

Copy file

(SUBMIT IN DUPLICATE)

LAND:

		X

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....
 State.....
 Lease No. 013636.....
 Public Domain.....
 Lease No.
 Indian.....
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	X	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 26, 19 64

Well No. 2 is located 1450 ft. from ~~S~~^N line and 500 ft. from ~~W~~^E line of Sec. 10

NE SE NE 1/4 Sec 10 18S S. L. B. & M.
 (% Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Wildcat Grand Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6164 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is intended to drill a 12 1/4" hole to 160', set 32.40# 9 5/8" casing and cement to surface. ✓ Drill 8 3/4" hole to 2,200' and set 20# 7" casing, cement with 100 sacks cement and drill with air to 6,000' testing the Dakota and Buckhorn Formations. ✓

Handwritten notes:
 820
 12/10/64
 14 ft. Bond

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Willard Pease Drilling Co.
 Address P. O. Box 748
 Grand Junction, Colorado 81502
 By *W. A. Pease*
 Title President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 310 NEWHOUSE BUILDING
 SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Willard Pease Federal #2
 Operator Willard Pease Drilling Co. Address Box 748
Grand Junction, Colo Phone 242-6912
 Contractor Willard Pease Drilling Co. Address Box 748
Grand Junction, Colo Phone 242-6912
 Location: NE $\frac{1}{4}$ Sec. 10 T. 18 $\frac{N}{S}$ R. 23 $\frac{E}{W}$ Grand County, Utah.

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	0	2100	10 bbls per hour	Brackish
2.	2100	5947	None	
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

2135 Castle Gate
 Dakota 5755

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules
 and Regulations and Rules of Practice and Procedure. (See back-of form)

MADE IN U.S.A.
BOND
HAWK ERMONT

August 28, 1964

Willard Pease Drilling Company
P. O. Box 748
Grand Junction, Colorado 81502

Re: Notice of Intention to Drill Well
No. FEDERAL #2, 1450' FNL & 500'
FEL, of Section 10, T. 18 S., R.
24 E., Grand County, Utah
23

Dear Mr. Pease:

Insofar as this office is concerned, approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BIRCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772 or DA 8-5773
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FREIGHT
EXECUTIVE DIRECTOR

CBF:cmg

cc: Rodney Smith, District Engineer
U. S. Geological Survey - Salt Lake City, Utah

H. L. Coonts, Pet. Eng., OGCC - Moab, Utah

WHP

WILLARD PEASE DRILLING CO.

Box 748 2457 Durham St. Ph. 242-6912
GRAND JUNCTION, COLORADO 81502

29 August 1964

Utah Oil & Gas Conservation Commission
348 East South Temple, Suite 301
Salt Lake City, Utah

Attn: Mr. Cleon Feight

Dear Sir:

The location we have staked in Sec. 10, T 18 S, R 23 E,
SLB & M, Grand County, Utah, had to be staked in this
spot due to topographical reasons.

All of the acreage in Sec. 10 is owned by the Willard
Pease Drilling Co. and the acreage to the East is owned
by the Willard Pease Drilling Co., etal.

Providing there is any other information you need regarding
this location, please contact us.

Yours truly,

WILLARD PEASE DRILLING CO.

By W H Pease

WHP/lbs

H.

August 31, 1964

Willard Pease Drilling Company
P. O. Box 748
Grand Junction, Colorado 81502

Re: Well No. Federal #2
Sec. 10, T. 18 S., R. 24 E.,
Grand County, Utah

Gentlemen:

It has come to the attention of this office that several wells completed in the state left water-bearing formations exposed behind the annulus of the production string. In some instances, this resulted in contamination due to the migration of oil, gas and salt water from adjacent strata.

After checking your Notice of Intention to Drill the above named well, it appears that the proposed casing program will be adequate. However, we would like to point out that if water-bearing aquifers are encountered, it will be necessary for you to take this matter under consideration and adjust the amount of casing and cement to be used in such a manner that these saturated sands will be protected.

Your cooperation with respect to the contents of this letter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BIRCHALL
CHIEF PETROLEUM ENGINEER

PWB:bc

cc: H. L. Counts, Pet. Eng., Box 266, Hatch, Utah
U. S. Geological Survey, 8416 Federal Building, Salt Lake City, Utah
Water Pollution Control Board, 45 Fort Douglas Boulevard, Salt Lake City, Utah
State Engineers Office, 403 State Capitol Building, Salt Lake City, Utah

610

WILLARD PEASE DRILLING CO.

Box 748 2457 Durham St. Ph. 242-6912
GRAND JUNCTION, COLORADO 81502

24 September 1964

Utah Oil & Gas Conservation Commission
348 East South Temple, Suite 301
Salt Lake City, Utah

Attn: Paul W. Burchell
Chief Petroleum Engineer

Dear Sir:

Re: Notice of Intention to drill
WellNo. 2
Lease No. U-013636

We received approval to drill the above well and this approval was dated August 28, 1964.

We have found that there was a typographical error on this filing for intention and wish to correct it with your office. The correspondence that accompanied this intention was correct in stating that this location was in Sec 10, T 18 S, Range 23 E. However, on the Intention itself we put Range 24 E. This was a typographical error.

Please check your files and if there are any corrections other than this letter to be made, please notify us and we will be happy to concur.

Yours truly,

WILLARD PEASE DRILLING CO.

By W. A. Pease

lbs

H

Branch of Oil and Gas Operations
6416 Federal Building
Salt Lake City, Utah 84111

October 20, 1971

Willard Pease Drilling Company
P. O. Box 548
Grand Junction, Colorado 81501

Re: Pear Park Field
Grand County, Utah

Gentlemen:

On October 6, 1971, an attempt was made to inspect your shut-in gas well, i.e., No. 1, NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 3, T. 18 S., R. 23 E., S.L.M., lease Utah 010787 and your abandoned well location, No. 2, SE $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 10, T. 18 S., R. 23 E., S.L.M., expired lease Utah 013636. The access road is impassable at a point about two miles away from the wells. (we use a 1/2 ton pickup for field inspections.)

Therefore, will you please re-open the road to the shut-in gas well, and advise this office when it has been done so that another inspection can be made.

Sincerely yours,

ORIG

Gerald R. Daniels,
District Engineer

cc: Casper (2)
State (2) ✓

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

		X

Fee and Patented.....
 State.....
 Lease No.
 Public Domain.....
 Lease No. 013636
 Indian.....
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

....., 19.....
 Well No. 2 is located 1450 ft. from $\begin{Bmatrix} N \\ S \end{Bmatrix}$ line and 500 ft. from $\begin{Bmatrix} E \\ W \end{Bmatrix}$ line of Sec. 10
 NE 1/4 Sec. 10 18S 23E SLB&M
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6164 feet.

A drilling and plugging bond has been filed with U.S.G.S.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is intended to place a 20 sk plug from 5755' to 5848', a 20 sk plug from 1997' to 2090', a 20 sk plug from 100' to 156', a 10 sk plug in top of surface casing with a 4 1/2" pipe 10' above ground.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Willard Pease Drilling Company
 Address P. O. Box 748
 Grand Junction, Colorado
 By *W H Pease*
 Title President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

*Case
N.I.D.
File*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

*PMO
18*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Willard Pease Drilling Company

3. ADDRESS OF OPERATOR
Box 748 - Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface
 At top prod. interval reported below
 At total depth

5. LEASE DESIGNATION AND SERIAL NO.
013636

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Government

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**NE 1/4 Sec. 10 - 18S
Rge 23E**

12. COUNTY OR PARISH **Grand** 13. STATE **Utah**

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDED **10/29/64** 16. DATE T.D. REACHED **11/16/64** 17. DATE COMPL. (Ready to prod.) _____

18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **6172** 19. ELEV. CASINGHEAD **6164**

20. TOTAL DEPTH, MD & TVD **5947** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray and Induction Electric Log 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	156	15"	75	0
7"	20	2090	8 3/4"	50	270

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. Pease TITLE **President** DATE **11/20/64**

*(See Instructions and Spaces for Additional Data on Reverse Side)

10.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH
	NOV 23 1964			Castle Gate Dakota Site Dakota	2135 5665 5755

November 25, 1964

Willard Pease Drilling
Box 748
Grand Junction, Colorado

Re: Well No. Federal #2
Sec. 10, T. 18 S., R. 23 E.,
Grand County, Utah

Gentlemen:

We are in receipt of the Gamma Ray Log for the above mentioned well. However, on your "Well Completion or Recompletion Report and Log", we note that you ran an Induction Electric Log which we have not received.

We would appreciate it very much if you would forward said log as soon as possible. Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**KATHY G. WARNER
RECORDS CLERK**

KGW: sch

December 3, 1964

Willard Pease Drilling Company
P. O. Box 748
Grand Junction, Colorado

Re: Well No. Federal #2
Sec. 10, T. 18 S., R. 23 E.,
Grand County, Utah

Dear Mr. Pease:

We are in receipt of your "Well Completion or Recompletion Report and Log, for the above mentioned well. However, upon checking, we find that the date this well was plugged and abandoned has been omitted from said log.

