

Subsequent Report of Bond Document

FILED NOTATIONS

_____ in NID File
_____ on SR Sheet
Location Map Pinned
Card Indexed _____
IWR for State or Fee Land _____

Checked by Chief QMB
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 5-18-66 Location Inspected _____
OW _____ WW _____ TA _____ Bond released _____
GW _____ OS _____ PA State of Fee Land _____

LOGS FILED

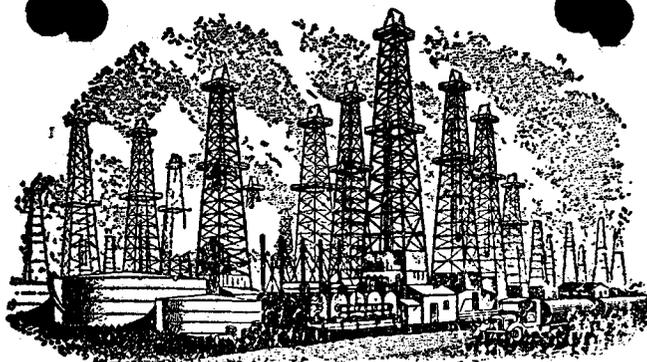
Driller's Log 6-6-66
Electric Logs (No.) 1
E _____ I _____ E-I GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

Location was terminated on March 18, 1965

Refilled on March 23, 1965
JNB

CARL LOSEY, Operator

Telephone ULster 8-3931
Fruita



OIL & GAS EXPLORATION

P. O. Box 418 November 14, 1964

FRUITA, COLORADO

State Of Utah
Oil & Gas Conservation Commission
Suite 301
348 East South Temple
Salt Lake City, Utah

INRE: Well to be drilled
Section 11, Twp 19S, R25E.
Federal Lease U 045960

Sirs:

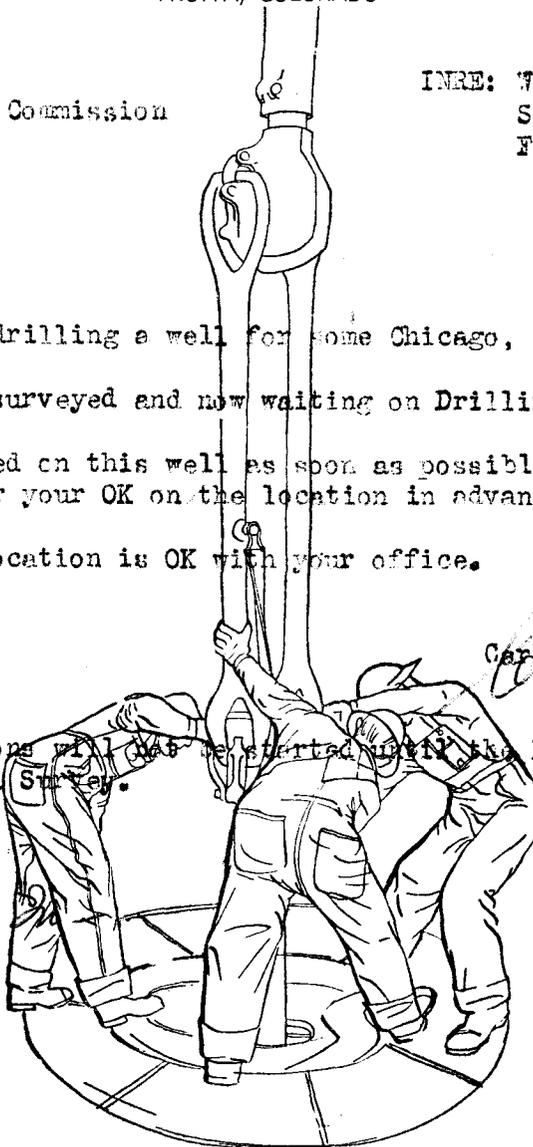
I am planning on drilling a well for some Chicago, Illinois people.
The location has been surveyed and now waiting on Drilling Bond from them.
As I want to get started on this well as soon as possible, I felt I might
save time by asking for your OK on the location in advance of starting operations.
Please advise if the location is OK with your office.

Thanks

Carl Losey
Carl Losey

PS: Drilling operations will not be started until the BOND posted and OK'ed
by the Geological Survey.

