

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS:

DATE FILED 1-4-60

LAND: FEE & PATENTED STATE LEASE NO. 3684 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 1-4-60

SUDDDED IN: Location abandoned (never drilled)

COMPLETED:

INITIAL PRODUCTION:

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 4400' DE

DATE ABANDONED: 8-13-65 LA

FIELD OR DISTRICT: ~~WG~~ 3/86 Theater Cisco

COUNTY: Grand

WELL NO. STATE 1

API 43-019-10673

LOCATION: 2970' FT. FROM (N) ~~1/4~~ LINE, 990' FT. FROM (E) ~~1/4~~ LINE NWA NEW SEC. QUARTER - QUARTER SEC. 26

9

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
21 S	23 E	26 -	CARL LOSEY				

101

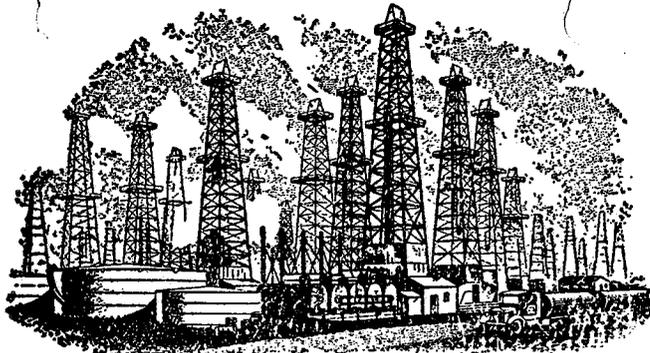
- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A, or operations suspended _____
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

Location Abandoned (Never Drilled)

FILE NOTATIONS	
Entered in NID File <input checked="" type="checkbox"/>	Checked by Chief _____
Entered On S R Sheet <input checked="" type="checkbox"/>	Copy NID to Field Office _____
Location Map Pinned <input checked="" type="checkbox"/>	Approval Letter <input checked="" type="checkbox"/>
Card Indexed <input checked="" type="checkbox"/>	Disapproval Letter _____
IWR for State or Fee Land _____	
COMPLETION DATA:	
Date Well Completed _____	<i>Location Aband. (Never drilled)</i>
OW _____ WW _____ TA _____	Location Inspected _____
GW _____ OS _____ PA _____	Bond released _____
	State of Fee Land _____
LOGS FILED	
Dip Log _____	
Electric Logs (No.) _____	
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____	
Lat. _____ Mi-L _____ Sonic _____ Others _____	

Carl Losey
Operator
Fruita, Colorado

Telephone 79
Fruita



OIL & GAS EXPLORATION

P. O. Box 418
FRUITA, COLORADO

December 31, 1959.

Mr C B Feight
Oil & Gas Conservation
Room 310
NewHouse Bldg.,
Salt Lake City, Utah

Sir:

I am enclosing for your approval, at last, the application to drill a well in Section 26, township 21S, Range 23E, 51M.

As you will recall, there was a hitch in the matter, over just where the Pacific Northwest Pipeline crossed the lease.

The location, I have made will put this location in the center of 10 acres. If I get the oil pay there at the 400 foot depth, which I hope for, then no doubt, the rest will be placed on the 10 acre spacing.

Also, you will find that I have a bond already up on this lease.

Also, that several State leases, go to make up the 960 acres in the block. The bond covers the 160 acre lease, upon which I want to drill.

This will be, in a way, a test well in this horizon.

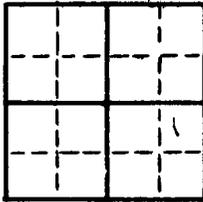
Awaiting your approval, I beg to remain,

Yours

Carl Losey
Carl Losey.



*location abandoned
never drilled
Kc 8-13-65*



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State XXXXXX.....
Lease No. 3684.....
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... <u>XXXXXXXXXX</u>	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....
Notice of Intention to Abandon Well.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... December 31,, 1959

Well No. 1 is located 2970 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 990 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of Sec. 26

0 NW 1/4 NW 1/4 SW 1/4 21S 23E 51M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
..... Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4400 feet.

A drilling and plugging bond has been filed with State Land Board (previous bond) in effect

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

The objective formation is the Dakota; there is a possible oil pay around 400 feet; There is a question on the amount of surface casing to set; there may be a gravel graben here to shut off; In my opinion 2 joints will take care of it (if) and also shut off surface water, but this should be left open and IF 5 joints needed, that much should then be set; Probably will use 10 inch surface if can get or 8 inch. want to start when weather permits.

