

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief PMB
 Copy NID to Field Office ✓
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 2-27-64
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ✓

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

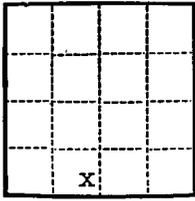
Driller's Log 3-16-65

Electric Logs (No.) 1

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

Sub-report of abandonment

Lynn Jacobs



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office STATE
Lease No. 18977
Unit _____

Station 2

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Promontory & Federal _____ July 13 _____, 1964
 Cisco # 10 _____

Well No. _____ is located 4950 ft. from N S line and 2970 ft. from E W line of sec. 2 _____

SE/4 - Se/4 - SW/4 21 So 23 E S L M
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

North Cisco Development Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

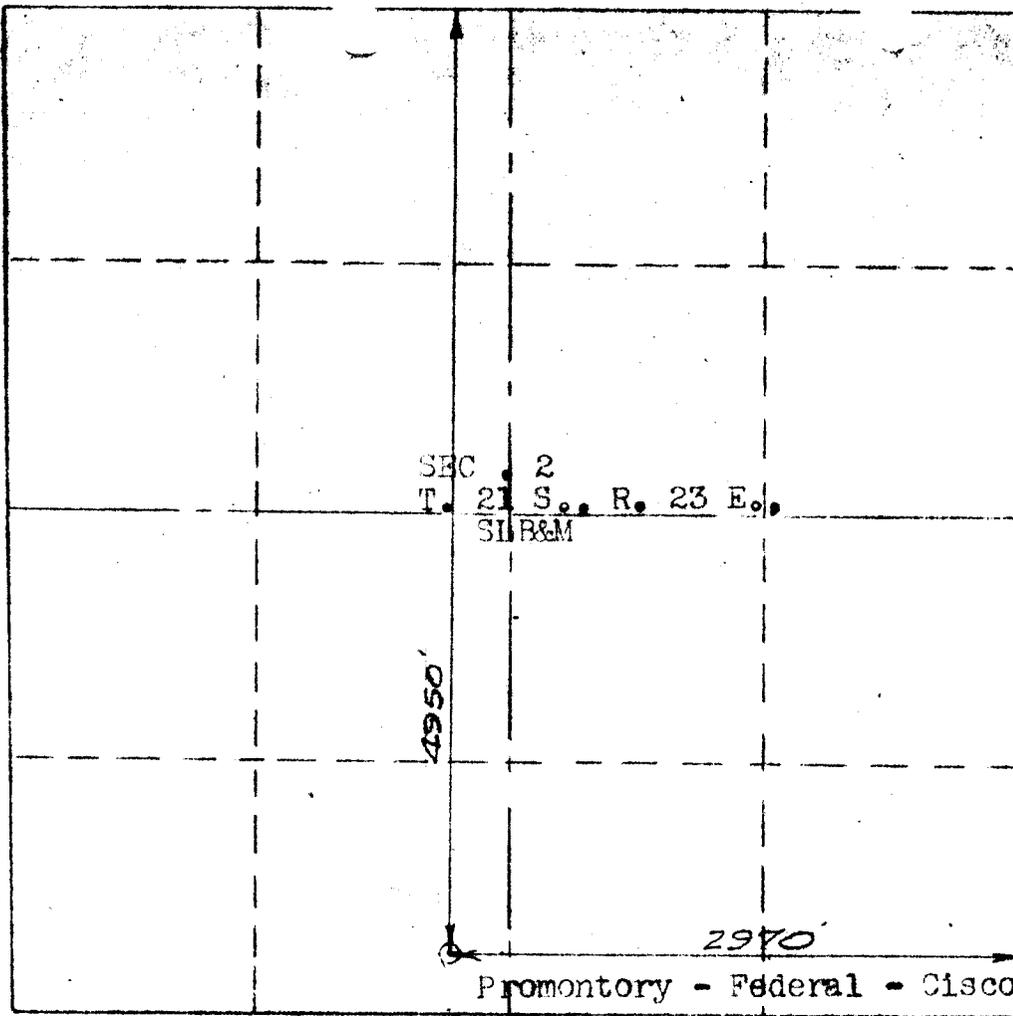
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We plan to drill 8 1/2" hole to 100' and set and cement 97' approximately
 20# 7" O. D. surface casing. ✓ Drill 6 1/4" hole to a depth of 1750'
 Approximately and test the Salt Wash and The Entrada Sands. ✓ If logs or
 cores indicate commercial production we will run and cement 1750' of 9 1/2"
4 1/2" casing and complete well. ✓

