

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief RL

Copy NID to Field Office ✓

Approval Letter ✓

Disapproval Letter

COMPLETION DATA:

Date Well Completed 12-18-61

OW _____ WW _____ TA _____

GW _____ OS _____ PA

Location Inspected KHC

Bond released _____

State of Fee Land _____

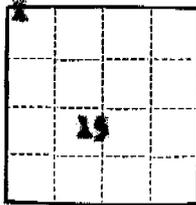
LOGS FILED

Driller's Log 4-19-62

Electric Logs (No.) 1

E G E-I GR GR-N Micro

Lat. _____ Mi-L _____ Sonic _____ Others _____



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 035201
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 29, 19 61

Gov't.
Well No. #1 is located 330 ft. from [N] line and 330 ft. from [E] line of sec. 15
sec. 15 20 S. 24 E. S. L.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Area Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4601.6 ft.

DETAILS OF WORK

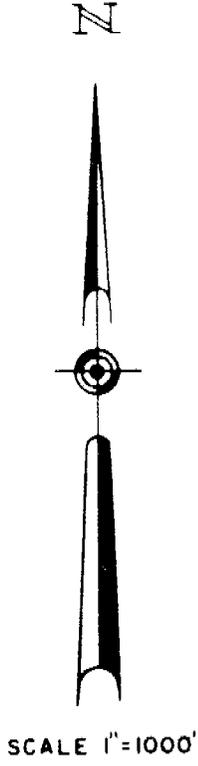
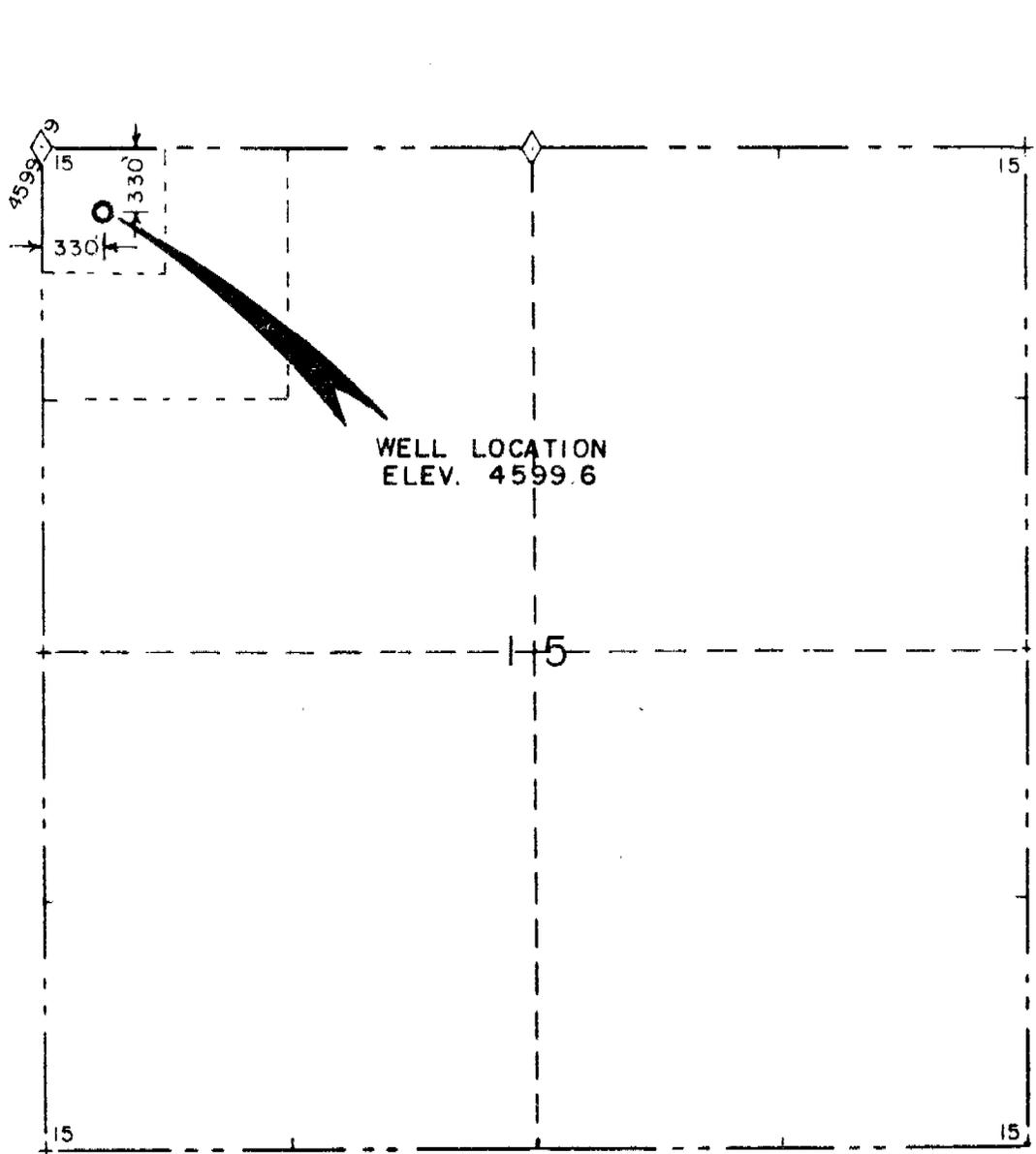
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Morrison sand app. 1200 - Drill 9" surface hole - set 90' of 7" casing.
Cemented to surface. Drill through sand with rotary with 6 1/2" bit, and log and
run 4 1/2" pipe adequately cemented. Perforate and test sand.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company McMillin & Johnson Oil Co., Inc.
Address Box 15
Grand Junction, Colo.
By [Signature]
Title Secretary

WELL LOCATION
 CTR. NW 1/4 NW 1/4 NW 1/4
 SECTION 15, T.20S., R.24E.
 S.L.B.&M.



NOTE: Elevation referred to U.S.G.S. datum.

Richard J. Mandeville do hereby certify that this plot was plotted from notes of a field survey made under my supervision on November 22, 1961.

Richard J. Mandeville
 Registered Engineer & Land Surveyor C.S.D.

WESTERN ENGINEERS	
WELL LOCATION	
LARSEN ENTERPRISES	
SECTION 15	
GRAND COUNTY, UTAH	
SURVEYED	C. J. B.
DRAWN	C. J. B.
Grand Junction, Colo. 11-24-61	

November 29, 1961

McMillian & Johnson Oil Co., Inc.
Box 55
Grand Junction, Colorado

Attn: F. S. Johnson, Secretary

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Gov't. #1, which is to be located 330 feet from the north line and 330 feet from the west line of Section 15, Township 20 South, Range 24 East, S1EM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted in accordance with the Order issued in Cause #2 on June 28, 1956.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE DIRECTOR

CBF:avg

cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

(SUBMIT IN TRIPLICATE)

Land Office UTAH
Lease No. 035201
Unit

15			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
<u>11 SURFACE SET</u>	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 330 ft. from [N] line and 330 ft. from [E] line of sec. 15
12-6, 1961
NW-NW-NW-15-205-24E 54
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
CISCO GRAND UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4601 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

94'8" OF SURFACE SET 8 AM DEC. 3 -
CIRCULATED 30 SACKS CEMENT TO SURFACE,
APP. 3 SACKS TO PIT -
8 AM ON 12-5 RIG UP + PRESSURED TO 500 LBS. -
DRILLED OUT 10' INSIDE PIPE -

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company McMillin + Johnson Oil Co, Inc
Address Box 55
GRAND Junction
COLO.
By Lellie S. McMillin
Title

R.L.S.

0			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office UTAH
Lease No. 035201
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 330 ft. from N line and 330 ft. from E line of sec. 1
NW 15-205-24E SW
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
CISCO GRAND UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4601 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

SEE FILE. LOG ENCLOSED - WELL PLUGGED
WITH 40 SACKS -
5 SACKS AT SURFACE
5 " AT 79' - 102'
15 " AT 805' - 880'
10 " AT 1030' - 1080'
5 " AT 1215' - 1240'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company McMillin & Johnson
Address Box 55
Grand Junction
COLO.
By William J. McMillin
Title _____

(SUBMIT IN TRIPLICATE)

Land Office UTAH

Lease No. 035201

Unit _____

15			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	✓		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. #1 ~~FE~~ Govt. is located 330 ft. from [N] line and 330 ft. from [E] line of sec. 15
12-18, 1961
NW-NW-NW-15-205-24E 5L
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
C1500 GRAND UTAH
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4601 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

ELEC. LOG INDICATES DRY HOLE. INTENTION IS TO PLUG WITH 40 SACKS; 5.8' FILL PER SACK IN 6 1/4" HOLE - 5 SACKS AT 1242' - 10 AT 1080' - 15 AT 880 - 5 AT 90 - 5 AT SURFACE.

ELEC. LOG AND DETAIL REPORT WILL FOLLOW

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company _____

Address _____

McMillin & Johnson Oil Co., Inc.
National Bank of Tulsa Bldg.
Tulsa, Oklahoma

By _____

Title _____

December 18, 1961

MEMO FOR FILING:

Re: McMillan & Johnson Oil Co.
Intermountain ~~Federal~~ #1
Sec. 15, T. 20 S., R. 24 E.,
Grand County, Utah

On December 18, 1961, Mr. McMillan called for a plugging program on the above well. I told him to call Don Russell and Bob Schmidt for approval. They were drilling at 1318' and planned to drill to 1325' and run logs.

HARVEY L. COONTS,
PETROLEUM ENGINEER

HLC:kp
cc: Don Russell



HOWCO = 488 R-6

HALLIBURTON COMPANY
OIL WELL CEMENTING COMPANY

SEND ALL REMITTANCE TO
P. O. DRAWER 145
DUNCAN, OKLAHOMA

CEMENTING SERVICE
INVOICE & TICKET
No. CS-681591
In Remitting or Corresponding
Please Refer To Above Invoice Number

DATE: 12-19-61
CUSTOMER'S ORDER NO.: NW-NW-NW
CUSTOMER'S REQ. NO.: #1-15-2024
SEC.:
TWP.:
Range: 800
TRUCK CALLED OUT ON LOCATION: DATE 12-18 11:00 P.M.
ON LOCATION: DATE 12-18 3:00 P.M.
JOB BEGAN: DATE 12-19 7:00 A.M.
JOB COMPLETED: DATE 12-19
WELL NO. AND FARM: Federal #1-15-2024
PLACE OR DESTINATION: Grand Utah
TYPE OF WELL: 1 WORKOVER, 2 EXPLORATORY, 3 DEVELOPMENT, 4 OTHER
OWNER: McMillan + Johnson oil & gas tools
CONTRACTOR: McMillan + Johnson Oil Company, Inc.

DUNCAN USE ONLY

McMILLAN & JOHNSON OIL COMPANY, INC.
BOX 55
GRAND JUNCTION, COLO. 587350

CHARGE TO: McMillan + Johnson oil & gas tools
MAILING ADDRESS: Box 55
CITY AND STATE: Grand Junction Colo.

OWNER, OPERATOR OR HIS AGENT STATES THE WELL IS IN CONDITION FOR THE SERVICE JOB TO BE PERFORMED AND SUBMITS THE FOLLOWING DATA.

TYPE OF JOB () ONE	CASING	HOLE DATA	DRILL PIPE	CEMENTING PACKER	MAKE FLOAT EQUIPMENT
SURFACE	NEW	BORE SIZE 6 1/4	SIZE 2 7/8	SIZE	FLOAT COLLAR
INTERMEDIATE	USED	TOTAL DEPTH 1346	TYPE failing	TYPE none	GUIDE SHOE none
PRODUCTION	SIZE 7"	ROTARY	WEIGHT 9#	WEIGHT:	FLOAT SHOE
SQUEEZE	WEIGHT 17#	CABLE TOOL	TOTAL DEPTH 1240	DEPTH SET	OTHER EQUIPMENT
PUMPING	DEPTH 100				
PLUG BACK	TYPE J-JJ				
GROUTING					none
OTHER (write in) P.T.A.					

SQUEEZE OR PLUG BACK DATA

PURPOSE	Depth from	TO APPROX.	CASING IN SIZE	HOLE	BULK? SACKS	SACKED? TYPE	CEMENT DATA BRAND	MIXED WT. PER GAL	% GEL	OTHER ADMIX
WATER	102	79	7"	6 1/4	5	Reg	Ideal	16#		
GAS	880	805		6 1/4	15	Reg	Ideal			
Abandon	1080	1030		6 1/4	10	Reg	Ideal			
	1240	1215			5	Reg	Ideal			

OTHER DATA ON SERVICE OPERATION

PLUGS AND HEADS: BOTTOM PLUG none, TOP PLUG none, TYPE HEAD Pins

PRESSURE: CIRCULATING 200, MINIMUM 0, MAXIMUM 200

CEMENT LEFT IN CASING: 23' FT.

BY REQUEST [X] NECESSITY [] MEASURED WITH LINE 70.

The following information is urgently requested in order that we may be fully advised, and to enable us to keep our standard of service up to the highest point.

WAS OPERATION OF THE CEMENTING EQUIPMENT SATISFACTORY? WAS THE WORK OF THE CREW PERFORMED IN A SATISFACTORY MANNER?

WAS CEMENTING JOB SATISFACTORYLY COMPLETED? SUGGESTIONS:

OWNER, OPERATOR OR HIS AGENT

TRUCK NO & TYPE	TRUCK LOCATION	TITLE	NAME
58.A 6752	Grand Jct.	Cementer	HARRISON
		Driver	Brammell
		Cementer	
		Driver	
		Cementer	
		Driver	
		Cementer	
		Driver	

INVOICE SECTION

DEPTH OF JOB: 1240 FT.

PRICE REF	SERVICE AND RENTAL CHARGES	AMOUNT
R-16R-71	BASE CHARGE 300 FT.	209.00
	940' FT. .15 Per Ft. per 100' or Fraction	141.00
	EXTRA TRUCK	
	STAND BY TRUCK	
R-1	MILEAGE 25 @ .75	18.75
	TERMS: NET 20th of following month. 6% interest charged after 60 days from date of invoice. TAX ADJUSTMENT MAY BE DEDUCTED IF DISCOUNTED.	
		SUB. TOTAL 368.75
		TOTAL 368.75

NO TAX

PRINTED IN U.S.A.



COMMISSIONERS
C. R. HENDERSON
CHAIRMAN
M. V. HATCH
C. S. THOMSON
W. G. MANN
B. H. CROFT
EXECUTIVE DIRECTOR
C. B. FEIGHT

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING
10 EXCHANGE PLACE
SALT LAKE CITY 11

PETROLEUM ENGINEERS
ROBERT L. SCHMIDT
CHIEF ENGINEER
SALT LAKE CITY
H. L. COONTS
BOX 286
MOAB, UTAH

January 19, 1962

McMillian & Johnson Oil Co., Inc.
Box 55
Grand Junction, Colorado

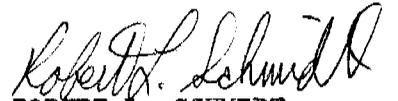
Gentlemen:

Your notice of intention to plug and abandoned well Gov't #1, Section 15, T. 20 S, R. 24 E, Grand County, Utah, states that electric logs were forwarded with this notice; however, said logs did not accompany the notice. While you are not required to file these logs until three months after date of completion, we felt it advisable to inquire about the status of the logs since you indicated you had forwarded them.

If you did forward the logs, they have not as yet been received by this office. Therefore, would you please send additional copies within the three month period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION


ROBERT L. SCHMIDT
CHIEF PETROLEUM ENGINEER

RLS:cn

Tops enclosed - (2)
also Halliburton
record of plug -

Thanks for the
the reminder

McMillin & Johnson Oil Co., Inc.
National Bank of Tulsa Bldg.
Tulsa, Oklahoma

OR, Box 55 - GRAND Junction,
CO.

1-20-62



COMMISSIONERS

C. R. HENDERSON
CHAIRMAN

M. V. HATCH
C. S. THOMSON
W. G. MANN
B. H. CROFT

EXECUTIVE DIRECTOR
C. B. FEIGHT

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING
10 EXCHANGE PLACE
SALT LAKE CITY 11

March 21, 1962

PETROLEUM ENGINEERS

ROBERT L. SCHMIDT
CHIEF ENGINEER
SALT LAKE CITY

H. L. COONTS
BOX 266
MOAB, UTAH

McMillin & Johnson
Box 55
Grand Junction, Colorado

Attn: L. S. McMillin, President

Re: Well No. Government #1,
Sec. 15, T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well is due and has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION


KAREN BERGMAN,
RECORDS CLERK

KB

Enclosures: (Forms)

4 R78

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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until MAR 31, 1962
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company McMillin & Johnson Address 710 N. B. T. Big-Tulsa, Ok.
Lease or Tract: 035201 Field CISCO State UTAH
Well No. G#1 Sec. 15 T. 20S R. 2E Meridian 5N County GRAND
Location 330 ft. N. of N. Line and 330 ft. E. of W. Line of SEC. 15 Elevation 4601
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date MAR 31-1962 Signed Stella McMillin Title Pres.

The summary on this page is for the condition of the well at above date.

Commenced drilling DEC. 1-1961, 19... Finished drilling DEC. 18, 1961.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 0 to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 0 to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

SURF

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>7"</u>	<u>17</u>	<u>8RT</u>	<u>J&H</u>	<u>95'</u>	<u>-</u>	<u>-</u>	<u>-</u>		

MUDDING AND CEMENTING RECORD

W

MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
0						

TOOLS USED

Rotary tools were used from 0 feet to 1344 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Date P & A 12-18-61, 19____ Put to producing _____, 19____

The production for the first 24 hours was 0 barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C. J. DAVENPORT, Driller _____, Driller

J. C. SWEET, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	880	880	MANCOS SHALE
880	1083	203	DAKOTA SERIES
1083	1258	175	SHALE & SHELLS
1258	1270	12	MORRISON SAND
1270	1344	74	SHALE & SHELLS
			FROM ELEC. LOG.

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

State whether electric logs were run.

YES -
SCHLUMBERGER 12-18-FILED

APR 19 1962