FILE NOTATIONS

Entered in N I D File	✓	Checked by Chief	[illegible]
Entered On S R Sheet		Copy N I D to Field Office	✓
Location Map Pinned	✓	Approval Letter	✓
Card Indexed	✓	Disapproval Letter	
I W R for State or Fee Land			

COMPLETION DATA:

Date Well Completed	11-29-62	Location Inspected	
OW	WW	TA	Bond released State of Fee Land
GW	OS	PA ✓	

LOGS FILED

Driller's Log 4-5-63

Electric Logs (No.) 1

E | I | E-I ✓ | GR | GR-N | Micro

Lat | Mi-L | Sonic | Others

Subsequent Report of Abandonment

TREND OIL COMPANY
811 W. 7th Street
Los Angeles 17, California

November 1, 1962

State of Utah Oil & Gas Conservation
Commission
310 New House Building, 10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

Re: Jones Federal #1

Trend Oil Company, operator and owner of Well #2 (Bookcliff) located in the NE¼ of Sec 10, T 17 S, Range 24 E, Bryson Canyon Unit, hereby waives all protests to the above location and gives full consent to drilling permit.

TREND OIL COMPANY, OPERATOR

By C. D. Jones
Vice-Pres. and Manager

lrb

OIL & GAS CONSERVATION COMMISSION

OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, Claire M. Senior, whose address is 10 Exchange Pl., Salt Lake City 11, Utah ~~his~~ its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation November 1, 1962

Company Willard Pease Drilling Co. Address P. O. Box 1532 2457 Durham St., Grand Junction, Colorado

By W A Pease (Signature) Title President

Jones Federal #1 Location

NOTE: Agent must be a resident of Utah.

Form OGCC-1

(SUBMIT IN DUPLICATE)

Copy H. & C.

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

LAND:

Fee and Patented ☐
State ☐
Lease No.

Public Domain ☒
Lease No. U-05342

Indian ☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill	X	Subsequent Report of Water Shut-off	
Notice of Intention to Change Plans		Subsequent Report of Altering Casing	
Notice of Intention to Redrill or Repair		Subsequent Report of Redrilling or Repair	
Notice of Intention to Pull or Alter Casing		Supplementary Well History	
Notice of Intention to Abandon Well			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 1, 1962

Well No. 1 is located 5560 ft. from S line and 1428 ft. from E line of Sec. 4

SE SW SE (¼ Sec. and Sec. No.) 17 S (Twp.) 24 E (Range) S L B & M (Meridian)

Bryson Canyon (Field) Grand (County or Subdivision) Utah (State or Territory)

Horse Point Unit

The elevation of the derrick floor above sea level is 7014 feet.

A drilling and plugging bond has been filed with U.S.G.S.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is intended to drill thru the Castlegate plus 100' into the Mancos at approximately 1785', run 8 5/8" casing and cement to surface, air drill to entrada if possible, then mud up and complete if productive. Estimated tops Bucktongue 1405' Castlegate 1665' KDS 5135', KD 5225', KCM 5327' Morrison 5355'.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Willard Pease Drilling Company