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PROMONTORY & FEDERAL OIL COMPANIES
 Address 444 South State
Salt Lake City,
Utah

By Lynn Jacobs
 Title _____



SCALE: 1" 1000'

SURVEYORS CERTIFICATE

I, George H. Newell, a Registered Land Surveyor as prescribed by the Laws of the State of Utah and holding certificate No. 1770 certify that this plat showing the location of Promontory-Federal-Cisco #10 and described as follows:

4950 feet from the North line and
 2970 feet from the East line of
 Section 2, T. 21 S., R. 23 E., SLB&M.

is true and correct to the best of my knowledge and belief.

Date March 13, 1964

George H. Newell
 George H. Newell

July 14, 1964

Promontory & Federal Oil Companies
444 South State
Salt Lake City, Utah

Attention: Mr. Lynn Jacobs

Re: Notice of Intention to Drill Well No.
PROMONTORY & FEDERAL CISCO STATE #10,
4950' FNL & 2970' FEL, SE SE SW of
Section 2, T. 21 S., R. 23 E., SLEM,
Grand County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill said well is hereby granted in accordance with the Order issued in Cause #2, on June 28, 1956.

Before any operations can be conducted regarding the cementing of surface casing or plugging of the well, it will be necessary to notify at least one of the following personnel so that he may be present to witness the program:

PAUL W. BURCHELL, Chief Petroleum Engineer ✓
Office: DA 3-5771 or DA 8-5772
Home: CR 7-2890 - Salt Lake City, Utah

HARVEY L. COOMBS, Petroleum Engineer
Office: AL 3-3161
Home: AL 3-9076 - Moab, Utah
Mobil Phone No. 52 - Out of Monticello

U. S. GEOLOGICAL SURVEY
Office: 524-5650 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGOC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable

U

July 14, 1964

near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CEf:kgw

cc: Donald G. Prince
State Land Board
Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

Enclosure - Forms

Copy file

PMO

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Prromontory Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 444 South State - Salt Lake City, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 4950 FNL - 2970 FEL SE SE SW		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. Cisco State # 10
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4634 Ground Level		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2 T 21 S R 23 E - SLM
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I plugged the well by setting cement plugs as follows:

- 1650 to 1700 ft. - 10 sacks.
- 1270 to 1330 ft. - 10 sacks.
- 1020 to 1070 ft. - 10 sacks.
- 80 to 120 ft. - 8 sacks & 5 sacks @ surface.

All plugs were pumped down and 10 # mud was spotted between plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED *Raymond Jacobs* TITLE Operator DATE 7 - 30 - 64

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SON

5. LEASE DESIGNATION AND SERIAL NO.
S 18977

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Cisco State #10

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 2 T21S R23 E. SCM

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Dry hole**

2. NAME OF OPERATOR
Promontory Oil Company

3. ADDRESS OF OPERATOR
444 South State St., Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
**4950 FN L 2970 F(S)L
SE SE SW**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4634

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plugged this well as follows:

1650 to 1800 ft	10 sacks of cement
1270 to 1330 ft	10 " " "
1020 to 1070 ft	10 " " "
80 to 120 ft	8 sacks of cement & 5 sacks @ surface.

All plugs were pumped down and 10.2 mud was left between plugs.

7-28-64

P&A

18. I hereby certify that the foregoing is true and correct

SIGNED *Stan L. Jacobs* TITLE *President* DATE *1/20/65*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

February 19, 1965

Promontory Oil Company
444 South State Street
Salt Lake City, Utah

Re: Well No. Promontory & Federal
Cisco State #10, Sec. 2, T. 21 S.,
R. 23 E., Grand County, Utah.

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Log", for the above mentioned well is due and has not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:sch

Enclosure: Forms OGCC-3

Handwritten notes and initials in the top left corner.

