

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Plotted ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief R.L.H.
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 1-29-62
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ✓

Location Inspected ✓ M.L.E.
 Bond released _____
 State of Fee Land _____

BWB

LOGS FILED

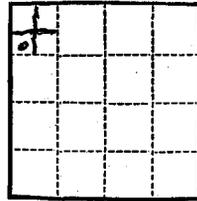
Driller's Log 5-28-62
 Electric Logs (No.) 1

E _____ li _____ E-I ✓ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

Copy to HC

(SUBMIT IN TRIPLICATE)

Land Office UTAH
Lease No. 023651
Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SEC. 9

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

12-5, 1961

Well No. Federal is located 990 ft. from [N] line and 330 ft. from [E] line of sec. 9
SW-NW-NW-9-203-24E S.L. BASE
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
CISCO AREA GRAND UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5833 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TEST MORRISON, APP. 1600 FT - DRILL 9" SURFACE HOLE - SET 90' OF 7" 17 LB. SEAMLESS CEMENTED TO SURFACE - DRILL THROUGH SAND WITH ROTARY - 6 1/4" HOLE - LOGHOLE - RUN 4 1/2" ADEQUATELY CEMENTED - PERFORATE & TEST

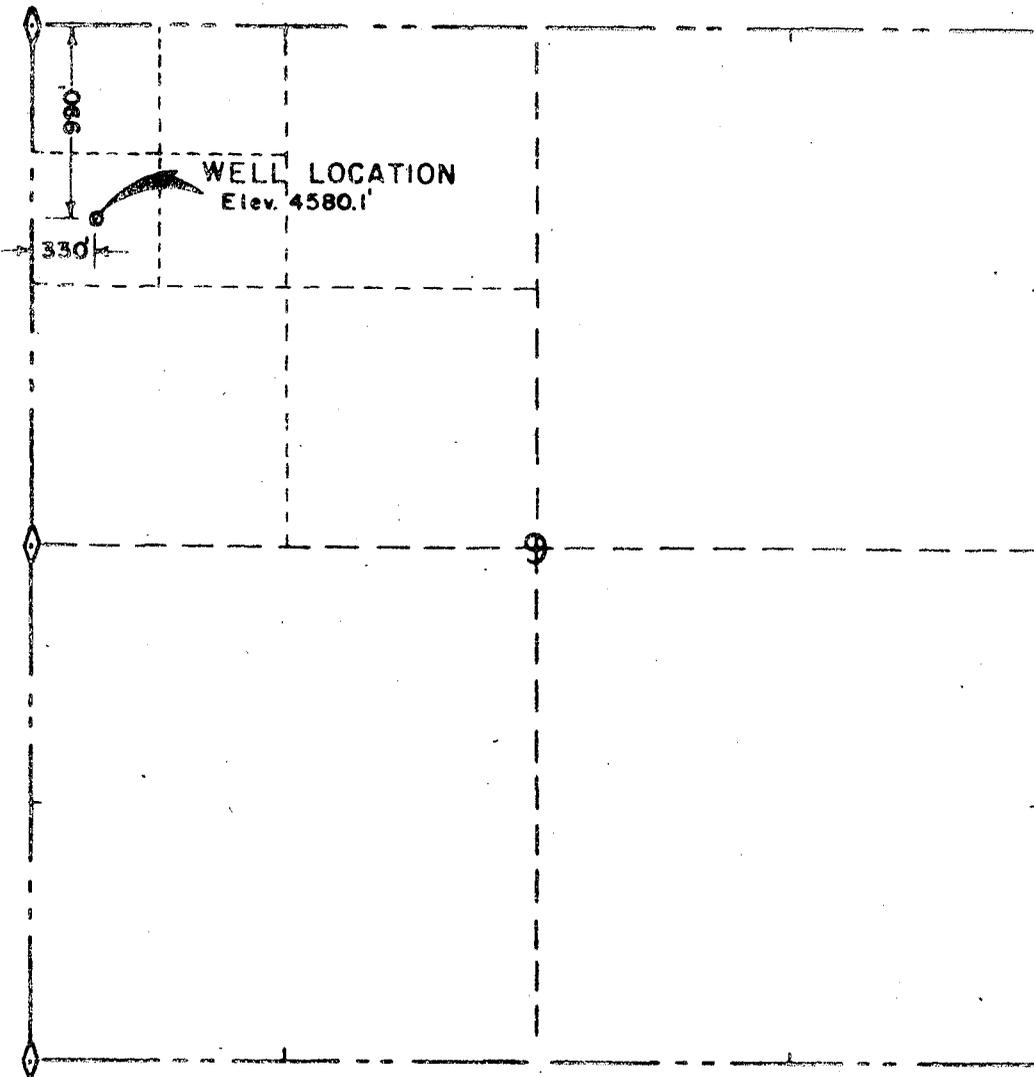
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company McMillin & Johnson Oil Co., Inc.
Address Box 55
GRAND Junction
COLO.
By [Signature]
Title Pres.

WELL LOCATION

SW 1/4 NW 1/4 NW 1/4
SEC. 9 T 20 S R 24 E SLB & M

N



SCALE 1"=1000'

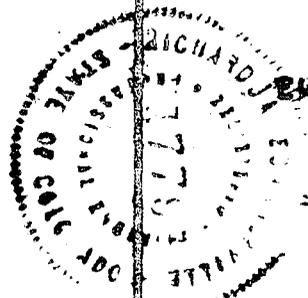
Elevation referred to U.S.G.S. datum.

McMillin & Johnson
FED. # 1
INC.

I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on January 19, 1961.

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS	
WELL LOCATION	
LARSON & PEASE FED. No. 3	
GRAND COUNTY, UTAH	
SURVEYED
DRAWN
Grand Junction, Colo. 1/25/61	



December 7, 1961

McMillin & Johnson Oil Co., Inc.
Box 55
Grand Junction, Colorado

Attn: Mr. McMillin, President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Federal #1, which is to be located 990 feet from the north line and 330 feet from the west line of Section 9, Township 20 South, Range 24 East, S1E4, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted in accordance with the Order issued in Cause No. 2, on June 29, 1956.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

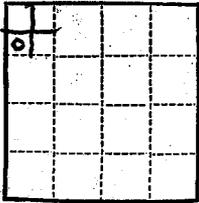
OIL & GAS CONSERVATION COMMISSION

GLENN B. FREIGHT,
EXECUTIVE DIRECTOR

CBF:arg

cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey

H. L. Coates - OGCC, Moab



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office UTAH
Lease No. 023651
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

RUN SURFACE

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Federal JAN. 3, 1961

Well No. 1 is located 990 ft. from [N] line and 330 ft. from [E] line of sec. 9
SW NW NW 9-205-24E 5K
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
C1500 GRAND UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5833 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

INTENTION IS TO RUN 90' OF 17 LB-7" SURFACE PIPE & CIRCULATE CEMENT TO SURFACE WITH 30 SACKS

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mc MILLIN & JOHNSON
Address Box 55
GRAND JUNCTION
COLO.
By [Signature]
Title _____

Telephone
CH 2-9327
CH 3-3156

COLORADO CEMENTERS

N^o 1091

P.O. Box 321

Grand Junction, Colorado

DATE 1-27-62	CUSTOMER ORDER NO.	SECTION	TOWNSHIP	RANGE	COUNTY Grand	STATE Utah
WELL NUMBER & FARM Federal # 1		LOCATION E. Cisco		CONTRACTOR Co. Tools		OWNER McMillen & Johnson

CHARGE TO:

McMillen & Johnson Oil Co., Inc., National Bank of Tulsa Bldg., Room 710,

COLORADO CEMENTERS is hereby requested to furnish cementing equipment

Tulsa, Oklahoma

To **same**

(OWNER, OPERATOR OR HIS AGENT)

and service men to deliver and operate same, as an independent contractor

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

COLORADO CEMENTERS shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage, well owner and/or customer shall be responsible for and secure against any liability for reservoir loss or damage or property damage arising from a well blowout, unless such loss or damage is caused by the willful negligence of COLORADO CEMENTERS. If equipment or instruments of COLORADO CEMENTERS are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of COLORADO CEMENTERS.

I have read and understand the terms of this agreement and represent that I am authorized to sign the same as agent of customer.

DATE: **1-27-62**

TIME: **2:50 P.M.**

SIGNED: _____
WELL OWNER, OPERATOR or CONTRACTOR

TYPE OF JOB AND SIZE	HOLE DATA
P. T. A. 2 7/8 D. P.	1605 T. D.

PLUG BACK OR SQUEEZE				CEMENT DATA	
DEPTH FROM:	TO APPROX:	CASING SIZE	HOLE	30 sacks regular ideal	
1380	1315	6 1/4"		MAKE OF FLOATING EQUIP: None	
1230	1165	6 1/4"		CEMENT LEFT IN CASING	
100	70	7"	6 1/4"	None FT.	
DEPTH OF JOB	ON LOCATION	JOB BEGAN	JOB COMPLETED	CREW ON JOB	
1380	1-27-62	1-27-62	1-27-62	Green-Hart	

PRICE REF:	EXPLANATION:	
P-1	30 miles @ 65¢ per mile	19.50
P-5	Base charge	167.00
	1080 ft. @ 15¢ per ft.	162.00

JOB COMMENTS:

SUB-TOTAL	348.50
TAX None	
TOTAL	348.50

Discount of 3% if paid within 30 days from date of invoice.

SIGNED: **L. S. McMillin** OWNER, OPERATOR OR HIS AGENT

January 31, 1962

MEMO FOR FILING

Re: McMillan & Johnson Oil Co.
Well No. Federal #1,
Sec. 9, T. 20 S., R. 24 E.,
Grand County, Utah

On January 27, 1962, Don Russell, U. S. Geological Survey
approved the following plugging program:

TD: 1601'-1630'

Set plug at 1372' - 1380'

Set plug at 1230' - 1200'

Set plug at 110' - 80' (Shoe of casing)

Set plug at surface

CLEON B. FEIGHT,
EXECUTIVE DIRECTOR

CBF: kpb

6			

9

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office UTAH
Lease No. 023651
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL <u>PLUG 1-27-62</u>	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

FEB. 1, 1962

Well No. 1 is located 990 ft. from N line and 330 ft. from E line of sec. 9
SW NW NW - 9 - 20 - 26 S. L.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
CISCO GRAND UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 1583 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

WELL PLUGGED - 35 SACKS - SEE LOGS -
10 SACKS - 1380 TO 1315
10 SACKS - 1230 TO 1165
5 SACKS - 100 TO 70
10 SACKS - SURFACE
MARKER OF 4 1/2" SET - 6' IN SURFACE PIPE
- 4' ABOVE GROUND

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company _____
Address McMillin & Johnson Oil Co., Inc.
National Bank of Tulsa Bldg.
Tulsa, Oklahoma
By [Signature]
Title _____



COMMISSIONERS

C. R. HENDERSON
CHAIRMAN

M. V. HATCH
C. S. THOMSON
W. G. MANN
B. H. CROFT

EXECUTIVE DIRECTOR
C. B. FEIGHT

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING
10 EXCHANGE PLACE
SALT LAKE CITY 11

PETROLEUM ENGINEERS

ROBERT L. SCHMIDT
CHIEF ENGINEER
SALT LAKE CITY

H. L. COONTS
BOX 266
MOAB, UTAH

May 8, 1962

McMillin & Johnson Oil Co., Inc.
National Bank of Tulsa Bldg.
Tulsa, Oklahoma

Attn: Leslie S. McMillin

Re: Well No. Federal #1,
Sec. 9, T. 20 S, R. 24 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well is due and has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION


(Mrs.) KAREN BERGMAN,
RECORDS CLERK

KB

Enclosures: (Forms)

LE R 22
a.e.