Survey Plat



November 17, 1964

Mr. Carl Losey
P. O. Box 418
Fruita, Colorado

Re: Well to be drilled in Sec. 11,
T. 19 S., R. 25 E., Grand County,
Utah. Federal Lease U-045960

Dear Mr. Losey:

Approval to drill cannot be granted until a notice of intention to drill is filed with this office and the U. S. Geological Survey.

This notice is necessary in order that we may be informed of the casing to be used, the depth the well is to be drilled and the formation to be tested.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: Rodney Smith, Dist. Eng.,
U. S. Geological Survey
Salt Lake City, Utah

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City
Lease No. U 045-960
Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NID
File
card

RECEIVED
DR. OF OIL & GAS OPERATIONS
NOV 23 1964

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November, 1964

Well No. 1 is located 820 ft. from [N] line and 2126 ft. from [E] line of sec. 11
S 1/4 NW 1/4 NE 1/4 19 S 25 E SL 91
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wichita Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Will test Morrison & related formations
Will try to get 2" surface casing
500' Extra test
will set 100' or 3 joints of surface casing cemented to surface

This is a Wild Cat Well - Unable to State Depth of formations

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Nitronics Corporation
Address 180 N. Wacker Drive
Chicago, Illinois 60606

Approved NOV 21 1964
RONALD R. A. SMITH
District Engineer

By Robert J. Algren
Title Secretary

ORIGINAL FORWARDED TO CASPER

FEDERAL LAND

CONDITIONS OF APPROVAL

1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
2. Drilling equipment shall not be removed from any suspended drilling well without first securing the written consent of the district engineer.
3. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered. Said casing shall also prevent damage to fresh water sources. All indications and tests of fresh water shall be reported.
4. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals, as coal, potash, and salt.
5. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of the U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed total depth as of the end of the month, and if shut down, the reason therefor.
6. Two copies of a descriptive formation log of this well on Form 9-330, or other acceptable form, and two copies of all types of logs and surveys run of the hole shall be filed with the district engineer within 15 days after such information is received by operator or completion of the well, whichever is earlier.
7. The District Engineer, Rodney A. Smith, 8416 Federal Bldg., Salt Lake City, Utah, 84111 shall be notified on Form 9-331a in triplicate, giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work. If there is insufficient time for such notification, prior approval shall be obtained by telephone to one of our engineers at the numbers listed below:

District Office: 324-3650 Area Code: 801
Residence: 277-6529
or
G.F. Brown (Ass't) 344-7109

November 23, 1964

Mr. Carl Lossy
P. O. Box 418
Fruita, Colorado

Re: Notice of Intention to Drill
Well No. Nitronics Federal #1
Sec. 11, T. 19 S., R. 25 E.,
Grand County, Utah

Dear Mr. Lossy:

Insofar as this office is concerned, approval to drill said well is hereby granted.

Before any operations can be conducted regarding the cementing of surface casing or plugging of the well, it will be necessary to notify at least one of the following personnel so that he may be present to witness the program:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771, DA 8-5772 or DA 8-5773
Home: CR 7-2890 - Salt Lake City, Utah

HARVEY L. COONTS, Petroleum Engineer
Office: AL 3-3161
Home: AL 3-9076 - Moab, Utah
Mobil Phone No. 52 - Out of Monticello

U. S. GEOLOGICAL SURVEY
Office: 524-5650 - Salt Lake City, Utah

November 23, 1964

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT
EXECUTIVE DIRECTOR

CBF:ech

cc: Mitronics Corporation
180 N. Wacker Drive
Chicago, Illinois

Rodney Smith, Dist. Eng., U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

Harvey L. Coonts, Pet. Eng.
Box 266
Moab, Utah

March 18, 1965

Mr. Carl Losey
P. O. Box 418
Fruita, Colorado

Re: Well No. Nitronics Federal #1
Sec. 11, T. 19 S., R. 25 E.,
Grand County, Utah

Dear Mr. Losey:

Approval to drill the above mentioned well, which was granted in our letter of November 23, 1964, is hereby terminated for failure to spud-in within the time prescribed.

If and when you should decide to drill this well, it will be necessary for you to obtain the approval of this Commission.

Very truly yours,

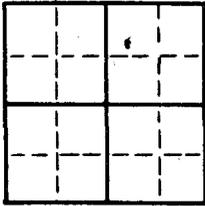
OIL & GAS CONSERVATION COMMISSION

**CLEON B. FREIGHT
EXECUTIVE DIRECTOR**

CBF:kgw

cc: Nitronics Corporation
180 N. Wacker Drive
Chicago, Illinois

Rodney Smith, District Engineer
U. S. Geological Survey
Salt Lake City, Utah



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No. 11045760
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....
Notice of Intention to Abandon Well.....	<input type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 20, 1965

Well No. 1 is located 820 ft. from N line and 2126 ft. from E line of Sec. 11
NW 1/4 E 1/4 11 19 So 25 East SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
SW NW NE Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ feet.

A drilling and plugging bond has been filed with Bl. M. - Utah

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Test Morrison and Entrada Formations
Will use either 8 7/8" or 7" Surface Casing
This is a Wild Cat Well - Unable to State depths -
Bond already pp

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Intronics Corp
Address 180 No Wacker Drive
Chicago Ill
By Core Lacey
Title Contractor

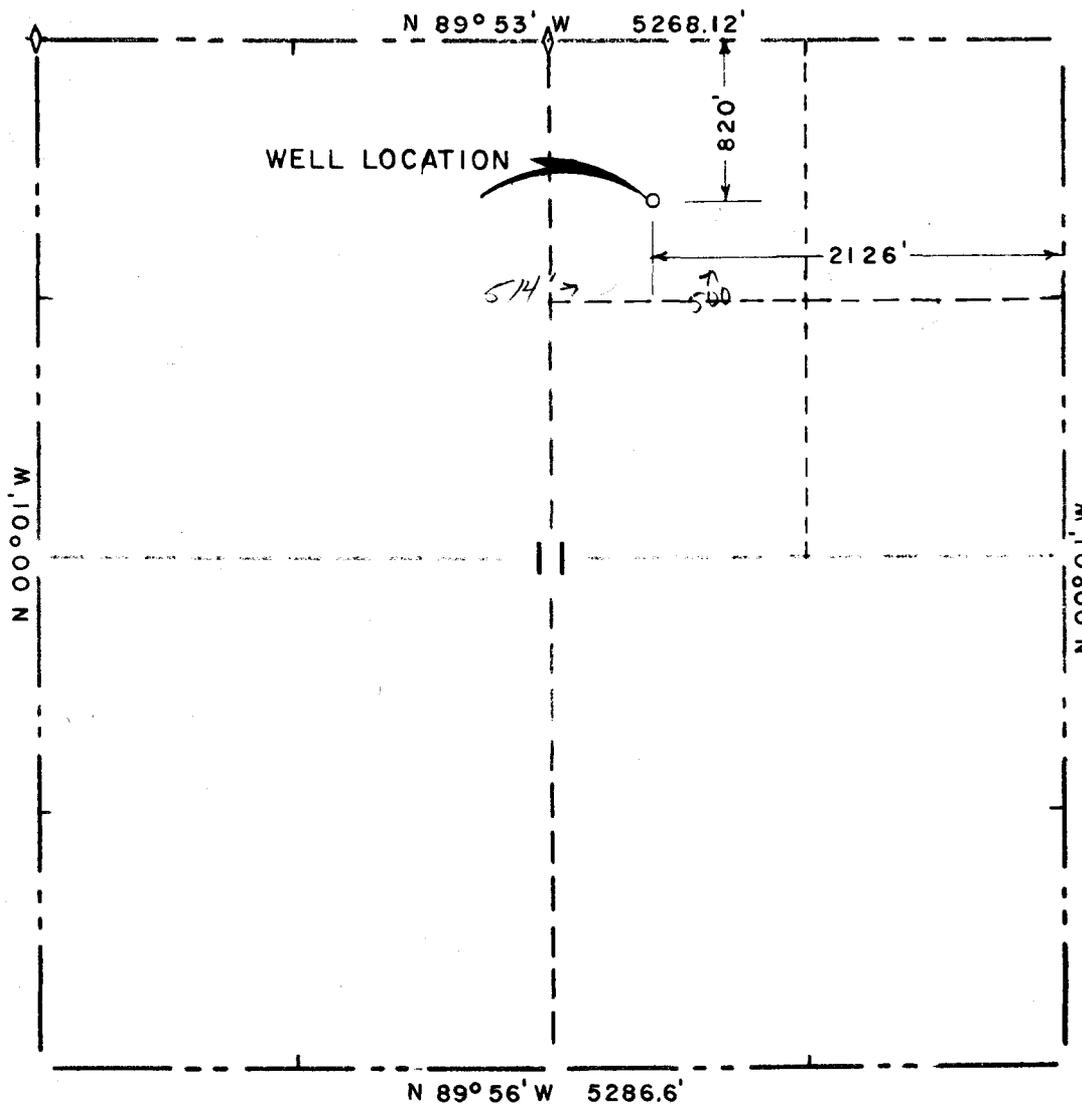
INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

The weather prevented moving equipment on this well

Survey Made by Western Engineers 11/2/64

WELL LOCATION

NW 1/4 NE 1/4 SECTION II
T 19 S R 25 E SLB & M



N



SCALE 1"=1000'

I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on October 30, 1964.

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS
WELL LOCATION
NITRONICS NO. 1 WELL
GRAND COUNTY, UTAH

SURVEYED *S.H.R.*
DRAWN *F.A.C.*
Grand Junction, Colo. 11/2/64

March 23, 1965

Nitronics Corporation
180 No. Wacker Drive
Chicago, Illinois

Re: Notice of Intention to Drill Well No.
NITRONICS FEDERAL #1, 820' PNL & 2126'
PNL, SW NW NE of Sec. 11, T. 19 S.,
R. 25 E., SEM, Grand County, Utah.

Gentlemen:

Insofar as this office is concerned approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon setting 100' or 3 joints of surface casing circulated to surface as per your original Notice of Intention to Drill.

As soon as you have determined that it will be necessary to plug and abandon said well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Home: 277-2890 - Salt Lake City, Utah

HARVEY L. GOONTS, Petroleum Engineer
Home: 487-1113 - Salt Lake City, Utah

Office: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water

March 23, 1965

sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Incidentally, in checking our files we find that you still have not filed a Designation of Agent as required by our rules and regulations. Please note that we will not approve the drilling of any further wells until a Designation of Agent is filed.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: Mr. Carl Losey
P. O. Box 418
Fruita, Colorado

Mr. Rodney Smith, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

Enclosure - Forms

July 14, 1965

Nitronics Corporation
180 North Wacker Drive
Chicago, Illinois

Re: Well No. Nitronics Federal #1
Sec. 11, T. 19 S., R. 25 E.,
Grand County, Utah

Gentlemen:

On July 7, 1965, an inspection was made of the above named well location, and it was observed that over all operating conditions were found satisfactory. However, it appears that you are dumping your bailer on the ground without a pit to back up the mud.

Your attention in correcting this situation will be greatly appreciated.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cam

cc: Carl Losey
P. O. Box #18
Fruita, Colorado

Rodney Smith
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

→ with sand
50 sp / 100 ft / $8\frac{5}{8}$ "

$9\frac{5}{8}$ " hole - with ticket receipt

Casing / with maximum string /
pump / to 100 ft. / Circulate to surface

T.P. 100 ft. / Drilling ~~out~~ out
in @ ten days /

2-3 / ft. → cost of drilling in Texas (through
Hess)

Car Lease - Nitronics

July 31, 1965 → Couldn't get

a hold of G. S. S. → I gave
O.A. to set surface coming tomorrow - P.M.B.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OFFICE Lead City
LEASE NUMBER 054964
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County Garfield Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1955.

Agent's address P.O. Box 418 Company Titonics

Truitt, Colorado Signed [Signature]

Phone Wetar 8 7911 Agent's title _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
11 11	19S	25E	1							Drilling at 107 feet

Titonics

6

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

August 18, 1965

**Nitronics Corporation
180 North Wacker Drive
Chicago, Illinois**

**Re: Well No. Nitronics Federal #1
Sec. 11, T. 19 S., R. 25 E.,
Grand County, Utah**

June and July, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**KATHY G. WARNER
RECORDS CLERK**

kgw

Encl: Forms

**cc: Carl Losey
P. O. Box 418
Fruita, Colorado**

[Handwritten initials]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER W 054964
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 65

Agent's address P O Box 418 Company _____

Fruita, Colorado Signed [Signature]

Phone Ulater 8 3931 Agent's title _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NW 1/4</u>										
<u>11</u>	<u>19s</u>	<u>25E</u>	<u>1</u>							<u>Drilling 140 feet Bentinite tools sticking badly</u>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

November 23, 1965

Nitronics Company
Attn: Carl Losey
180 North Wacker Drive
Chicago, Illinois

Re: Well No. Nitronics Federal #1
Sec. 11, T. 19 S., R. 25 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

kgw

Encl: Forms

December 16, 1965

Nitronics Company
Attn: Carl Losey
180 North Wacker Drive
Chicago, Illinois

Re: Well No. Nitronics Fed. #1,
Sec. 11, T. 19 S., R. 25 E.,
Grand County, Utah.

October & November, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures: Forms

January 18, 1966

Nitronics Corporation
180 N. Walker Drive
Chicago, Illinois

Re: Well No. Nitronics Federal #1
Sec. 11, T. 19 S., R. 25 E.,
Grand County, Utah

October, November, December, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures: Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Nitronics Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 180 North Wacker Drive. Chicago Illinois		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Nitronics Federal # 1. Sec. 11, T. 19S., R. 25 E., Grand County, Utah		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL HAS BEEN SHUT DOWN DUE TO THE SERIOUS ILLINESS OF MR. LOSEY, AS HE WAS HOSPITALIZED ON THE 20th OF DECEMBER 1965. AT THE LOWER VALLEY HOSPITAL * FRUITA COLORADO. AS HE HAD A STROKE AT THAT TIME AND IS STILL IN THE HOSPITAL AT THIS TIME. HE WAS ILL PRIOR TO BEING PUT IN THE HOSPITAL.

18. I hereby certify that the foregoing is true and correct
SIGNED Carl Losey (By) TITLE Contractor DATE Feb 5-1966

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U - 045960

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.S.A.

9. WELL NO.

Nitronics Federal # 1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 11 - T 19 S
R 25 E - SLBM

12. COUNTY OR PARISH 13. STATE

Grand

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL GAS WELL OTHER

Dry Hole

2. NAME OF OPERATOR

Nitronics Corporation

3. ADDRESS OF OPERATOR

180 North Wacker Drive - Chicago, Illinois

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I will plug the well as follows:

790 to 840 ft. - 10 sacks

85 to 125 ft. - 10 sacks

Surface & Marker - 4 sacks

I will pump heavy mud between plugs.

Total Depth - 890 ft

18. I hereby certify that the foregoing is true and correct

SIGNED W. S. Allison by William Bash

TITLE Operator

DATE 5-9-66

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U - 045960

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.S.A.

9. WELL NO.

Nitronics Federal # 1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11 - T 19 S

R 25 E - SLBM

12. COUNTY OR PARISH 13. STATE

GRAND

STAN

1.

OIL WELL GAS WELL OTHER Dry Hole

2. NAME OF OPERATOR

Nitronics Corporation

3. ADDRESS OF OPERATOR

180 North Wacker Drive - Chicago, Illinois

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface 820' FNL & 2126' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4973

GROUND

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I plugged the well as follows:

790 to 840 ft. - 10 sacks
85 to 125 ft. - 10 sacks
Surface & Marker - 4 sacks

I pumped heavy mud between plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED Nitronics Corp. Robert A. Alfson, Sr.

TITLE Operator

DATE 5 - 13 - 66

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Nitronics Corporation

3. ADDRESS OF OPERATOR
180 North Wacker Drive - Chicago, Illinois

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **820' FNL & 2126' FEL**
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED **Nov-21-64**

15. DATE SPUNDED **May 30/65** 16. DATE T.D. REACHED **May 9, 1966** 17. DATE COMPL. (Ready to prod.) **Plugged May 10, 1966**

18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **4973 Ground**

5. LEASE DESIGNATION AND SERIAL NO.
U - 045960

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
U.S.A.

9. WELL NO.
Nitronics Federal # 1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**Sec. 11 - T 19 S - XXI
R 25 E**

12. COUNTY OR PARISH
Grand 13. STATE
Utah

20. TOTAL DEPTH, MD & TVD **890 Ft.** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY **→** ROTARY TOOLS **134 to 890** CABLE TOOLS **0 to 134**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction - Electrical

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	100 Ft.	11"	To Surface	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Electric Log (Will send this into Salt Lake for you.)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED **Robert D. Algren, Sec.** TITLE **Operator** DATE **5 - 14 - 66**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
DARBYTA	0	91	MEDIUM GRAINED SANDSTONE X CHERT		
MORRISON	91	828	SILTY SHALE SECTIONS		
ENTRADA	828	890	VARIEGATED SHALE X SILTSTONE WITH SANDSTONE SECTIONS CROSS BEDDED ORANGE X WHITE SANDSTONE.		

JUN 6 1966