Handwritten initials and numbers in the top right corner.

OGCC-3

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

518977

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [x] Other P&A
b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: PROMONTORY OIL COMPANY

3. ADDRESS OF OPERATOR: 444 S. State, Suite 104, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 4950 F N L 2970 F S L
At top prod. interval reported below: S E S E S W
At total depth: []

14. PERMIT NO. [] DATE ISSUED []

15. DATE SPUNDED: 7/13/64
16. DATE T.D. REACHED: 7/27/64
17. DATE COMPL. (Ready to prod.): 7-27-64

18. ELEVATIONS (DF, RKB, BT, GR, ETC.): 4634
20. TOTAL DEPTH, MD & TVD: 1756'

21. PLUG, BACK T.D., MD & TVD []
22. IF MULTIPLE COMPL., HOW MANY* []
23. INTERVALS DRILLED BY: []
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* []

26. TYPE ELECTRIC AND OTHER LOGS RUN: Schlumberger Induction-Electrical log.
27. WAS WELL CORRED: No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 7", 20, 98, 9", 12 sacks.

Table with 8 columns: LINER RECORD (SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD)) and TUBING RECORD (SIZE, DEPTH SET (MD), PACKER SET (MD)).

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED).

33.* PRODUCTION: DATE FIRST PRODUCTION, PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump), WELL STATUS (Producing or shut-in)

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Includes rows for FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY []

35. LIST OF ATTACHMENTS []

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: President DATE: 3/15/65

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 25, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Staff or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s) and bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH	TOP
<p>926 1045 1674 1760</p>	<p>926 1045 1674 1760</p>	<p>Bottom</p>	<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p> <p style="text-align: center;">Mazonia shale Dakota ss Morrison Entrada</p>	<p>38. GEOLOGIC MARKERS</p>	<p>PROMONTORY OIL COMPANY</p>
			<p>Schlumberger Induction-Electrical log.</p>	<p>444 S. State, Suite 104, Salt Lake City, Utah</p>	<p>444 S. State, Suite 104, Salt Lake City, Utah</p>

MAR 16 1965

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Cisco State #10

Operator Promontory Oil Company Address 444 South State Phone 363-4413

Contractor Bush Drilling Co. Address Grand Junction Phone _____

Location: SE 1/4 SE 1/4 Sec. 2 T.21 N R. 23 E Grand County, Utah.
SW 1/4 S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. <u>No known water sands in this well.</u>			
2. _____			
3. _____			
4. _____			
5. _____			

(Continued on reverse side if necessary)

Formation Tops:

Surface	880	Mancus shale
880	940	Dakota ss
940	1400	Morrison

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

12.

RECEIVED

AUG 04 1985

DIVISION OF OIL
GAS & MINING

July 16, 1986

RECEIVED
JUL 30 1986

Utah Natural Resources
Oil, Gas and Mining
3 Triad Center - Suite 350
Salt Lake City, Utah 84180

Attention Mr. Bob Moore

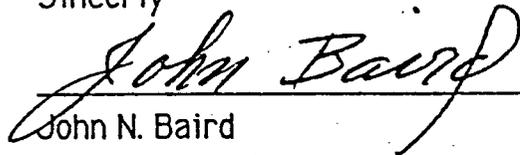
Re: Lease # ML-27749
So 1/2 Sec 2-Ts 21 So-R23 E
Grand County, Utah

Dear Mr. Moore;

Please be advised that I have reached an agreement with Mr. Tom Kucel, Pres. of Master Petroleum & Development Co. Inc. of Grand Junction, Colo. to take over the above mentioned Mineral Lease, and become the owner/Operator; Effective June 2nd 1986. He has requested his attorney to prepare the necessary documents to accomplish this Transfer. All future mailings, Notices, and correspondence regarding this Lease should be sent to Master Petroleum at the below address.

My thanks to you and your staff for your help and Patience while getting this matter resolved.

Sincerely



John N. Baird
P.O. Box 10457
Honolulu, Hi. 96816

Tom Kucel, Pres.
Master Petroleum & Development Co. Inc
814 South 7th Street
Grand Junction Colo. 81501