

Notice to all persons who have
been I see

Receipt of 30-62-

LAND:

X	

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
 State.....
 Lease No. ML 7567
 Public Domain.....
 Lease No.
 Indian.....
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

McMillin-Johnson State No. 2 August 14, 19 62
 Well No. 2 is located 330 ft. from N line and 1250 ft. from W line of ~~Sec. 2~~ 4
NW NE NW Section 2 20 South 24 East SLB & M
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Suber Nose Grand Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4,573.5 feet. (Ground elevation 4,569.5 ft)
 A drilling and plugging bond has been filed with Utah State Land Board

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Test Salt Wash or 1800 feet.
 6 1/4" Rotary Hole - Set 100 ft. 17# Jones & Laughlin 7" surface pipe cemented and circulated to pits.
 Perforate and test after electric log may justify run of 4 1/2" pipe through sand.

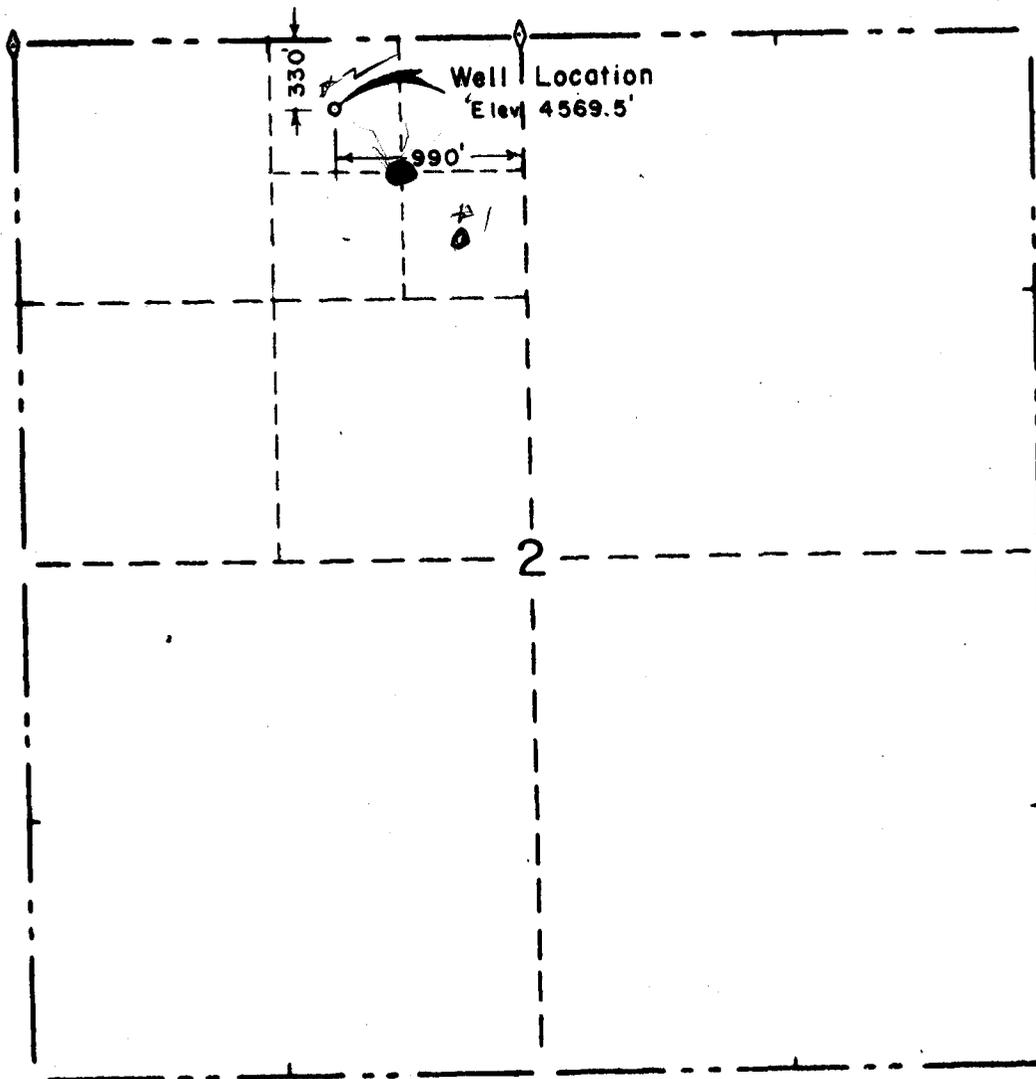
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company McMILLIN & JOHNSON OIL COMPANY, INC.
 Address 710 National Bank of Tulsa Bldg. By Raymond T. Senior, Agent
Tulsa, Oklahoma Title Raymond T. Senior, Agent.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

WELL LOCATION

NW $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ SECTION 2
T. 20 S., R. 24 E. SLB & M



N

SCALE 1"=1000'

Note: Elev. run from Carter Oil Co.'s Larson State No.1 — El. 4589.0'

I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on June 20, 1962.

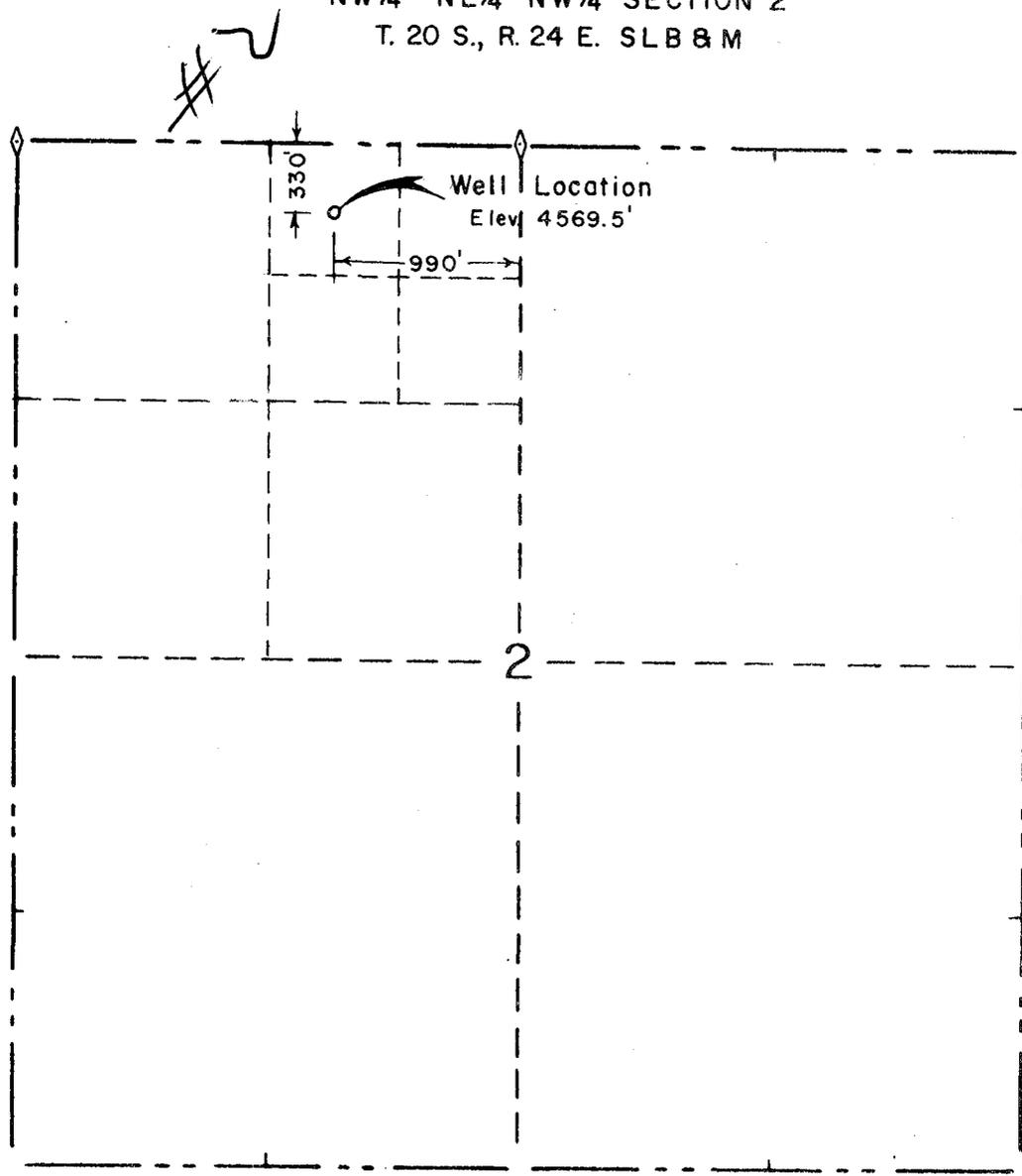
Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS	
WELL LOCATION	
BELGAM WESTERN OIL CO	
GRAND COUNTY, UTAH	
SURVEYED V. L. P.
DRAWN S. L.
Grand Junction, Colo. 81501	

pm

WELL LOCATION

NW¼ NE¼ NW¼ SECTION 2
T. 20 S., R. 24 E. SLB & M



SCALE 1"=1000'

43-019-10713
State # 2:
this is about
3630FEL, 330FNL
and
1650FwL, 330FNL
OK 6/22/90

Note: Elev. run from Carter Oil Co.'s Larson State No.1 — El. 4589.0'

I, Richard J. Mandeville do hereby certify that
 this plat was plotted from notes of a field survey
 made under my supervision on June 20, 1962.

Richard J. Mandeville
 Registered Engineer & Land Surveyor

WESTERN ENGINEERS	
WELL LOCATION	
BELGAM WESTERN OIL CO.	
GRAND COUNTY, UTAH	
SURVEYED	W. E. P.
DRAWN	E. E. F.
Grand Junction, Colo. 6/20/62	

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

IN THE MATTER OF THE REQUEST OF :
McMILLIN & JOHNSON OIL CO., INC., : ORDER TO SHOW CAUSE
FOR EXCEPTIONS TO FIELD RULE 2-2, :
IN THE ORDER FOR CAUSE NO. 2 : CAUSE NO. 79
:

TO ALL PARTIES INTERESTED IN SECTION 2 OF TOWNSHIP 20 SOUTH, RANGE 24
EAST, SLBM, GRAND COUNTY, UTAH:

McMillin & Johnson Oil Co., Inc., have notified this office that they intend to drill wells in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ and the SW $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 2, Township 20 South, Range 24 East, SLBM, Grand County, Utah. These locations are approximately 475 feet from the Larsen State #1 Well and therefore, may be in violation of Field Rule 2-2, Order in Cause No. 2. If you and each of you have any objections to a well being drilled on said locations you are hereby ordered to notify this Commission on or before Wednesday, 22nd of August, 1962, and thereafter appear before the Commission in the Commission Offices, 310 Newhouse Building, Salt Lake City, Utah, at 10:00 A.M., on Tuesday, August 28, 1962, at that time and place to show cause, if any there be, why said Commission should not grant approval to drill a well on each of the above mentioned locations.

DATED this 15th day of August, 1962.

UTAH OIL AND GAS CONSERVATION COMMISSION

/s/ C. R. Henderson
C. R. HENDERSON, CHAIRMAN

/s/ C. S. Thomson
C. S. THOMSON, COMMISSIONER

/s/ M. V. Hatch
M. V. HATCH, COMMISSIONER

/s/ Bryant H. Croft
BRYANT H. CROFT, COMMISSIONER

/s/ Charles P. Olson
CHARLES P. OLSON, COMMISSIONER

UTAH OIL AND GAS CONSERVATION COMMISSION

WELL LOG ELECTRIC LOGS FILE NO FILE *Lab.*

REMARKS: *This well was approved in accordance with the Order issued in Cause #79, and was also approved in accordance with Cause #2 as it is in violation of Field Rule 2-2.

DATE FILED 8-14-62

LAND: FEE & PATENTED STATE LEASE NO. ML 7567 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: *8-13-62 8-23-62

SPUDED IN: 7-21-62

COMPLETED:

INITIAL PRODUCTION:

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH: 202'

WELL ELEVATION: 4573.5' DF 4569.5' G

DATE ABANDONED: 8-20-62

FIELD OR DISTRICT: Seiber Nose 3/86 Greater Cisco

COUNTY: Grand

WELL NO. STATE #2 API 43-019-10713

LOCATION: 330' FT. FROM (N) (S) LINE, 1650' FT. FROM (E) (W) LINE. NW NE NW 3 1/4-1/4 SEC. 2

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
42 20 S	24 E	2	McMILLIN & JOHNSON OIL CO.				

August 23, 1962

McMillin & Johnson Oil Company, Inc.
710 National Bank of Tulsa Bldg.
Tulsa, Oklahoma

Attention: Leslie S. McMillin, Pres.

Gentlemen:

An Order to Show Cause was issued on August 15, 1962, for Well No. State #2, which is located 330 feet from the north line and 1650 feet from the west line of the NW $\frac{1}{4}$, NE $\frac{1}{4}$, NW $\frac{1}{4}$ of Section 2, Township 20 South, Range 24 East, SLBM, Grand County, Utah. This order provided that any objections to the drilling of said well should be filed on or before August 22, 1962.

No objection having been received, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: IN 6-3168
Salt Lake City, Utah

Address all other forms of communication to the Utah State Oil and Gas Conservation Commission, 310 Newhouse Building, Salt Lake City, Utah.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLAY E. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp
cc: Raymond T. Senior, Agent

CH 2-9327
CH 3-3156

COLORADO CEMENTERS

N^o 1181

P.O. Box 321

Grand Junction, Colorado

DATE 8-30-62	CUSTOMER ORDER NO.	SECTION	TOWNSHIP	RANGE	COUNTY Grand	STATE Utah
WELL NUMBER & FARM Larsen State # 2		LOCATION E. Cisco		CONTRACTOR McMillin-Johnson		OWNER Belgam

CHARGE TO:

Belgam Western Corp., Box 55, Grand Junction, Colorado

COLORADO CEMENTERS is hereby requested to furnish cementing equipment

To *Same (10713), State # 2*
W. Larsen State # 2 (10508) OK 6/29/90

(OWNER, OPERATOR OR HIS AGENT)

and service men to deliver and operate same, as an independent contractor

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

COLORADO CEMENTERS shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage, well owner and/or customer shall be responsible for and secure against any liability for reservoir loss or damage or property damage arising from a well blowout, unless such loss or damage is caused by the willful negligence of COLORADO CEMENTERS. If equipment or instruments of COLORADO CEMENTERS are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of COLORADO CEMENTERS.

I have read and understand the terms of this agreement and represent that I am authorized to sign the same as agent of customer.

DATE: _____ TIME: _____ SIGNED: _____
WELL OWNER, OPERATOR or CONTRACTOR

TYPE OF JOB AND SIZE P. T. A. 2 7/8 D. P.	HOLE DATA 6 1/2" T. D. 1602
---	---------------------------------------

PLUG BACK OR SQUEEZE			CEMENT DATA	
DEPTH FROM:	TO APPROX:	CASING SIZE HOLE	50 sacks Regular	
1543	1378	6 1/2" - 30 sks.	MAKE OF FLOATING EQUIP:	None
1250	1195	6 1/2" - 10sks.		
130	75	7" 6 1/2" 10 sks.	CEMENT LEFT IN CASING	None FT.
DEPTH OF JOB	ON LOCATION	JOB BEGAN	JOB COMPLETED	CREW ON JOB
1543	8-30-62	8-30-62	8-30-62	Green-Avery

PRICE REF:	EXPLANATION:	
P-1	23 miles @ 65¢ per mile	14.95
P-5	Base charge for 300'	167.00
P-5	1243' @ 15¢ per foot	186.45

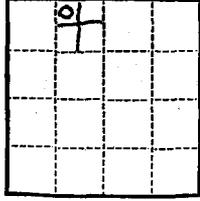
JOB COMMENTS:	SUB-TOTAL	368.40
	TAX	
	TOTAL	368.40

Discount of 3% if paid within 30 days from date of invoice.

SIGNED: **F. S. Johnson**
OWNER, OPERATOR OR HIS AGENT

Copy to N.L.C.

DMB



(SUBMIT IN TRIPLICATE)
**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Land Office _____
Lease No. _____
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Plug X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

(A3-019-10713)

Larsen

This was APD as the State #2, not the Larsen State #2

Aug. 30, 19 62

Well No. _____ State 2 is located 330 ft. from N S line and 990 ft. from E W line of sec. 2

NW 1/4 NE 1/4 NW 1/4 20 S 24 E SL
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
East Cisco Grand Utah
(Field) (County or Subdivision) (State or Territory)

E. of the Section
(1050 F.W.)

The elevation of the derrick floor above sea level is *4569* ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

elec. log indicates dry hole
intention is to plug with 50 sacks cement. 6 1/4" hole. Surface app. 100', 7" pipe.

- 1543 - 1378 30 sks
- 1250 - 1195 10 sks
- 130 - 75 10 sks.
- 25 - 0 5 sks

plugger's report enclosed
elec. log and 9-330 report filed separately.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company _____

Address _____
McMillin & Johnson Oil Co., Inc.
National Bank of Tulsa Bldg.
Tulsa, Oklahoma

By *[Signature]*
Title _____

August 31, 1962

MEMO FOR FILING

Re: McMillan & Johnson Oil Company
State #2
Sec. 2, T. 20 S, R. 24 E.,
Grand County, Utah

On August 30, 1962, verbal approval to plug the above well was given to Mr. Bud Johnson. The following plugging program was agreed upon:

10 sacks at surface with marker and identification
Surface casing at 108' will be straddled by cement plug
25' in and 25' out.
50' plug at 1208'-1258'
50' plug from 1436'-1486'
50' plug from 1500'-1550' with mud of 46 viscosity,
9.6 pounds between plugs.

The following information furnished by Bud Johnson with regard to tops:

Dakota	1208' Approx.
Brushy Basin	1452'
Salt Wash	1562'

TOTAL DEPTH: ----- 1602'

No DST's taken and no shows of water encountered.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

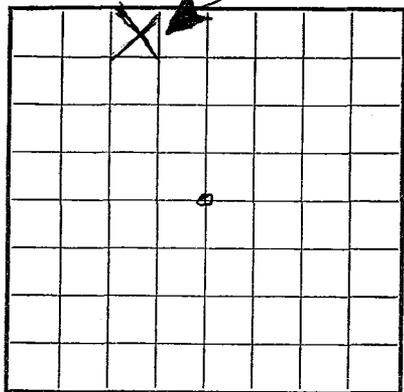
PWB:cnp

C.M.
MID
FWL

Approved.
Budget Bureau No. 42-R355.4.

114

Form 9-330



this is C. NW NE NW
or about 330 FNL, 1650 FWL

U. S. LAND OFFICE _____
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

note: if so, this is the State # 2 (10713) rather than the Larson
State # 2 (10508 @ 1650 FNL, 2310 FWL (C NE SE NW).

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company McMillin & Johnson Address 710 NBT Bldg., Tulsa, Okla.
Lessor or Tract Larsen State 2 Field E. Cisco State Utah
Well No. 2 Sec. 2 T. 20S R. 24E Meridian SL County Grand
Location 330 ft. N of N Line and 1650 ft. W of W Line of Sec 2 Elevation 4569.5
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed [Signature]

Date Sept. 20, '62 Title _____

The summary on this page is for the condition of the well at above date.
Commenced drilling Aug. 21, 1962 Finished drilling Aug. 30, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
17" 17LB	8 CT								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
SURFACE ONLY					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1602 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 19____ Put to producing _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	1207		shale and shells
1207	1228		Dakota series
1228	1450		shale
1450	1456		limey sand - Morrison
1456	1562		shale and shells
1562	1580		shaley sand - Salt Wash
1580	1602		sandy shale

Rigged Aug 30, 1962

COPIES & TCO

FORMATION RECORD - Continued

COMMISSIONERS
C. R. HENDERSON
CHAIRMAN
M. V. HATCH
C. S. THOMSON
B. H. CROFT
C. P. OLSON

EXECUTIVE DIRECTOR
C. B. FEIGHT



PETROLEUM ENGINEERS
PAUL W. BURCHELL
CHIEF ENGINEER
SALT LAKE CITY
HARVEY L. COONTS
BOX 266
MOAB, UTAH

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING
10 EXCHANGE PLACE
SALT LAKE CITY 11

October 8, 1962

McMillin & Johnson Oil Company
710 National Bank of Tulsa Building
Tulsa, Oklahoma

Attention: Leslie S. McMillin, President

Note this well APD has the State #2, (-10713)
NOT the LARSEN State #2 - there
is already a Larsen St. #2 (-10508)
Re: Wells No. Larsen State #1 and
~~Larsen State #2~~
Sec. 2, T. 20 S, R. 24 E.,
Grand County, Utah

Gentlemen:

We are in receipt of your "Log of Oil or Gas Well" for the above wells; however, upon checking these reports we have noted that they are incomplete.

According to the "Notice of Intention to Drill" and field plat, ~~Larsen~~ State #2 is located 330' from the north line and 1650' from the west line; however, on your "Log of Oil or Gas Well" you have the location as 990' from the north line and 1650' from the west line. Would you please advise us as to the correct location.

We note that a date of plugging and abandonment was also omitted from both of these logs, which we are enclosing for completion and return.

Thank you for your quick cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

Connie F. Paloukos
CONNIE F. PALOUKOS
RECORDS CLERK

CFP:cnp
Encl.

November 9, 1962

McMillin & Johnson Oil Company, Inc.
710 National Bank of Tulsa Bldg.
Tulsa, Oklahoma

Attention: Leslie S. McMillin,
President

Re: Wells No. State #1, Sec. 2, T.
20 S, R. 24 E., Grand County

Well No. State #2, Sec. 2, T.
20 S, R. 24 E., Grand County

Gentlemen:

Due to the fact that the above wells were only drilled to a total depth of 1663 feet and 1602 feet, respectively, we realize that you probably did not run any Electric and/or Radioactivity logs for the above mentioned wells. However, we must have this noted by you in writing to keep our records accurate and complete.

Your kind attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

cfp