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

X									

To be kept Confidential until MAY 24
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company McMillin Johnson Address 710 N. W. BANK OF TULSA,
 Lease or Tract: FED #1-023651 Field C1500 State TULSA, OKLA.
 Well No. 1 Sec. 9 T 20S R 24E Meridian 5L County GRAND
 Location 990 ft. $\begin{matrix} N \\ S \end{matrix}$ of N Line and 330 ft. $\begin{matrix} E \\ W \end{matrix}$ of W Line of SEC 9 Elevation 4500
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. J. McMillin
Title Pres.

Date MAY 24-62

The summary on this page is for the condition of the well at above date.

Commenced drilling JAN. 6, 1962 Finished drilling JAN. 27, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from NONE to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from NONE to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>7"</u>	<u>17LB</u>	<u>8R</u>	<u>J&K 101</u>						
<u>SURFACE PIPE ONLY - CIR 35 SACKS TO SET.</u>									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>CEMENTED SURFACE WITH 35 SACKS</u>					

PLUGS AND ADAPTERS

Heaving plug—Material NONE Length _____ Depth set _____
 Adapter—Material _____ Size _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<i>NONE</i>						

TOOLS USED

Rotary tools were used from 0 feet to 1601 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Date P & A 1-29-42, 19____ Put to producing _____, 19____
 The production for the first 24 hours was 0 barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.			
0	1314	1314	MANCOS SHALE
1314	1342	28	DAKOTA SAND SERIES
1342	1602	260	SHALE & SHELLS

[OVER]

MAY 28 1962

MAY 28 1962

W

Hand
#12
file
610

ONE

McMILLIN & JOHNSON OIL CO., INC.

710 NATIONAL BANK OF TULSA BUILDING

TULSA, OKLAHOMA

9-8-63

Dear Jack:

Enclosed is the well plat
 and I will send you the well
 logs and all other papers when
 I get them. Mr. Mel Hess was
 our geologist and it will be
 several days before he sends
 us our log. In the mean time
 we are going to Tucuman. You
 will then back to Cisco and
 drill on the SW. of 28. For
 your official information the
 top of the Dakota was 300 The Morrison
 400 and the Salt Wash 700. We drilled
 to 785. Set a 100 foot plug 785-685 - a
 100 foot plug 430-330 - and a 50 foot
 plug 125-75. We also set 7" for surface
 102 feet cased with 25 lbs. as ever
 Bud

Copy H. L. C.

MP ✓

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
Utah 023660

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
FEDERAL #I

9. WELL NO.
I

10. FIELD AND POOL, OR WILDCAT
Agate

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 28 T 20S R 24 E

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Dry Hole**

2. NAME OF OPERATOR
McMillin & Johnson Oil Co.

3. ADDRESS OF OPERATOR
509 National Bank Of Tulsa Bldg. Tulsa, Okla.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Federal # I located SE 1/4 Sec. 28 T 20S R 24 E
2320 ft from S. line and 1670 ft from E line sec 28

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4572 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator: **McMillin & Johnson oil Co.**
 Well : No. **I Federal**
 Location: **NW 1/4 of SE 1/4 Sec 28 , T 20S, R 24 E, Grand Co. UTAH.**
 Date Commenced : **August 31 , 1963**
 Date Completed **Sept. 7, 1963**
 Well Status: **P&A**
 Casing: **7" 102' Cement circulated to surface by Colorado Cementers**
 Hole size: **4-3/4 - 102 - 785'**
 Logs: **No electrical or radioactivity run**
Neal Harr, checked samples from 150- 785
 Coring & Testing : **none**
 Plugging record:
Displaced 12 sax at 785-685;
Displaced 12 sax at 430-330;
Displaced 9 sax at 127-77 ;
Put a 5 sax plug at the top of surface, and made a marker.
as recommended by Harvey Coontz, State conservation officer.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Johnson

TITLE

Sec.

DATE

2-24-1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: