E.,

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED 5/22/64

15. DATE SPUDDED 3/15/64 16. DATE T.D. REACHED 4/6/64 17. DATE COMPL. (Ready to prod.) 5-12-64 P&A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4620

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	37 1/2	100'	14	100 sacks	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Don L. Jacobs TITLE President DATE 12/17/64

*(See Instructions and Spaces for Additional Data on Reverse Side)

11.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers' geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Dokato	995	1065	Sand w/water				
Morrison	1065		Shale				
Buckhorn	1143		Sand w/gas				
1st Salt Wash	1423		Sand w/water & show of oil				
2nd Salt Wash	1450		Sand w/water				

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

DEC 21 1964

KJ

January 11, 1965

Promontory Oil Company
444 South State
Suite 104
Salt Lake City, Utah

Re: Well No. Promontory - State Cisco
#2, Sec. 2, T. 21 S., R. 23 E.,
Grand County, Utah.

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking, we find that the date this well was plugged and abandoned has been omitted from said log. It was also noted that you did not report the water sands encountered while drilling, nor did you send a subsequent report of abandonment.

Would you please furnish this office with the requested information and complete the enclosed Form OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:sch

V-

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1... DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

State 18977

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

North Cisco #2

10. FIELD AND POOL, OR WILDCAT

11. SEC. T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 2 T21S., R23E.

12. COUNTY OR PARISH 13. STATE

Grand Utah

1.

OIL WELL GAS WELL OTHER P & A

2. NAME OF OPERATOR

Promontory Oil Company

3. ADDRESS OF OPERATOR

444 South State St., Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW¼ NE¼ Sec. 2 T21S., R23E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4620

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

X P&A

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total Depth 1470'

PBTD 1160 w/80 sacks

Plugs @ 1165 - 1095 - 30 sacks

Plugs @ 1080 950 65 sacks

" " 125 75 25 "

" " surface 5 sacks

18. I hereby certify that the foregoing is true and correct

SIGNED

Stan L. Jacobs

TITLE

President

DATE 1/20/65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH

SUBMIT IN DUPLICATE*

S 18977

OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other **Plug**

2. NAME OF OPERATOR **Promontory Oil Company**

3. ADDRESS OF OPERATOR **444 South State St. Salt Lake City, Utah**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **NW 1/4 NW 1/4 SW 1/4 Sec. 2 21 S. 23 E**
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

North Cisco

9. WELL NO. **#2**

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2 21S 23E

NW 1/4 NE 1/4 SW 1/4

12. COUNTY OR PARISH **Grand** 13. STATE **Utah**

15. DATE SPUNDED **3-15-64** 16. DATE T.D. REACHED **4-6-64** 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4620** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **1475** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS **X**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **None** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 1/2	37 1/2	100'	14	100 sacks	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None		

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

WELL STATUS: **shut-in** **5-12-64**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Stan L. Jacobs TITLE President DATE 1/20/65

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 310 NEWHOUSE BUILDING
 SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: North Cisco #2

Operator Promontory Oil Company Address 444 South State Phone 63-4413

Contractor _____ Address _____ Phone _____

Location: NW 1/4 NE 1/4 Sec. 2 T21 N R. 23 E Grand County, Utah.
S W

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	973	1073	700' from surface	Salty
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

Surface 973 Mancus
 973 1083 Dakota
 1083 1470 Morrison

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)



walt forbes company

April 14, 1967

State Oil and Gas Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Gentlemen:

We would very much appreciate your assistance in determining how we may secure the release of a bond we have written for Promontory Oil Company on Utah ML 18977. The wells are located in Section 2, T. 21 S., R. 23 E. Well No. 2 was plugged and abandoned in May, 1964. Well No. 7 was plugged and abandoned July, 1964. Well No. 10 was plugged and abandoned July, 1964.

It could be there is one or more of the Sundry Notices that have not been filed in order for you to release this bond. Please advise and I will submit these to your office.

Also, we have a bond for the Fundamental Oil Company on Utah District 12, Navajo Tribe. Would it be possible for you to determine what is needed in order that we might cancel this bond. - Fed

Very truly yours,


W. W. Butler

WWB/slm

APR 17 1967

Sec. 2- 218 238

Sec 2 218. 238

Promontory State Cisco #2.
Sub Report of Abandonment

Promontory State #7
Sub Report of Abandonment

Sub Report of Abandonment #10^W

April 21, 1967

Walt Forbes Company
First National Bank Building
Box 2529
Casper, Wyoming

Re: Plugging Bond covering lease
No. ML 18977.

Gentlemen:

We are unable at this time to release the bond covering Promontory Oil Company's wells on the above lease. However, as soon as an inspection can be made, the matter will be referred to the State Land Board for subsequent release of the bond.

In reference to the Fundamental Oil Company well, you will have to contact Mr. Jerry Long, District Engineer, U. S. Geological Survey, Box 1809, Durango, Colorado.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

sc

May 10, 1967

Walt Forbes Company
First National Bank Building
Box 2529
Casper, Wyoming

Re: Plugging Bond covering lease
No. ML 18977, Promontory Oil
Company, Promontory State
Cisco #2, Sec. 2, T. 21 S.,
R.23 E., Grand County, Utah.

Gentlemen:

An inspection of the above mentioned lease was made on May 3, 1967. However, debris has been left scattered about and therefore, we can not recommend releasing liability under the bond. As soon as this situation can be corrected this office will then be able to recommend to the State Land Board releasing of said bond.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

sc

cc: State Land Board
105 State Capitol Building
Salt Lake City, Utah

RECEIVED

AUG 04 1986

DIVISION OF OIL
GAS & MINING

July 16, 1986

RECEIVED
JUL 30 1986

Utah Natural Resources
Oil, Gas and Mining
3 Triad Center - Suite 350
Salt Lake City, Utah 84180

Attention Mr. Bob Moore

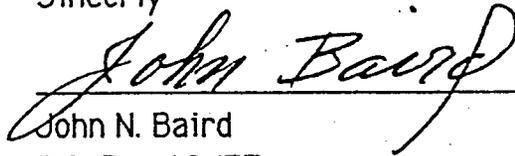
Re: Lease # ML-27749
So 1/2 Sec 2-Ts 21 So-R23 E
Grand County, Utah

Dear Mr. Moore;

Please be advised that I have reached an agreement with Mr. Tom Kucel, Pres. of Master Petroleum & Development Co. Inc. of Grand Junction, Colo. to take over the above mentioned Mineral Lease, and become the owner/Operator; Effective June 2nd 1986. He has requested his attorney to prepare the necessary documents to accomplish this Transfer. All future mailings, Notices, and correspondence regarding this Lease should be sent to Master Petroleum at the below address.

My thanks to you and your staff for your help and Patience while getting this matter resolved.

Sincerely



John N. Baird
P.O. Box 10457
Honolulu, Hi. 96816

Tom Kucel, Pres.
Master Petroleum & Development Co. Inc
814 South 7th Street
Grand Junction Colo. 81501