Address Box 1532

Grand Junction, Colorado

By W H Pease

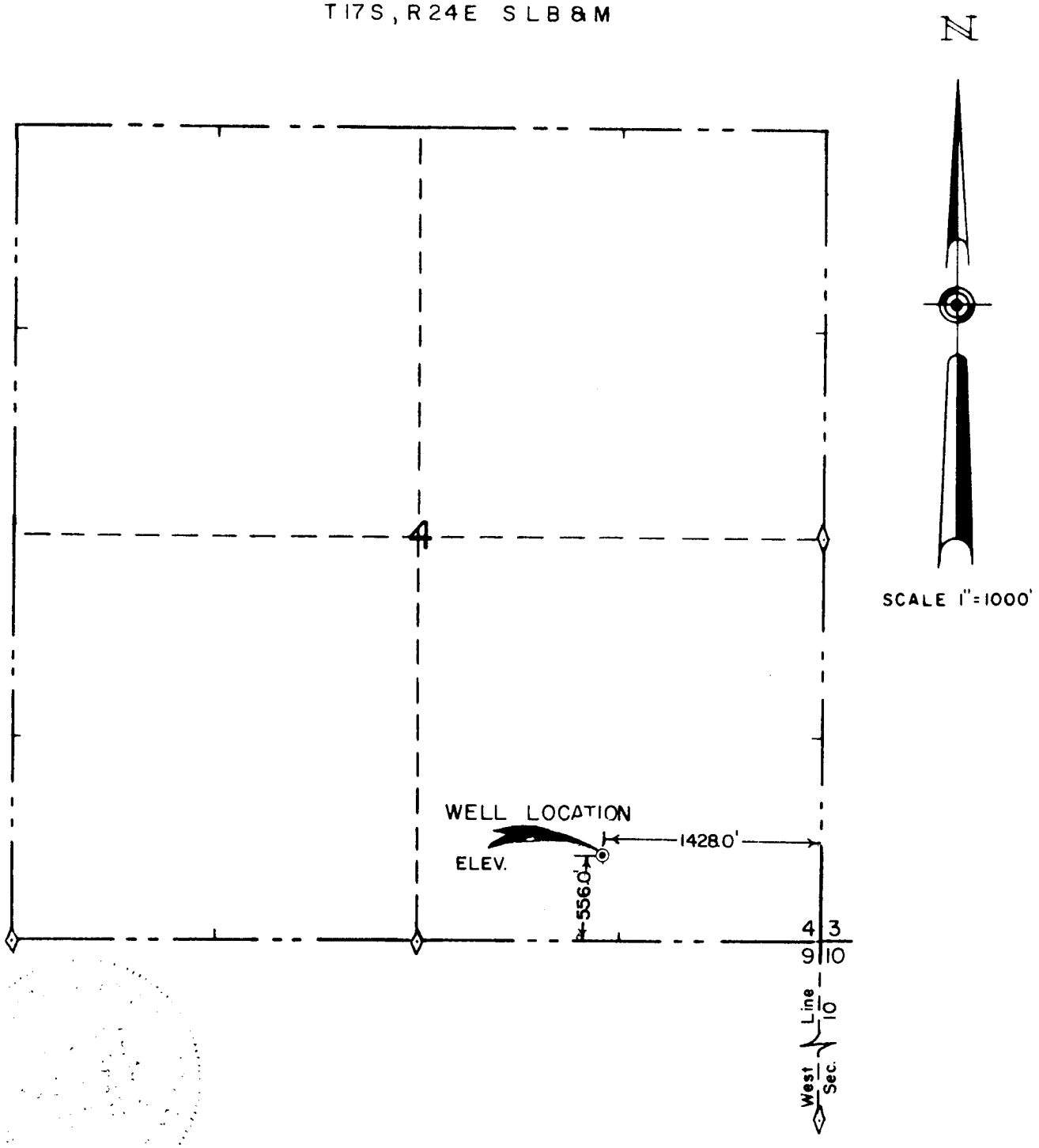
Title President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

WELL LOCATION

SE 1/4 SECTION 4

T17S, R24E SLB&M



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on October 22, 1962.

Richard J. Mandeville

Registered Engineer & Land Surveyor

WESTERN ENGINEERS

WELL LOCATION

ALTERNATE JONES FEDERAL NO. 1

GRAND COUNTY, UTAH

SURVEYED W.E.Q.

DRAWN K.L.S.

Grand Junction, Colo. 10/22/62

November 2, 1962

Willard Pease Drilling Company
P. O. Box 1532
Grand Junction, Colorado

Attention: W. H. Pease, President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Jones Federal #1, which is to be located 556 feet from the south line and 1428 feet from the east line of Section 4, Township 17 South, Range 24 East, SLBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. However, this well is still subject to U. S. Geological Survey approval.

As soon as you have determined that it will be necessary to plug and abandon the above well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp

cc: D. F. Russell, Dist. Eng.
USGS - Salt Lake City, Utah

H. L. Coonts, Pet. Eng.
OGCC - Moab, Utah

Form OGCC-1

(SUBMIT IN DUPLICATE)

Copy H.L.C.

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

LAND:

Fee and Patented ☐
State ☐
Lease No.

Public Domain ☒
Lease No. U-05342

Indian ☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill (Revised)	XX	Subsequent Report of Water Shut-off	
Notice of Intention to Change Plans		Subsequent Report of Altering Casing	
Notice of Intention to Redrill or Repair		Subsequent Report of Redrilling or Repair	
Notice of Intention to Pull or Alter Casing		Supplementary Well History	
Notice of Intention to Abandon Well			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 13, 1962

Well No. 1 is located 654 ft. from {S} line and 1536 ft. from {E} line of Sec. 4

SE SW¼SE¼ (¼ Sec. and Sec. No.) 17S. (Twp.) 24E. (Range) SLM (Meridian)

Bryson Canyon (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 7014 feet.

