

Subsequent Report of Handover

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief MB

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 11-8-64

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA 11-8-64

State of Fee Land

LOGS FILED

Driller's Log 11-23-64

Electric Logs (No.) 1

E..... I..... E-I..... GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic..... Others.....

Copy #11C

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Bob Long & Bob Howell

3. ADDRESS OF OPERATOR
P.O. Box 1623, Fresno, California

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 At proposed prod. zone **1980' FNL + 660' FEL C SE NE**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. six (6) Miles North of Harley Dome

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE
240 Acres

17. NO. OF ACRES ASSIGNED TO THIS WELL
10 Acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
1500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4784' GROUND

22. APPROX. DATE WORK WELL START*
Nov. 1, 1964

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Surface 9- $\frac{1}{2}$ "	7"	20#	100'	14 Sacks
Prod. 6- $\frac{1}{2}$ "	4- $\frac{1}{2}$ "	9- $\frac{1}{2}$ #	Approx. 1500'	45 Sacks

Approx. 1500' of test hole to Salt Wash member of the Morrison formation. Shaffer blow-out preventer.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bob Long & Bob Howell TITLE Operator DATE _____

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

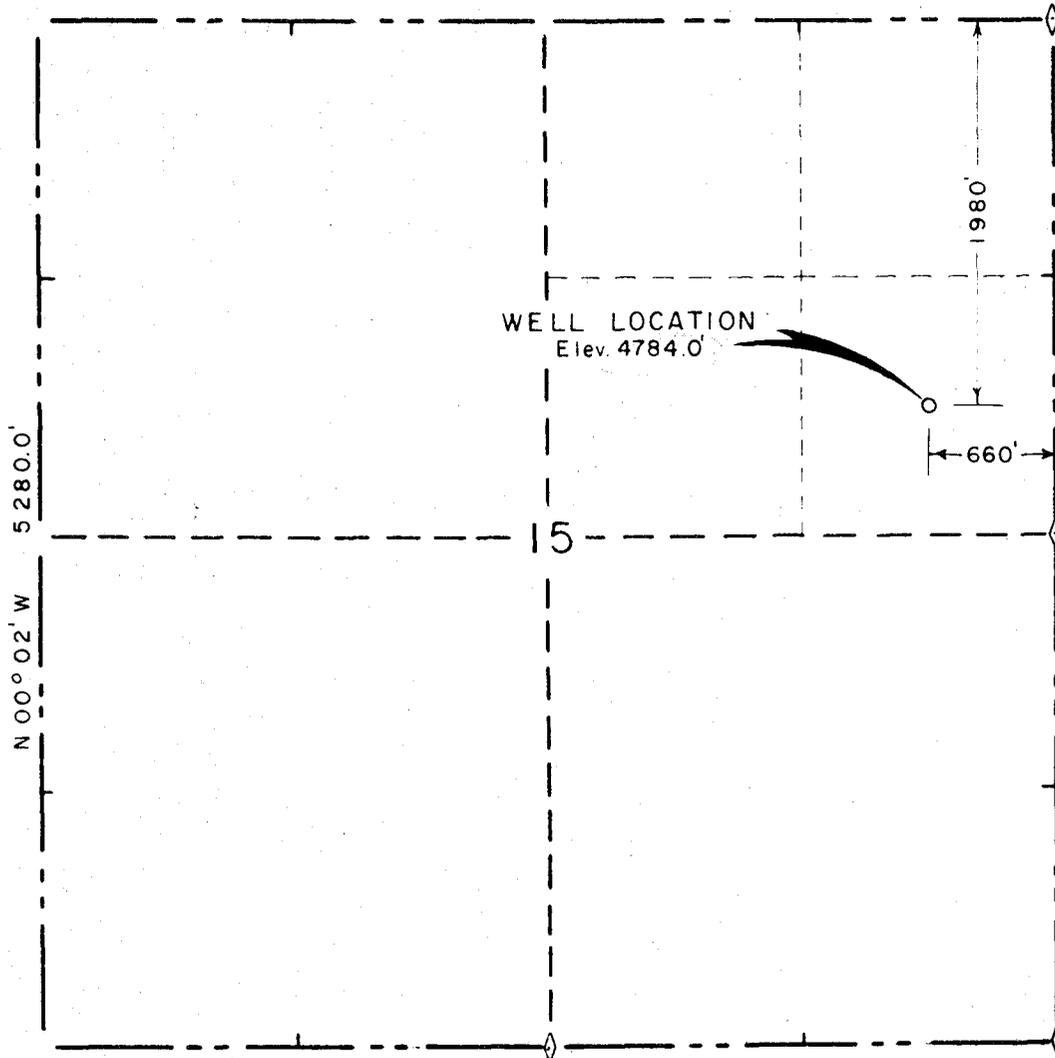
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

WELL LOCATION

SE 1/4 NE 1/4 SECTION 15
T 18 S R 25 E SLB&M



N



SCALE 1"=1000'

I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on October 26, 1964.

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS
WELL LOCATION
BOB LONG CONSTRUCTION CO.
WELL NO. 15-1
GRAND COUNTY, UTAH

SURVEYED *M.F.P.*
DRAWN *E.B.F.*

Grand Junction, Colo. 10/27/64

(MINIMUM SAFETY REQUIREMENTS)

N O T I C E

1. Blowout preventor must be installed prior to drilling below the surface casing.
2. Blowout preventor must be tested a minimum of once each day.
3. Manual blowout preventor controls must be connected and be in good working order.
4. Escape line must be installed prior to drilling below the surface casing.
5. Escape line must be operational, i.e., equipped with carriage and properly secured.

UTAH OIL & GAS CONSERVATION COMMISSION

UNITED STATES GEOLOGICAL SURVEY

PLEASE POST ON BULLETIN BOARD OF RIG DCG HOUSE

November 2, 1964

Mr. Bob Long & Mr. Bob Howell
P. O. Box 1623
Fresno, California

Re: Notice of Intention to Drill Well No.
BOB LONG FEDERAL #1, 1980' FNL & 660' FEL,
C SE NE of Sec. 15, T. 18 S., R. 25 E.,
SLEM, Grand County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill said well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: Rodney Smith, Dist. Eng., U. S. Geological Survey, Salt Lake City, Utah
H. L. Coonts, Pet. Eng., Oil & Gas Conservation Commission, Moab, Utah

Copy the

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. U-0107227 ✓
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER DAY HOLE

2. NAME OF OPERATOR BOB LONG - BOB HOWELL

3. ADDRESS OF OPERATOR BOX 1623 - FRESNO, CALIFORNIA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface C-SE-NE
1980/NL
660/EL

14. PERMIT NO. 4786 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4786 GROUND LEVEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME USA

9. WELL NO. BOB LONG #1

10. FIELD AND POOL, OR WILDCAT WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 15 - T8S
R25E - S18M

12. COUNTY OR PARISH GRAND 13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I will plug the well by setting plugs as follows:

1530' to 1710' - 40 SACKS

80' to 120' 10 SACKS

I will cement the dry hole marker into the surface casing.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct
SIGNED Bob Long & Bob Howell TITLE operator DATE Nov. 9, 1964

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

2013

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, MR. RICHARD MINASIAN, whose address is P.O. Box 1104, MOAB, UTAH, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation 11-2-1964

Company Bob Long & Bob Howell Address P.O. Box 1623

By Bob G. Howell Title Operator
(Signature)

NOTE: Agent must be a resident of Utah.

November 10, 1964

CONFIDENTIAL

MEMO TO THE COMMISSIONERS:

Re: R. LONG AND R. HOWELL
Bob Long Federal #1
Sec. 15, T. 18 S., R. 25 E.
Grand County, Utah

On November 8, 1964, I approved the following plugging program on the above well:

Depth	Tops	Plugs
Surface	mancos	Surface 58X plug
Surface pipe	102'	80-120 88X
Dakota	1550'	1530-1710 305X
Bottom Dakota	1640'	
Sand	1688'	
Tip	1710'	

Got water in bottom of Dakota.

No shows of oil or gas.

CONFIDENTIAL

HARVEY L. COON'S
PETROLEUM ENGINEER

HLC:pcp

Copy HHC

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

U-0107227 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.S.A.

9. WELL NO.

BOB LONG # 1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15 - T18S
R25E - S18N

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

1. OIL WELL GAS WELL OTHER DRY HOLE

2. NAME OF OPERATOR

BOB LONG - BOB HOWELL

3. ADDRESS OF OPERATOR

Box 1623 - FRESNO, CALIF.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface C - SE - NE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4786 GROUND LEVEL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I plugged the well by setting plugs as follows:

1530' to 1710' - 40 sacks

80' to 120' - 10 sacks

I set the dry hole plugs into the 7" surface casing annulus.

Plugs were pumped by Colorado Cement

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Long & Bob Howell

TITLE Operator

DATE Nov. 14, 1964

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1d.

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO. U-0107227

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME U.S.A.

9. WELL NO. BOB LONG - FED. 1

10. FIELD AND POOL, OR WILDCAT WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 15 - T 18S R 25E, SLBM

12. COUNTY OR PARISH GRAND

13. STATE UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER D.E. PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR Bob Howell

3. ADDRESS OF OPERATOR P.O. Box 1623 - Fresno, California

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface C-SE-NE 1980/NL SEC. 15
At top prod. interval reported below 660/EL
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDED Nov. 4

16. DATE T.D. REACHED Nov. 8

17. DATE COMPL. (Ready to prod.) _____

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4786 GROUND LEVEL

19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 1890

21. PLUG, BACK T.D., MD & TVD _____

22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY _____ ROTARY TOOLS 1890 CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN INDUCTION ELECTRICAL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	108'	9"	14 SACKS	NONE
<u>Has Log Wild</u>		<u>1530 to 1710'</u>		<u>40 SACKS</u>	
<u>" " 6 1/2"</u>		<u>82 to 120'</u>		<u>10 SACKS</u>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bob Long & Bob Howell TITLE Operator DATE Nov. 15, 1964

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

NOV 23 1964

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
MANCOS	0		1530
DAKOTA	1550		1689
Morrison	1689		1890

CORRECTION

FILED
NOV 15 1964

J. H.

Form OGCC-3

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.
U-0107227

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
U.S.A.

9. WELL NO.
BOB LONG - FED. 1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 15 - T 18S R 25E, SLBM

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED
Nov. 4

16. DATE T.D. REACHED
Nov. 8

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, BKB, RT, GR, ETC.)*
4786 GROUND LEVEL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
1890

21. PLUG, BACK, T.P., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
1890

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
INDUCTION ELECTRICAL

27. WAS WELL CORED
NO

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Bob Long - Bob Howell

3. ADDRESS OF OPERATOR
P.O. Box 1623 - Fresno, California

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface C-SE-NE 1980/NL SEC. 15
At top prod. interval reported below
At total depth

15. DATE SPUDDED
Nov. 4

16. DATE T.D. REACHED
Nov. 8

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, BKB, RT, GR, ETC.)*
4786 GROUND LEVEL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
1890

21. PLUG, BACK, T.P., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
1890

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

26. TYPE ELECTRIC AND OTHER LOGS RUN
INDUCTION ELECTRICAL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7"</u>	<u>20#</u>	<u>102</u>	<u>9"</u>	<u>14 SACKS</u>	<u>NONE</u>
<u>Note 3/4" - 6 1/4"</u>	<u>- 1530 to</u>	<u>1710'</u>	<u>-</u>	<u>40 SACKS</u>	
<u>" " 6 1/4"</u>	<u>- 80 to</u>	<u>120'</u>	<u>-</u>	<u>10 SACKS</u>	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Bob Long & Bob Howell TITLE Operator DATE Nov. 15, 1964

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Secks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p> <p style="font-size: 2em; transform: rotate(-45deg); opacity: 0.5;">COMPLETED</p>	<p>Managers Dennis H. M. H. H.</p>	<p>1550 1689 1890</p>	<p>X</p>	<p>1550 1689 1890</p>

NOV 23 1964

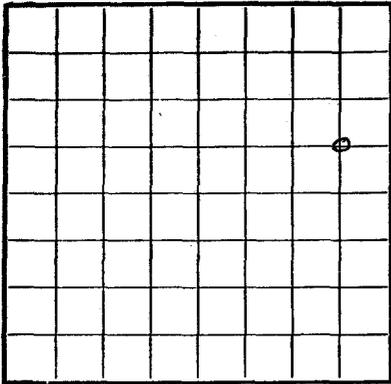
Card
FILE
NO. D
D.H.

Form OGCC-3

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

CONFIDENTIAL

To be kept Confidential until DECEMBER 1, 1964
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company BOB HOWELL - Own Log Address Box 1423 - Fresno, California

Lease or Tract: U.S.A. U-0107223 Field Woodrat State UTAH

Well No. 1 Sec. 15 T. 18S R. 2SE Meridian 3600 County GRAND

Location 1982 ft. S of N Line and 60 ft. E of W Line of Sec. 15 Elevation 4786 ft. S.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 11-18-64 Signed Bob Sany & Bob Howell Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling Nov. 4, 1964 Finished drilling Nov. 8, 1964

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

SALT WATER

IMPORTANT WATER SANDS

No. 1, from 1550 to 1680 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
7"	20	8	J-55	107	None	—			SURFACE

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
4 1/2"	1530 to 1710	40	Pump	39	
7"	80 to 120	10	Pump	39	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

MARK
FOLD

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1890 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A Nov. 8, 1904 Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

NORMAN KRUG Driller Driller

JOE SCHMALZ Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
MIAMIOS	0	1550	At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples. ELECTRIC LOGS - MINDO GREY SHALE ELECTRIC LOGS - SANDSTONE, SHALE & SILT MIXED SHALES & SAND LENSES.
DAKOTA	1550	139	
MORRISON	1689	201	

NOV 23 1904

CONFIDENTIAL FILE NEEDED

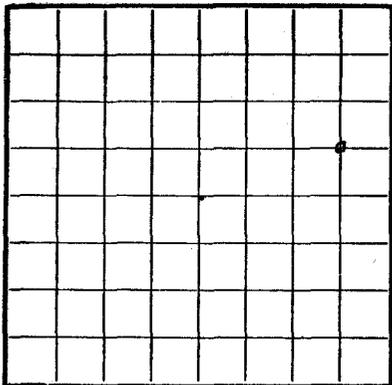
SH

Form OGCC-3

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until DECEMBER 1, 1964
(Not to exceed 4 months after filing date)

CONFIDENTIAL

LOG OF OIL OR GAS WELL

Operating Company Bob Howell - Bob Long Address Box 1623 - Fresno, California

Lease or Tract U.S.A. U-0107227 Field Wadgat State UTAH

Well No. 1 Sec. 15 T. 18S R. 25E Meridian SLAM County GRAND

Location 1980 ft. S of N Line and 660 ft. E of W Line of SEC. 15 Elevation 4786 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Bob Long & Bob Howell

Date 11-18-64

Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling Nov. 4, 1964 Finished drilling Nov. 8, 1964

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

SALT WATER

IMPORTANT WATER SANDS

No. 1, from 1550 to 1680 No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
7"	20	8	J-55	102	NONE	—			SURFACE

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	1530 to 1710	40	Pump	39	
7"	80 to 120	10	Pump	39	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

COMPONENT PLUGS - MARK FOLD

Size	Shells used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1890 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Date P & A Nov. 8, 1968 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

NORMAN KEUL, Driller _____, Driller
JOE SCHMALZ, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
MANCOS	0	1550	At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples. - ELECTRIC LOGS - MIXED GREY SHALE - ELECTRIC LOGS - SANDSTONE, SHALE & SILT - MIXED SHALES & SAND LENSES.
DAKOTA	1550	139	
MORRISON	1689	201	

NOV 23 1968

[OVER]

S. H.

2112

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Bob Long #1

Operator Bob Long - Bob Howell Address P.O. Box 1249 FRESNO, CALIF. Phone 237-2306

Contractor BUSH OIL & GAS CO. Address GRAND ST. CO. 190 HALL Phone 343-0493

Location: SE 1/4 NE 1/4 Sec. 15 T. 18 R. E CRAND County, Utah.
S W

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>1550</u>	<u>1680</u>	<u>DIDN'T TEST</u>	<u>SALTY</u>
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:
0 to 1550 MANCO'S SHALE
1550 to 1689 DAKOTA S.S.
1689 to 1890 MORRISON

Remarks:

CONFIDENTIAL
NOV 23 1964

Bob Long & Bob Howell

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

November 30, 1964

MEMO FOR FILING:

CONFIDENTIAL

Re: BOB LONG & BOB HOWELL
Bob Long Federal #1
Sec. 15, T. 18 S., R. 25 E.
Grand County, Utah

On November 25, 1964, the above location was visited. The operator had drilled to a depth of 1890' in the Morrison. They had plugged the well and satisfactorily cleaned and marked the location.

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:pcp

May 27, 1965

Mr. Bob Long & Mr. Bob Howell
P. O. Box 1623
Fresno, California

Re: Well No. Bob Long Federal #1
Sec. 15, T. 18 S., R. 25 E.,
Grand County, Utah

Gentlemen:

Reference is made to our approval letter dated November 2, 1964, wherein it states that approval to drill the above mentioned well was conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, of our rules and regulations. As of this date we still have not received said form. We will also need the date that this well was plugged and abandoned.

Thank you for your immediate attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Enclosed - Forms