

FILE NOTATIONS

Entered in NID File

✓

Entered On S R Sheet

✓

Location Map Pinned

✓

Card Indexed

✓

IWR for State or Fee Land

Checked by Chief

✓

Copy NID to Field Office

✓

Approval Letter

✓

Disapproval Letter

COMPLETION DATA:

Date Well Completed

8-17-58

Location Inspected

✓

OW

WW

TA

Bond released

GW

OS

PA

X

State of Fee Land

LOGS FILED

Driller's Log

2-24-56

Electric Logs (No.)

E

I

E-I

GR

GR-N

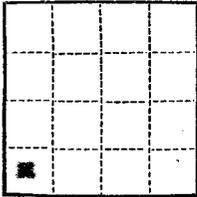
Micro

Lat

Mi-L

Sonic

Others



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake**
Lease No. **064534-A**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 10, 19 55

Well No. **Gov't #2** is located **500** ft. from **S** line and **4532** ft. from **E** line of sec. **7**

Lot 8 **T. 21 South, R. 19 E** **S1M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
NW Salt Valley **Grand** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5000** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Mancos surface
Dakota 3175'
Morrison 5300'
10-3/4 inch surface casing to 150 feet fully cemented.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Oil Securities & Uranium Corporation**

Address **504 Walker Bank Bldg., Salt Lake City, Utah**

By
N. G. Morgan, Jr.

Title **President**

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: **Salt Lake**
 SERIAL No.: **064534-A**

and hereby designates

NAME: **Oil Securities & Uranium Corporation**
 ADDRESS: **504 Walker Bank Bldg., Salt Lake City, Utah**

as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

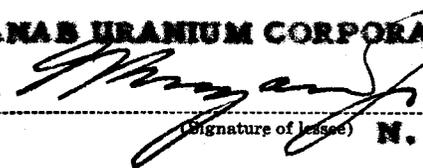
Township 21 South, Range 19 East, S.L.M
Sec. 7: Lot 8

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

KANAB URANIUM CORPORATION

By 

(Signature of lessee)

N. G. Morgan, Jr.

October 10, 1955

(Date)

504 Walker Bank Bldg., Salt Lake City, Ut.

(Address)

October 11, 1955

Oil Securities & Uranium Corporation
904 Walker Bank Building
Salt Lake City, Utah

Gentlemen:

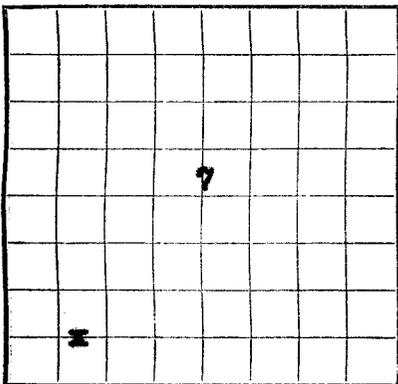
With reference to your notice of intention to drill, Well No. Gov't 2, on Lot 8 of Sec. 7, Twp. 21 S., Rg. 21 E., SLM, Grand County, please be advised that said application is approved as requested.

Yours very truly,

HERBERT F. SMART
COMMISSIONER

JG
cc: D. Russel
Geological Survey
Federal Bldg. - City

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER U-064534-A
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Oil Securities & Uranium Corp. Address 504 Walker Bank Building Salt Lake City 1, Utah
Lessor or Tract Government Field W Salt Valley State Utah
Well No. 2 Sec. 7 T. 21S R. 19E Meridian Salt Lake Base County Grand
Location 580 ft. S. of 9 Line and 4532 ft. W. of E Line of Sec. 7-21S-19E Elevation 5076 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Homer H. Hagius

Date Feb. 16, 1956 Title Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling Oct. 19, 1955 Finished drilling Feb. 7, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3165 to 3181 G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4"</u>	<u>32.75</u>	<u>8 RT</u>	<u>Used</u>	<u>145.38</u>	<u>Guide</u>				<u>Surface</u>
<u>5-1/2"</u>	<u>15.50</u>	<u>8 RT</u>	<u>Used</u>	<u>3162</u>	<u>Full-off</u>				<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4"</u>	<u>155 KB</u>	<u>100 Portland</u>	<u>Halliburton</u>		
<u>5-1/2"</u>	<u>3162 KB</u>	<u>125 Portland</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD MARK

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 3300' TD feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Feb. 7 _____, 1956 Put to producing Shut in _____, 19_____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours Tested 125,000 GPPD Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. L. Beaver _____, Driller C. A. Hetherington _____, Driller
E. A. Reppond _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	3165	3165	MAMOUS SHALE Shale - gray to black, and fine grained gray siltstones.
1365	3181	16	DUKOTA SANDSTONE. Sand - white, fine to medium grained, with coarse rounded to angular gray, pink & clear quartz grains, and pieces of chert.
3181	3300 TD	119	MORLISON FORMATION Shale - blue green to light gray, scattered grains of quartz. Few scattered grains of sand near base.

END OF _____ MOUNT REEL (OVER) _____ UNION 10-43094-3

FORMATION RECORD—CONTINUED

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Oct. 19, 1955 Sprudded well

Oct. 20, 1955 Ran 10-3/4" OD Surface Casing

Nov. 4, 1955 TD 3182. Ran DST # 1. Tested 3153 to 3182. Tool open for 19 hours. Pitot tube gauge was 12.8" of water with flow thru 2" line, or 396,398 GPPD (At 15.025 psia, 60° F, and .60 sp. Gr.). Initial Hydrostatic Pressure 1510, Initial Flow Pressure, 90, Final Flow Pressure 110, Shut in pressure 350, Final Hydrostatic Pressure 1510.

Nov. 5, 1955 Ran Schlumberger Electrical Survey

Nov. 6, 1955 Ran 5-1/2" OD casing

Nov. 10, 1955 TD 3182. Sand fractured well with 25,000# sand, and 600 bbls. water. Average treating pressure 4500#. Final pressure 3800#.

Nov. 26, 1955 TD 3182. Well will produce about 100,000 GPPD

Dec. 3, 1955 TD 3300'. Ran DST # 2. Misrun.

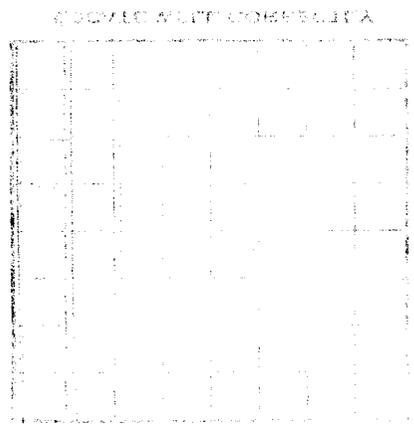
Jan. 21, 1956 TD 3300'. Well will produce 118,000 GPPD. Moving in Cable Tool rig to clean out.

Jan. 23, 1956 TD 3300'. Cleaned out to 3290' without any increase in gas. Lost bailer in hole.

Feb. 4, 1956 TD 3300'. Plugged back to 3182'. Left bailer in hole. Top of bailer at 3216. All wire line recovered.

Feb. 4, 1956 PB Depth 3181. Injected 1000 gallons of Halliburton MCA Solution.

Feb. 7, 1956 PB Depth 3181. Swabbed all fluid from hole. Ran tubing, released rig. Well will produce about 100,000 GPPD. Stopping well at intervals to purge, and try to stimulate production.



HISTORY OF OIL OR GAS WELL

GEOLOGICAL SURVEY
 DEPARTMENT OF THE INTERIOR
 BUREAU OF OIL AND GAS

OIL SECURITIES AND URANIUM CORPORATION

504 WALKER BANK BUILDING

PHONE 4-5521

SALT LAKE CITY 11, UTAH

N. G. MORGAN, JR.
PRESIDENT

February 23, 1956

Utah State Land Board
State Capitol Bldg.
Salt Lake City, Utah

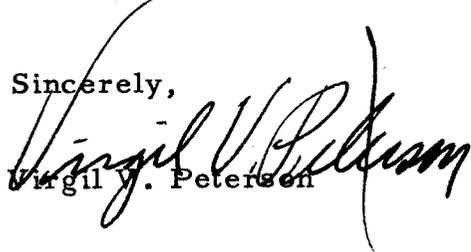
Attention: Mr. Feight

Re: U-064534 - A

Dear Mr. Feight:

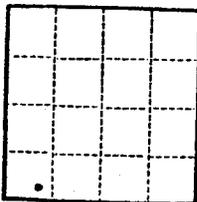
Enclosed is a copy of Log of Oil or Gas
Well on Government #2 well drilled on the re-
ferenced lease.

Sincerely,


Virgil V. Petersen

VVP:cp

Enclo.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. SL 064534-A
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 31, 1957

Well No. Gov't #2 is located 580 ft. from ~~SW~~ S line and 4532 ft. from E line of sec. 7

SE SW SW Sec. 7 21 S. 19 E. Salt Lake
(~~X~~ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
NW Salt Valley Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5076 ~~KA~~.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set cement plug at 3200 extending up hole to 3120.
5 1/2" Casing will be pulled and a plug set at stub with 25 sacks.
Plug will be set at 170' with 25 sacks to extend well up into 10 3/4" casing.
Surface plug will be set with 8 to 10 sacks into which will be set a 4" pipe, extending 6' below surface and 4' above.
Well marker will be welded on pipe or otherwise provided.
Hole will be filled with mud between plugs.

Amended (?) Notice submitted shows plug to be set at 3181 - 2975 w/ 25 sack
Loc has already been cleaned up.

3162' of 5 1/2"

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Oil Securities and Gas Corporation

Address 504 Walker Bank Bldg.

Salt Lake City, Utah

By N. G. Morgan Jr.
N. G. Morgan Jr.
Title President

This approved (D) by Russell
per H. H. Hagins 8-15-58
C.A.H.

State of Utah
OIL & GAS CONSERVATION COMMISSION
Room 140, State Capitol Building
Salt Lake City 14, Utah

October 15, 1957

N. G. Morgan, Jr.,
President
Oil Securities & Gas Corporation
504 Walker Bank Building
Salt Lake City, Utah

Re: **REQUEST FOR "REPORT OF
OPERATIONS & WELL STATUS REPORT"**

Dear Sir:

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, which was adopted by the Commission on July 9, 1957.

Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22, has been printed on the back of said form.

Federal Form 9-329, Lessee's Monthly Report of Operations may be used in lieu of Form OGCC-4.

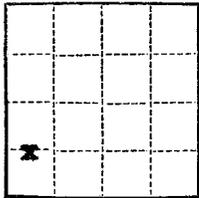
Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3, and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

Cleon B. Feight
CLEON B. FEIGHT
SECRETARY

CBF:cn



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-064534-A
Unit Government # 2

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 19, 1958, 19

Well No. 2 is located 580 ft. from SW line and 4532 ft. from E line of sec. 7

SW SW Sec. 7 (1/4 Sec. and Sec. No.) 21 S (Twp.) 19 E (Range) Salt Lake (Meridian)
Northwest Salt Valley (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5076 ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set cement plug consisting of 25 sacks cement at 3181', this plug extending up the hole to 2975'. Found free point of 5 1/2" casing at 2470', and shot pipe off at 2470'. Filled hole with heavy mud. Set cement plug consisting of 25 sacks, covering stub of 5 1/2" casing from 2421' to 2519'. Set cement plug consisting of 25 sacks, covering bottom of 10-3/4" surface casing, this plug extending from 117' to 170'. Set surface plug consisting of 8 sacks of cement in top of 10-3/4" surface casing, and erected regulation well marker of 10' of 4" pipe, inscribed " Oil Sec. & Gas # 2 Govt., SW SW Sec. 7 - T. 21 S - R. 19 E, P & A Aug. 17, 1958". Hole is filled with heavy mud between plugs. Location is cleaned up and pits are filled. Pipe left in hole: 10-3/4" OD from surface to 155' KB. 5-1/2" OD from 2470' to 3162'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Oil Securities & Gas Corp.

Address 504 Walker Bank Building

Salt Lake City, Utah

By Homer H. Hagius
Homer H. Hagius

Title Engineer

2. State
1. Nick

6961 JAN 21 1958

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: --The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Northwest Salt Valley County Grand
 Lease Name Government Well No. 2 Sec. 7 Twp. 21 S R. 19 E
 Date well was plugged: Aug. 15 -18, 19 58.

Was the well plugged according to regulation of the Commission: yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

Set cement plug consisting of 25 sacks cement at 3181', this plug extending up the hole to 2975'. Found free point of 5 1/2" casing at 2470' and shot pipe off at 2470'. Filled hole with heavy mud. Set cement plug consisting of 25 sacks, covering stub of 5 1/2" casing from 2421' to 2519'. Set cement plug consisting of 25 sacks, covering bottom of 10-3/4" casing, this plug extending from 117' to 170'. Set surface plug consisting of 8 sacks of cement in top of 10-3/4" surface casing, and erected regulation well marker of 10' of 4" pipe, inscribed "Oil Sec. & Gas. # 2 Govt., SW SW Sec. 7 - T. 21 S - R. 19 E, P & A Aug. 17, 1958. Hole is filled with heavy mud between plugs. Pipe left in hole: 10-3/4" OD Operator Homer H. Hagius from surface to 155' KB, 5-1/2" OD from Address Oil Securities & Gas Corporation 504 Walker Bank Building Salt Lake City, Utah 2470' to 3162'.

AFFIDAVIT

STATE OF UTAH
COUNTY OF Carbon

Before me, the undersigned authority on this day personally appeared Homer H. Hagius, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 19th day of August, 19 58.

My Commission Expires:

Residing at Price, Utah
Commission Expires Oct. 24, 1961

Hughes Everett Green
NOTARY PUBLIC

INSTRUCTIONS: Complete this form, in duplicate, and mail both copies to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City 14, Utah.

P.A. work witnessed
by C. Hauptman on Aug. 15

Waiting for \$ S.R. of abandonment
from Morgan or from
Don Russell.

8/19/58.

C.H.

P.S. This log, ^{attached} obtained
on Aug. 14 from
Homer Hagius, engr,
Price, Utah in charge
of P.A. for Morgan.

OK. for file

Jan 23 59

C. Hauptman