Thank you for your cooperation in furnishing us with this date.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:sch

COMMISSIONERS
C. R. HENDERSON
CHAIRMAN
M. V. HATCH
C. S. THOMSON
B. H. CROFT
C. P. OLSON

EXECUTIVE DIRECTOR
C. B. FEIGHT



PETROLEUM ENGINEERS
PAUL W. BURCHELL
CHIEF ENGINEER
SALT LAKE CITY
HARVEY L. GOONTS
BOX 266
MOAB, UTAH

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION



348 East South Temple
Suite 301
Salt Lake City, Utah

December 3, 1964

Willard Pease Drilling Company
P. O. Box 748
Grand Junction, Colorado

Re: Well No. Federal #2
Sec. 10, T. 18 S., R. 23 E.,
Grand County, Utah

Dear Mr. Pease:

We are in receipt of your "Well Completion or Recompletion Report and Log, for the above mentioned well. However, upon checking, we find that the date this well was plugged and abandoned has been omitted from said log.

Thank you for your cooperation in furnishing us with this date.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION


KATHY G. WARNER
RECORDS CLERK

KGW:sch

*Plugged 11-17-64
and abandoned*

*Willard Pease Drilling Co.
By
mif*

June 20, 1965

Willard Pease Drilling Company
P. O. Box 748
Grand Junction, Colorado

Re: Well No. Federal #2
Sec. 10, T. 18 S., R. 23 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

September 24, 1965

Willard Pease Drilling Company
P. O. Box 748
Grand Junction, Colorado

Re: Well No. Federal #2,
Sec. 10, T. 18 S., R. 23 E.,
Grand County, Utah.

Gentlemen:

Reference is made to our letter of June 30, 1965, with regard to the Subsequent Report of Abandonment for the above mentioned well.

As of this date, we still have not received this information. Your prompt attention to this matter will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON C. HINT
RECORDS CLERK

sch

COMMISSIONERS

B. H. CROFT
CHAIRMAN
C. R. HENDERSON
C. S. THOMSON
M. V. HATCH
J. H. REESE

EXECUTIVE DIRECTOR
C. B. FEIGHT



THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH 84111

DAvis 8-5771

September 24, 1965

PETROLEUM ENGINEERS

PAUL W. BURCHELL
CHIEF ENGINEER
HARVEY L. COONTS
SALT LAKE CITY

Willard Pease Drilling Company
P. O. Box 748- 548- *new address*
Grand Junction, Colorado

Re: Well No. Federal #2,
Sec. 10, T. 18 S., R. 23 E.,
Grand County, Utah.

Gentlemen:

Reference is made to our letter of June 30, 1965, with regard to the Subsequent Report of Abandonment for the above mentioned well.

As of this date, we still have not received this information. Your prompt attention to this matter will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

Sharon C. Hunt
SHARON C. HUNT
RECORDS CLERK

sch

need the forms in order to complete

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Handwritten initials

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Willard Pease Drilling Co.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 548 - Grand Junction, Colorado</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450' from N. line & 500' from E. line of sec. 10</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 013636</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Government</p> <p>9. WELL NO. Federal #2</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA N 1/4 Sec. 10 - 18 S Range 23 E</p> <p>12. COUNTY OR PARISH Grand</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6164</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to place a 20 sk. plug from 5755' to 5848', a plug from 1997' to 2090', a 20 sk. plug from 100' to 156', a 10 sk. plug in top of surface casing with a 4-1/2" pipe 10' above ground.

18. I hereby certify that the foregoing is true and correct

SIGNED *Willard H. Pease* TITLE **President** DATE **10/4/65**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Handwritten initials

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Willard Pease Drilling Co.

3. ADDRESS OF OPERATOR
P. O. Box 548 - Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1450' from N. line & 500' from E. line of sec. 10

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6164

5. LEASE DESIGNATION AND SERIAL NO.
013636

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Government

9. WELL NO.
Federal #2

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
N 1/4 Sec. 10 - 18 S Range 23 E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to place a 20 sk. plug from 5755' to 5848', a plug from 1997' to 2090', a 20 sk. plug from 100' to 156', a 10 sk. plug in top of surface casing with a 4-1/2" pipe 10' above ground.

18. I hereby certify that the foregoing is true and correct

SIGNED *Willard Pease* TITLE **President** DATE **10/4/65**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

013636

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government

9. WELL NO.

Federal #2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

N 1/4 Sec. 10 - 18 S
Range 23 E

12. COUNTY OR PARISH 18. STATE

Grand

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Willard Pease Drilling Co.

3. ADDRESS OF OPERATOR
P. O. Box 548 - Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1450' from N. line & 500' from E. line of sec. 10

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6164

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to place a 20 sk. plug from 5755' to 5848', a plug from 1997' to 2090', a 20 sk. plug from 100' to 156', a 10 sk. plug in top of surface casing with a 4-1/2" pipe 10' above ground.

18. I hereby certify that the foregoing is true and correct

SIGNED

Willard H. Pease

TITLE

President

DATE

10/4/65

(This space for Federal or State office use)

APPROVED BY

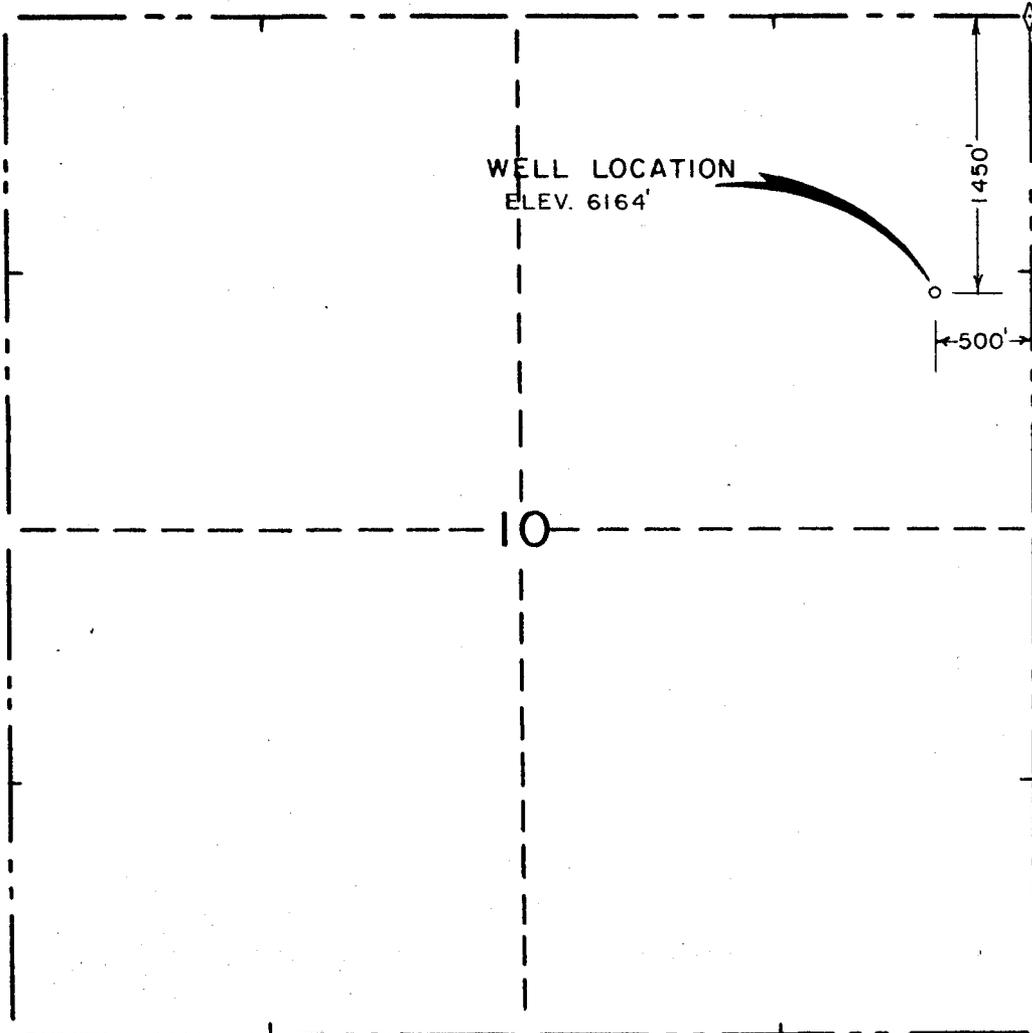
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION

1450' SNL 500' WEL
UNSURVEYED SECTION 10
T 18 S R 23E SLB&M

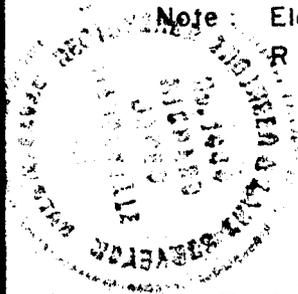


N



SCALE 1"=1000'

Note: Elevation run from Well in the SE 1/4 Section 3, T 18 S, R 24 E, SLB&M — Elev. 6223.0'.



I, Richard J. Mandeville do hereby certify that this plot was plotted from notes of a field survey made under my supervision on Aug. 18 & 19, 1964.

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS	
WELL LOCATION	
WILLARD PEASE	
FEDERAL NO. 2	
GRAND COUNTY, UTAH	
SURVEYED	J.B.P. G.W.B.
DRAWN	F.B.F.
Grand Junction, Colo. 8/20/64	