

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No. U-010759-A
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 15, 19 62

Well No. 1 is located 1980 ft. from {S} line and 1980 ft. from {W} line of Sec. 21
C NE SW/4 Sec. 21 T-18-S R-24-E SL
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5038 DF feet.
5030 GL

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

This well is to be known as the Federal #1 and is to be drilled to the top of Morrison at approximately 3,000 feet.

Drilling and Casing Program:

- Drill 12-1/4" surface hole to 160'
- Set 9-5/8" casing at 160' with 75 sax or circulated.
- Drill from bottom surface casing to total depth with air.
- Set 5-1/2" casing through productive zone with 100 sax.

Formation Tops (estimated)

Mancos	Surface
Dakota Silt	2755'
Dakota	2855'
Morrison	2940'

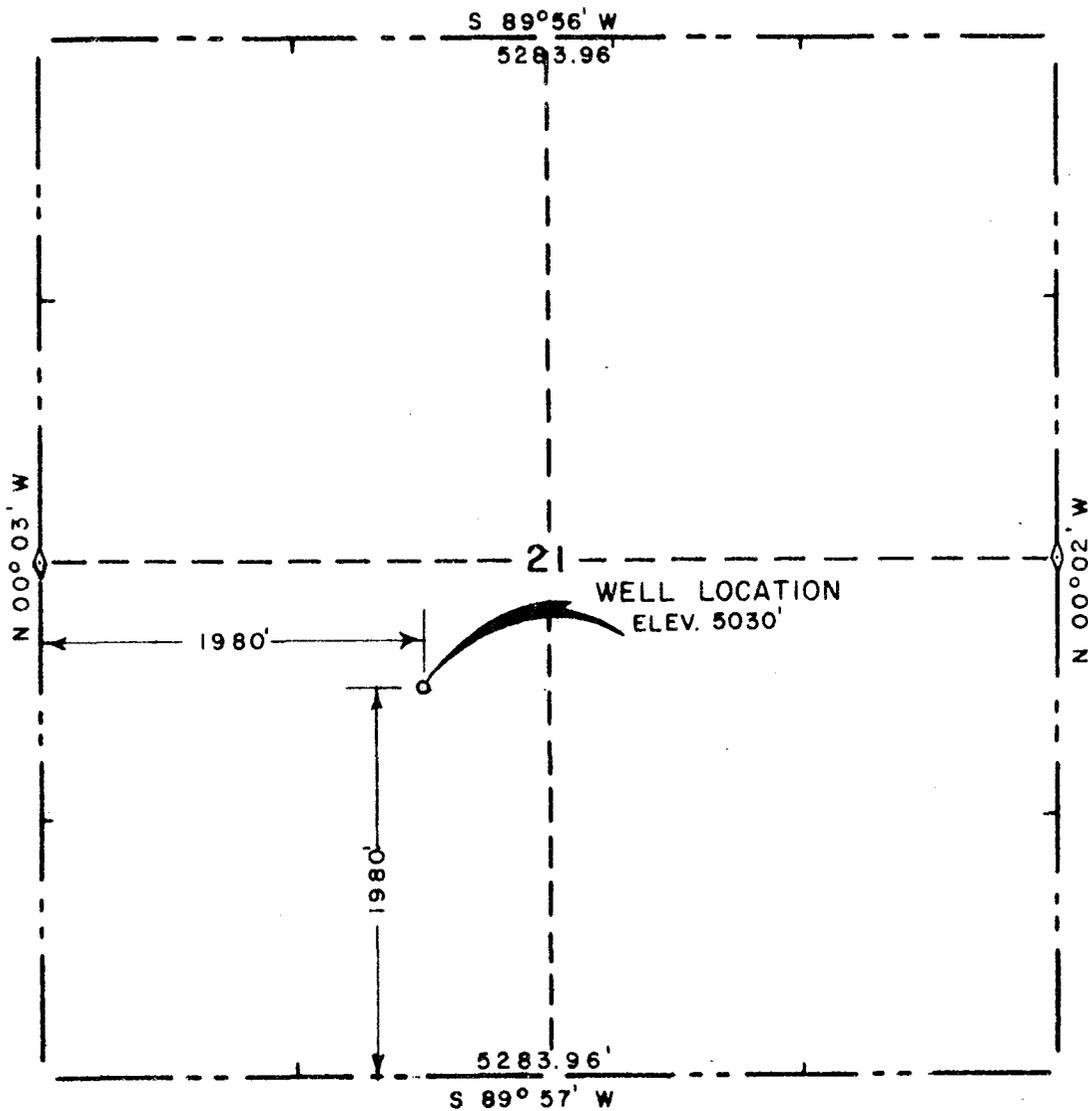
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company..... Nearburg & Ingram
Address..... Attn: Pinon Exploration By Tom J. Ingram
2518 US Hiway 6-50 Title..... Partner
Grand Junction, Colorado

