

Scout Report sent out
 Noted in the NID File
 Location map pinned
 Approval or Disapproval Letter
 Date Completed, P. & A, or
 operations suspended
 Rin changed on location map
 Affidavit and Record of A & P
 Water Shut-Off Test
 Gas-Oil Ratio Test
 Well Log Filed

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 IWR for State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter ✓
 Disapproval Letter _____

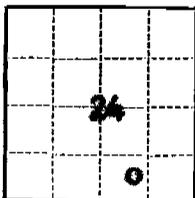
COMPLETION DATA:

Date Well Completed 4-28-58
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ✓

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log: 7-22-58
 Electric Logs (No.) 1
 E ✓ L _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ MI-L _____ Sonic _____ Others _____



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**

Lease No. **U-04901**

Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 27, 1958

Zone **6-Unit 1 Federal**
Well No. **1** is located **660** ft. from **S** line and **1380** ft. from **E** line of sec. **24**
SE/4 **24** **17S** **25E**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Grand **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a well at the above location w/rotary tools to a depth to adequately test the Salt Wash member of the Morrison formation. Surface casing of 8-5/8" OD size will be set at approximately 150' and cemented to surface. A 7-7/8" hole will be drilled to rotary T.D. and adequate testing done as required.

CONDITIONS OF APPROVAL ATTACHED

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Willard Pease Drilling Co.**

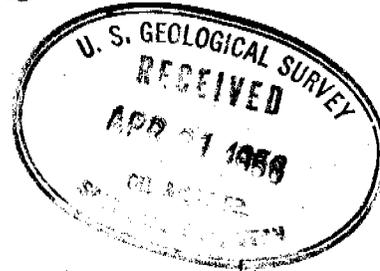
Address **P. O. Box 1532**

Grand Junction, Colorado

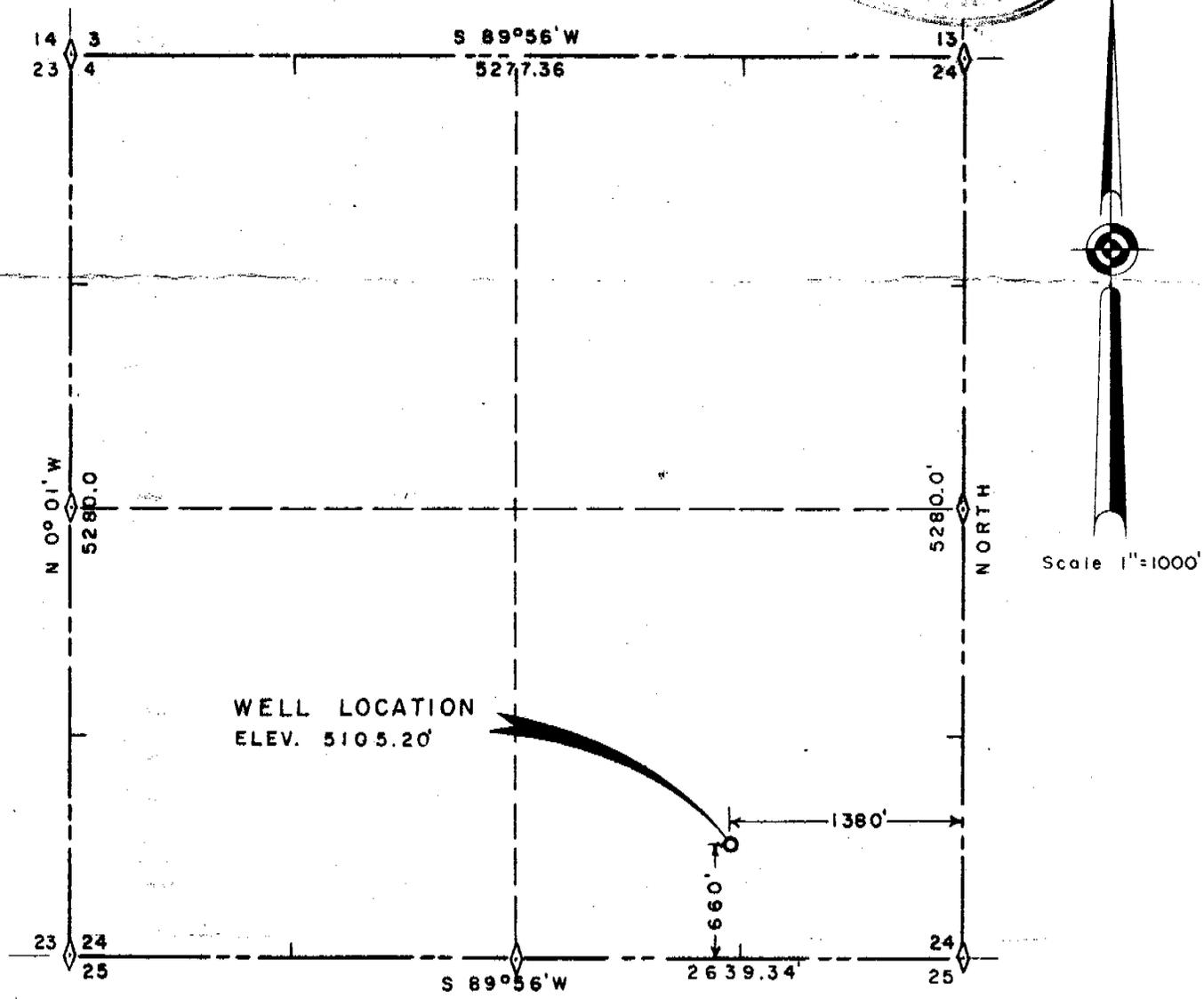
By Willard H. Pease
Willard H. Pease
Title Pres.

WELL LOCATION

SE 1/4 SECTION 24
T 17 S R 25 E S.L.B. & M.
1380' WEST OF EAST LINE
660' NORTH OF SOUTH LINE



Handwritten mark



WELL LOCATION
ELEV. 5105.20'

NOTE: Elevations referred to U.S.G.S. Datum.

I, Richard J. Mandeville, do hereby certify that this plat was plotted from notes of a field survey made under my supervision on April 8, 1958.

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS
WELL LOCATION
WILLARD PEASE DRILLING CO.
WILLARD PEASE FED. NO. 1
GRAND COUNTY, UTAH
SURVEYED <u>G.J.B. & W.F.O.</u>
DRAWN <u>F.B.E.</u>
GRAND JCT., COLO. 4/9/58.

FEDERAL LAND

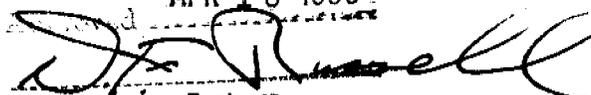
CONDITIONS OF APPROVAL

1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
2. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered.
3. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals as coal, potash, and salt.
4. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed; total depth as of the end of the month, and if shut down the reason therefor.
5. Two copies of the log of this well on Form 9-330, or other acceptable form and when available two copies of all electrical logs, directional, diameter and temperature surveys of the hole shall be filed with the district engineer within 15 days after such information is received by operator on completion of the well whichever is earlier.

D. F. Russell, 497 Federal Building, Salt Lake City, Utah

6. ~~Assistant~~ District Engineer, _____, shall be notified on Form 9-331a in triplicate giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work.

U-04901
APR 18 1958


District Engineer

April 16, 1958

Willard Pease Drilling Company
P. O. Box 1532
Grand Junction, Colorado

Dear Sir:

It has come to the attention of this office that you intend to drill Well No. Federal 1, in Zone 6, Unit 1, 660 feet from the south line and 1380 feet from the east line of Section 26, Township 17 South, Range 25 East, SBM, Grand County, Utah.

Please be advised that we have not as yet received a notice of intention to drill for the above mentioned well as required by Rule G-4(a) of our rules and regulations.

Therefore, will you please complete the enclosed Forms OGCC-1, Notice of Intention to Drill, in duplicate, and forward them to this office as soon as possible.

We are enclosing herewith a copy of the General Rules and Regulations and Rules of Practice and Procedure, Oil & Gas Conservation Commission, State of Utah, for your information and use.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CEP:en

Encls.

April 25, 1958

Willard Pease Drilling Company
P. O. Box 1532
Grand Junction, Colorado

Attention: Willard H. Pease, President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Zone 6 - Unit 1 - Federal 1, which is to be located 660 feet from the south line and 1380 feet from the east line of Section 24, Township 17 South, Range 25 East, S1EM, Bar X Unit, Grand County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FKIGHT
SECRETARY

CBF:ea

cc: Don Russell, Dist. Eng.
UGCS, Federal Building
Salt Lake City, Utah

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2722' feet, and from --- feet to --- feet
 Cable tools were used from --- feet to --- feet, and from --- feet to --- feet

DATES

Plugged 4-28, 19-58 Put to producing ---, 19-
 The production for the first 24 hours was --- barrels of fluid of which ---% was oil; ---% emulsion; ---% water; and ---% sediment. Gravity, °Bé: ---
 If gas well, cu. ft. per 24 hours --- Gallons gasoline per 1,000 cu. ft. of gas ---
 Rock pressure, lbs. per sq. in. ---

EMPLOYEES

W. L. Douglass, Driller George Ginder, Driller
 C. H. Baker, Driller ---, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	2147	2147'	Mancos Shale
2147	2251	104'	Dakota Sand
2266	2272	6'	Cedar Mountain
2300	2607	307'	Morrison Shales
2607	2612	5'	Salt Wash Sand
2612	2722	110'	Morrison Shales
2722	T.D.		

Well was plugged w/25 sks. @ 2722 - 2640
 25 sks. from 2290 to 2190 - 25 sks @
 Base of Surface Pipe; 10 sks @ top of
 Surface Pipe with 4" marker 10' long and 4'
 above ground job completed @ 9 A.M. 4-27-58

FORMATION RECORD CONTINUED

APR 27 1958

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FORM D-100

DATE OF REPORT TO PROJECT
 SERVICE NUMBER
 U.S. FIELD OFFICE
 FEDERAL BUREAU OF INVESTIGATION
 U.S. DEPARTMENT OF JUSTICE