A drilling and plugging bond has been filed with Bureau of Land Management.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

See original Notice.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Willard Pease Drilling Company

Address P. O. Box 1532
Grand Junction, Colorado

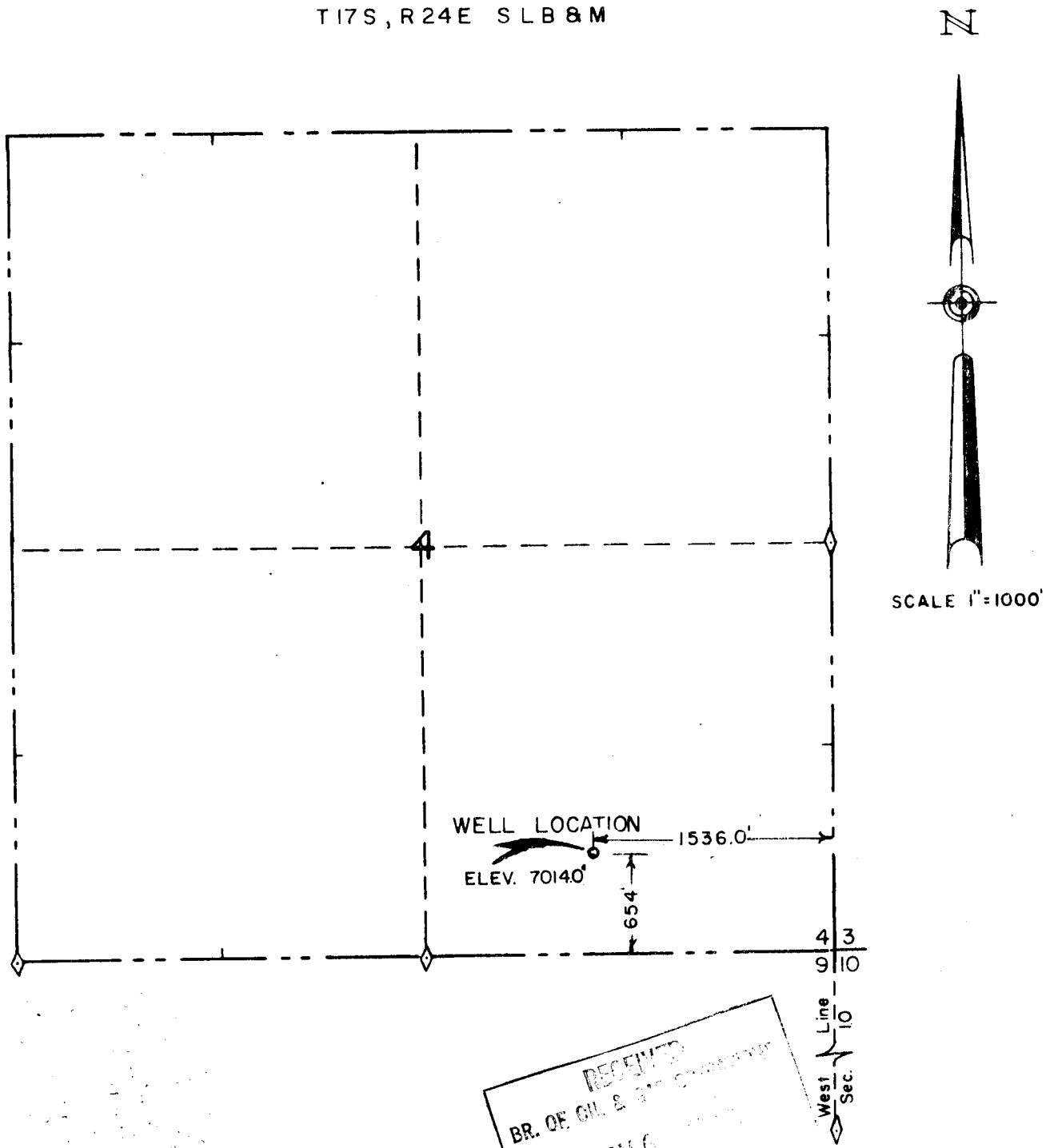
By Clair M. Senior
Title Agent.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

WELL LOCATION

SE 1/4 SECTION 4

T17S, R24E SLB&M



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on October 22, 1962.

Richard J. Mandeville

Registered Engineer & Land Surveyor

REVISED 11/5/62

WESTERN ENGINEERS

WELL LOCATION

ALTERNATE JONES FEDERAL NO. 1

GRAND COUNTY, UTAH

SURVEYED W.F.Q.

DRAWN K.L.S.

Grand Junction, Colo. 10/22/62

November 14, 1962

Willard Pease Drilling Company
P. O. Box 1532
Grand Junction, Colorado

Attention: W. H. Pease, President

Gentlemen:

This is to acknowledge receipt of your revised notice of intention to drill Well No. Jones Federal #1, which is to be located 654 feet from the south line and 1536 feet from the east line of Section 4, Township 17 South, Range 24 East, SLBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp
cc: D. F. Russell, Dist. Eng.
USGS - Salt Lake City, Utah

H. L. Coonts, Pet. Eng.
OGCC - Moab, Utah

CM
FM
NID

November 30, 1962

MEMO FOR FILING

Re: Willard Pease Drilling Company
Jones Federal #1
Sec. 4, T. 17 S, R. 24 E.,
Grand County, Utah

While visiting the above well on November 28, 1962, the operator was preparing to plug and abandoned. The following plugging program was agreed upon between the Operator, Don Russell, USGS, and myself:

Well was spudded 11-16-62, air drilling all the way

9 5/8" surface casing set at 168' with 110 sacks of cement
Intermediate 7" casing is set at 2194' with 100 sacks of cement

Following are the plugs requested:

20 sacks at 6496' (top of Entrada)
20 sacks at 5700' (top of Dakota)
20 sacks at 2194' half in and half out of 7" casing
20 sacks at approximately 1500'-1400', wherever casing is parted
20 sacks at 168' half in and half out of 9 5/8" casing
20 sacks at surface with marker
Heavy laden mud will be between all plugs from 2200' to T.D.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cnp

H.

Copy H.L.C.

Form 9-331a
(Feb. 1951)

STATE OF UTAH
Oil & Gas Conservation Commission
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City

Lease No. U-05342

Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lones Federal

December 3, 1962

Well No. 1 is located 654 ft. from {N/S} line and 1536 ft. from {E/W} line of sec. 4

SW SE (¼ Sec. and Sec. No.) 17 S (Twp.) 24E (Range) S L B & M (Meridian)

Bryson Canyon (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 7014 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to plug and abandon by placing a 20 sack plug at 6496' to 6386', a 20 sack plug at 5700' to 5590', a 20 sack plug 2242' to 2138' shoot 7" casing off at 1470' pulling casing, place a 20 sack plug at 1466' to 1358' a 20 sack plug at 185' to 134' A 10 sack plug in the top of surface casing with a 4" pipe extending 4' above the ground cementing in the top of surface casing with the description of well welded on 4" pipe and the top of the pipe welded shut.

OK

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Willard Pease Drilling Co.

Address P. O. Box 1532

2457 Durham Street

Grand Junction, Colorado

By W H Pease

Title President

GPO 862040

Form OGCC-1

(SUBMIT IN DUPLICATE)

Copy H.L.C.

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

LAND:

Fee and Patented ☐
State ☐
Lease No.

Public Domain ☐
Lease No.

Indian ☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill		Subsequent Report of Water Shut-off	
Notice of Intention to Change Plans		Subsequent Report of Altering Casing	X
Notice of Intention to Redrill or Repair		Subsequent Report of Redrilling or Repair	
Notice of Intention to Pull or Alter Casing		Supplementary Well History	
Notice of Intention to Abandon Well			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Jones Federal December 3, 1962

Well No. 1 is located 654 ft. from {N/S} line and 1536 ft. from {E/W} line of Sec. 4

SW SE (¼ Sec. and Sec. No.) 17S (Twp.) 24E (Range) S L B & M (Meridian)

Bryson Canyon (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 7014 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

9 5/8" 32-pound casing was set at 170' cemented with 115 sacks of Ideal regular cement, 2% calcium chloride, cement circulating, 7" 20-pound casing was set at 2193' with 100 sacks Ideal regular cement 2% calcium chloride.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Willard Pease Drilling Co.

Address P. O. Box 1532 By D H Pease

2457 Durham St., Grand Junction, Colo. Title President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

H.

Form OGCC-1

Copy H.L.C.

(SUBMIT IN DUPLICATE)

LAND:

Fee and Patented ☐
State ☐
Lease No.

Public Domain ☒
Lease No. U-05342

Indian ☐
Lease No.

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill		Subsequent Report of Water Shut-off	
Notice of Intention to Change Plans		Subsequent Report of Altering Casing	
Notice of Intention to Redrill or Repair		Subsequent Report of Redrilling or Repair	
Notice of Intention to Pull or Alter Casing		Supplementary Well History	
Notice of Intention to Abandon Well		Subsequent report of abandonment	x

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Gonic Federal

January 9, 1963

Well No. 1 is located 654 ft. from {N/S} line and 1536 ft. from {E/W} line of Sec. 4

SW SE (¼ Sec. and Sec. No.) 17S (Twp.) 24E (Range) S L B & M (Meridian)

Bryson Canyon (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 7014 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

A 20 sack plug was set at 6496' to 6386', a 20 sack plug was set at 5700' to 5590', a 20 sack plug was set at 2242' to 2138'. The 7" casing was shot off at 1470' and casing pulled. A 20 sack plug was set at 1466' to 1358', a 20 sack plug was set at 185' to 134', a 10 sack plug was set in the top of the surface casing with a 4" pipe extending 4' above the ground cemented in the top of the surface casing with the description of well welded on 4" casing and the top of the pipe was welded shut.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Willard Pease Drilling Co.

Address Box 1532, 2457 Durham Street

Grand Junction, Colorado

By W H Pease

Title President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

February 19, 1963

Willard Pease Drilling Company
Box 1532
2457 Durham Street
Grand Junction, Colorado

Re: Well No. Jones Federal #1
Sec. 4, T. 17 S, R. 24 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFP:cnp

Encl. (Forms)

April 2, 1963

Willard Pease Drilling Company
Box 1532
2457 Durham Street
Grand Junction, Colorado

Re: Well No. Jones Federal #1
Sec. 4, T. 17 S, R. 24 E.,
Grand County, Utah

Gentlemen:

Please refer to our letter of February 19, 1963. We still are not in receipt of your "Log of Oil or Gas Well", Form OGCC-3, for the above mentioned well that is due as required by our rules and regulations.

Please complete the enclosed form in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP

Form OGCC-3

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Operating Company Willard Pease Drilling Co Address Box 1532; 2457 Durham; Grand Junction, Colo.

Lease or Tract Jones-Federal Field Bryson Canyon State Utah

Well No. 1 Sec. 4 T. 17S R. 24E Meridian SLBM County Grand

Location 654 ft. [N] of S Line and 1536 ft. [W] of E Line of Sec 4 Elevation 7014 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W H Pease

Date April 4, 1963 Title President

The summary on this page is for the condition of the well at above date.

Commenced drilling November 16, 1962 Finished drilling November 28, 1962

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 6496 to 6516 No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
~~8 5/8~~	~~32~~	~~8~~	~~CFI~~	~~170~~					
9 5/8	32	8	CFI	170	guide				
7	20	8	used	2192	guide	1460			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	170	85			
7	2192	100	Halliburton		

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6516 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

Date P & A 11-29-62, 19..... Put to producing Dry hole, 19.....

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

George Homedew, Driller John Bartman, Driller

George Ginder, Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	2060	2060	sand and shale
2060	2080	20	sand
2080	5700	3620	shale
5700	6496	796	sandy shale
6496	6516	20	sand

See letter 4-18-63 for Geologic tops.

(OVER)

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

This well was drilled from surface to total depth with air.

The only water encountered was in the entrada sand at 6496'.

April 5, 1963

Willard Pease Drilling Company
Box 1532
Grand Junction, Colorado

Re: Well No. Jones-Federal #1
Sec. 4, T. 17 S, R. 24 E.,
Grand County, Utah

Gentlemen:

This is to acknowledge receipt of your 'Log of Oil or Gas Well', Form OGCC-3, for the above mentioned well. However, in checking the information on this log we note that the plugged and abandoned date and the geologic formation tops were omitted.

Would you please furnish us with this information as soon as possible in order that we may complete our file on this well. Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK (Mrs.)
RECORDS CLERK

cnp

Land
NID
WR
Exp

PMB
DCO
7

WILLARD PEASE DRILLING CO.

Box 1532 2457 Durham St. Ph. 242-6912
GRAND JUNCTION, COLORADO

18 April 1963

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attn: Clarella N. Peck (Mrs)
Records Clerk

Dear Mrs. Peck:

As per your letter of April 5 the Jones Federal #1 was plugged on November 29, 1962.

Are log tops are as follows: Top of the Dakota, 5700', top of the Morrison 5815', topoof entrada 6495, Total depth 6516'.

Yours very truly,

WILLARD PEASE DRILLING CO.

W. H. Pease

By Linda Benninger

WHP/lrb

P.