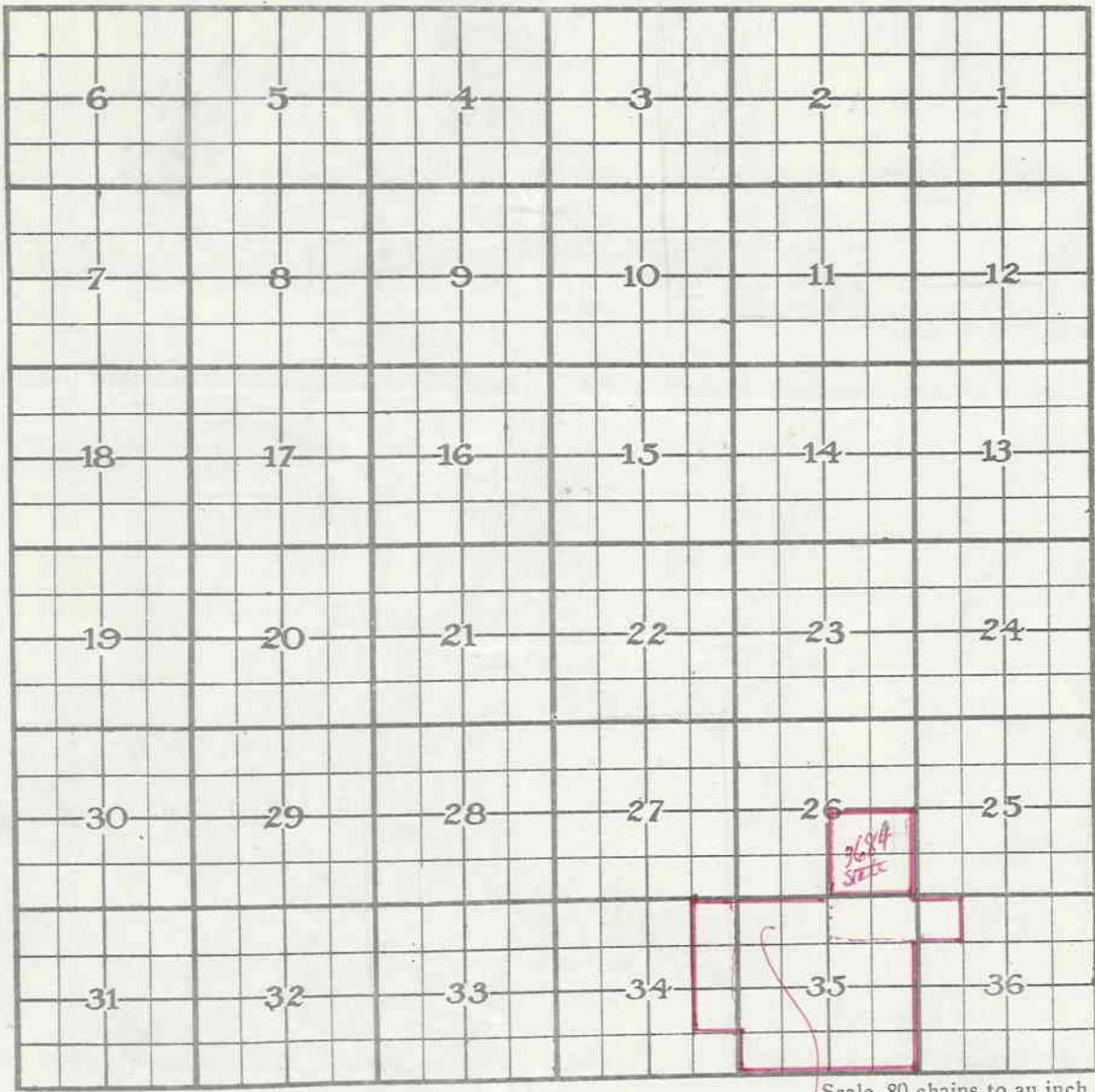
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Caru Lacey
Address PO Box 418 By Caru Lacey
Grute - Colorado Title Owner

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

County Grand State Utah Meridian SL 71

Township No. 21 S Range No. 23 E



Scale, 80 chains to an inch

*My Block of State Leases
Total # 960 A*

*Location abandoned
new drilled*

January 4, 1960

Mr. Carl Losey
P. O. Box 418
Fruita, Colorado

Dear Mr. Losey:

This is to acknowledge receipt of your notice of intention to drill well No. State 1, which is to be located 2970 feet from the north line and 990 feet from the east line of Section 26, Township 21 South Range 23 East, SLEM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

H. G. HENDERSON, CHIEF PETROLEUM ENGINEER:

Office Phone: DA 8-0701, or DA 2-4721, Ext. 438

Home Phone: DA 2-4496

C. B. FEIGHT, EXECUTIVE SECRETARY

Office Phone: DA 8-0701, or DA 2-4721, Ext. 438

Home Phone: HU 5-2721

Incidentally, it has come to our attention that you have filed an application to drill another well with the U. S. Geological Survey, please forward a copy of said notice to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:ep

May 27, 1965

Registered

Re: Oil and Gas Lease No. ML3684

Mr. Carl Losey
Box 418
Fruita, Colorado

Dear Mr. Losey:

By letter of February 15, 1965, this office requested certain information relative to wells drilled by you upon ~~SE $\frac{1}{4}$ SE $\frac{1}{4}$ N $\frac{1}{2}$ SE $\frac{1}{4}$~~ Sec. 26, T. 21 S., R. 23 E., SIM., under oil and gas lease ML3684. As of this date, you have not furnished any of the requested data.

Therefore, under the terms of Section 8 of said lease, you are hereby given 30 days from the date of this letter to supply this office with a surveyors plat of the leased lands on which all wells on the leased lands are shown and identified, a copy of the logs of each such well and any data you may have relative to production of oil or gas from the leased lands.

If this information is not submitted within the required time, this lease will be terminated under the provisions of Section 10.

I trust you will give this request your earliest attention.

Very truly yours,

DONALD G. PRINCE
ECONOMIC GEOGRAPHER

DGP:lr
CC: Oil & Gas Commission