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

WELL LOCATION

NE 1/4 SW 1/4 SECTION 21
T18S R24E SLB&M



N



SCALE 1"=1000'

Elevation run from G.W.D. Well, SW 1/4 NE 1/4 Sec. 21 — Elev. 4995'



I, Richard J. Mandeville do hereby certify that this plot was plotted from notes of a field survey made under my supervision on Oct. 11, 1962.

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS	
WELL LOCATION	
NEARBURG AND INGRAM	
NO. 1 FEDERAL	
GRAND COUNTY, UTAH	
SURVEYED	<i>V.P.C.</i>
DRAWN	<i>R.J.E.</i>
Grand Junction, Colo. 10/11/62	

EUGENE E. NEARBURG



TOM L. INGRAM

NEARBURG & INGRAM

100 SOUTH KENTUCKY AVENUE
ROSWELL, NEW MEXICO

November 27, 1962

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight

Re: Nearburg & Ingram
No. 1 Federal
Grand County, Utah

Gentlemen:

Attached hereto are two copies of Form OGCC-1 "Notice of Intention to Drill" and two copies of the Surveyor's plat on the Nearburg & Ingram No. 1 Federal to be located 1980' from south and west lines of Section 21, Township 18 South, Range 24 East, Grand County, Utah.

We are operating under the nationwide bond of Great Western Drilling Company, which is on file with the United States Geological Survey. Statutory agent will be Tom L. Ingram, 100 South Kentucky, Roswell, New Mexico.

If you have any questions, please call Neal Harr, Grand Junction, Colorado, CH 3-3212 collect, as we are desirous of commencing drilling operations by December 1.

Very truly yours,

NEARBURG & INGRAM

Tom L. Ingram

TLI:rm
Attachments - 4

AIR MAIL

November 29, 1962

Nearburg & Ingram
Attn: Pinon Exploration
2518 US Hiway 6-50
Grand Junction, Colorado

Attn: Tom L. Ingram, Partner

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Federal #1, which is to be located 1980 feet from the south line and 1980 feet from the west line of Section 21, Township 18 South, Range 24 East, SLBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4(b), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

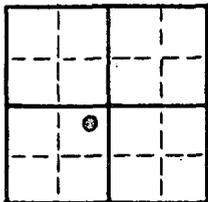
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp
cc: D. F. Russell, Dist. Eng.
USGS - Salt Lake City, Utah
H. L. Coonts, Pet. Eng.
OGCC - Moab, Utah

Handwritten initials



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. U-010759-C
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	<input checked="" type="checkbox"/>
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Federal December 8 19 62

Well No. 1 is located 1980 ft. from S line and 1980 ft. from W line of Sec. 21

SW/4 Sec. 21 T-18-S R-24-E SL

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Grand Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5038 feet.

A drilling and plugging bond has been filed with Operating under nationwide bond of Great Western Drilling Co. which is on file with the US Geological Survey.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

The Federal #1 was spudded at 10:30 p.m., December 5, 1962.

166' of 9-5/8" 32.30# H-40 casing was set @ 176' and cemented with 100 sax regular neat cement (with 2% Calcium). Cement circulated.

After waiting on cement 12 hours, B.O.P. was installed and well nipped-up. After a total of 20 hours, 500psi was applied to the casing for 30 minutes with no loss in pressure.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Nearburg & Ingram

Address Attn: Pinon Exploration By Tom J. Ingram

2518 US Hiway 6-50 Title Partner

Grand Junction, Colorado

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

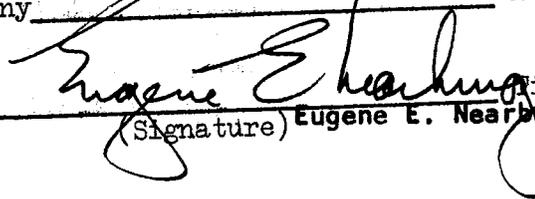
DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, H. Byron Mock, whose address is 1003 Continental Bank Bldg., Salt Lake City, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation November 30, 1962

Company NEARBURG & INGRAM Address 700 S. Kentucky, Roswell, New Mexico

By  Title Partner
(Signature) Eugene E. Nearburg

NOTE: Agent must be a resident of Utah.

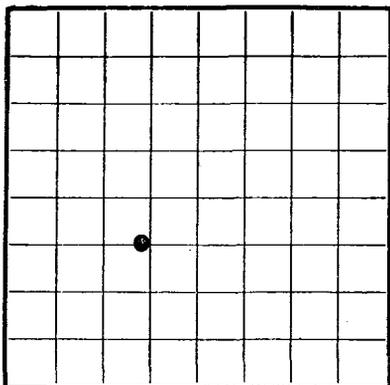
dm
NID
KLM
llg

PMB
11

Form OGCC-3

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Nearburg & Ingram Address 2518 US Hiway 6-50, Grand Jct, Colo
Lease or Tract. Federal Field Wildcat State Utah
Well No. 1 Sec. 21 T. 18S R. 24E Meridian SL County Grand
Location 1980 ft. N. of S Line and 1980 ft. E. of W Line of Sec. 21 Elevation 5038'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Tom J. Ingram

Date December 15, 1962 Title Partner

The summary on this page is for the condition of the well at above date.

Commenced drilling Dec. 5, 1962 Finished drilling Dec. 13, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

None encountered
No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

None encountered
No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
9-5/8	32.30	8 rd.	CF&I	166'	Flare	None	--	--	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	176'	100 (circulated)	Pump & plug	9.3	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Not	shot				

TOOLS USED

Rotary tools were used from 0 feet to 3378 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Date P & A December 13, 1962, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. D. Mezo _____, Driller Lewis Gideon _____, Driller
 J. W. Catt _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
Surface	60'	60'	Blow sand
60	2823	2763	Mancos shale with minor amount of silt
2823	2884	61	Dakota silt
2884	2920	36	Dakota shale
2920	2998	78	Dakota sand (tite), coal, and shale
2998	3378	380	Morrison shale, mudstone, and very minor amount of sandstone (tite)
			The above geologic tops are picked from electrical log.

[OVER]

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HISTORY OF OIL OR GAS WELL

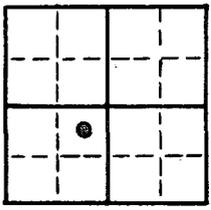
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

1665 of 9-5/8" surface casing was cemented with 100 sax and left in well

Electrical logs were run in this well. Two copies of the log are being forwarded to you under separate cover.

LAND: *PMB*
Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. U-010759-C
Indian.....
Lease No.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	<input checked="" type="checkbox"/>
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 14, 1962

Well No. 1 is located 1980 ft. from {N} line and 1980 ft. from {E} line of Sec. 21
SW/4 Sec. 21 T18S R24E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5038 feet.

A drilling and plugging bond has been filed with Operating under nationwide bond of Great Western Drilling Company ~~as file with the~~ USGS.

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

The Federal No. 1 well was drilled with air from 176' to TD 3378'.
No oil, gas or water was encountered through this interval.
The plugging operation as outlined below was completed at 10:30 AM
Dec. 13, 1962:

<u>Interval</u>	<u>Plugging Material</u>
TD3378-3263	35 sax cement
3263-2950	mud
2950-2835	35 sax cement ✓
2835-200	mud
200-113	35 sax cement
Top casing	10 sax cement

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Nearburg & Ingram
Address Attn: Pinon Exploration By Tom L Ingram
2518 US Hiway 6-50 Title Partner
Grand Junction, Colorado

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

December 14, 1962

MEMO FOR FILING

Re: Nearburg & Ingram
Federal #1
Sec. 21, T. 18 S, R. 24 E.,
Grand County, Utah

On December 14, 1962, verbal approval was given to Mr. Neal
Hare for the following plugging program:

T.D. 3378' to 3263' (35 sacks cement) top of Morrison 2998
However, there is no sand in the Upper Morrison

2950'-2835' (35 sacks cement) upper Dakota Silt at 2920'
200'- 113' (35 sacks cement) 9 5/8" surface casing set
at 176'.

10 sacks cement at surface with an appropriate marker installed.
10 sacks cement under substruction - rat hole, mouse hole, etc.
No shows were encountered by operator.

Harvey's original plugging program has been changed due to deepening
of the hole.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cnp

cc: Don Russell, Dist. Eng.
USGS, Salt Lake City, Utah

Harvey L. Coonts, Petroleum Engineer
OGCC, Moab, Utah

AM
UID



PINON EXPLORATION

2518 U. S. Hiway 6-50 — CH 3-3212

GRAND JUNCTION, COLORADO

December 15, 1962

Mr. Paul W. Burchell
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Dear Mr. Burchell:

Enclosed are two copies of the electrical log from the Nearburg & Ingram No. 1 Federal, a very recently plugged test located 1980' from south and west lines of Section 21, Township 18 South, Range 24 East, Grand County, Utah.

The subsequent report of abandonment, lessee's monthly report of operations, and log of oil or gas well are forthcoming under separate cover.

Yours very truly,

Pinon Exploration

A handwritten signature in cursive script, appearing to read 'Neal Harr'.

Neal Harr

67
EUGENE E. NEARBURG



PHB
TOM L. INGRAM

NEARBURG & INGRAM
100 SOUTH KENTUCKY AVENUE
ROSWELL, NEW MEXICO

December 17, 1962

Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight

Re: Nearburg & Ingram
No. 1 Federal
Grand County, Utah

Gentlemen:

Enclosed are the following forms filed in conjunction with the drilling and completion of the captioned well:

1. Form OGCC-1 -- Notice of Intention to Abandon Well
2. Form OGCC-3 -- Log of Oil or Gas Well
3. Form OGCC-4 -- Report of Operations and Well Status Report

Also enclosed are two copies of the Induction - Gamma Ray log.

Very truly yours,

NEARBURG & INGRAM

Tom L. Ingram
Tom L. Ingram *rm*

TLI:rm
Encls - 8

Copy H.L.C.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for December, 1962

Agent's address 1003 Continental Bank Bldg. Company Nearburg & Ingram
Salt Lake City, Utah Signed Jon L. Ingram

Phone _____ Attn: Mr. H. Byron Mock Agent's title _____

State Lease No. _____ Federal Lease No. U-010759-C Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE/4 of SW/4, Sec.21	18S	24E	1	P&A	None	None	None	The Nearburg & Ingram No. 1 Fed. was spudded Dec. 5, 1962 and 166' of 9-5/8" casing was set @ 176' and cemented with 100 sax. Prior to drilling ahead, the surface casing was pressure tested for 30 minutes with no loss in pressure. The test was drilled to TD 3378' and plugged Dec. 13, 1962. The well was drilled to TD with air and no shows of oil, gas or water were encountered.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection