

FILE NOTATIONS

Entered in N I D File ✓  
 Entered On S R Sheet \_\_\_\_\_  
 Location Map Pinned ✓  
 Card Indexed ✓  
 I W R for State or Fee Land \_\_\_\_\_

Checked by Chief R.P.D.  
 Copy N I D to Field Office ✓  
 Approval Letter ✓  
 Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

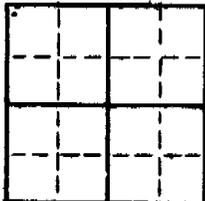
Date Well Completed 2-5-61  
 OW..... WW..... TA.....  
 GW..... OS..... PA ✓

Location Inspected \_\_\_\_\_  
 Bond released \_\_\_\_\_  
 State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 11-28-61  
 Electric Logs (No. ) \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I ✓ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
 Lat. \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented.....  
State.....  
Lease No. ....  
Public Domain.....  
Lease No. 023651  
Indian.....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 24, 19 61

Larsen-Pease

Well No. #2 is located 330 ft. from {N} line and 990 ft. from {W} line of Sec. 9

C NE/4 NW/4 NW/4 20 S. 24 E. Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Seiber Nose Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4577.8 feet.

A drilling and plugging bond has been filed with (Watkins Muir & Ringholz) Bureau Of Land Management

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Will set one hundred feet of 8 5/8" 24 lb casing and cement to surface.

Will drill to test Morrison Formation.

Will set 5 1/2" casing at top of pay or about 1400'. Will cement to 50' above any water shows that may be encountered.

Will drill production zone and complete open hole.

Well to be drilled with air by Willard Pease, Grand Junction, Colo.

~~CONFIDENTIAL-TIGHT HOLE~~

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Lewis H. Larsen

Address 259-7th Avenue

Salt Lake City 3, Utah

By Lewis H. Larsen  
Lewis H. Larsen

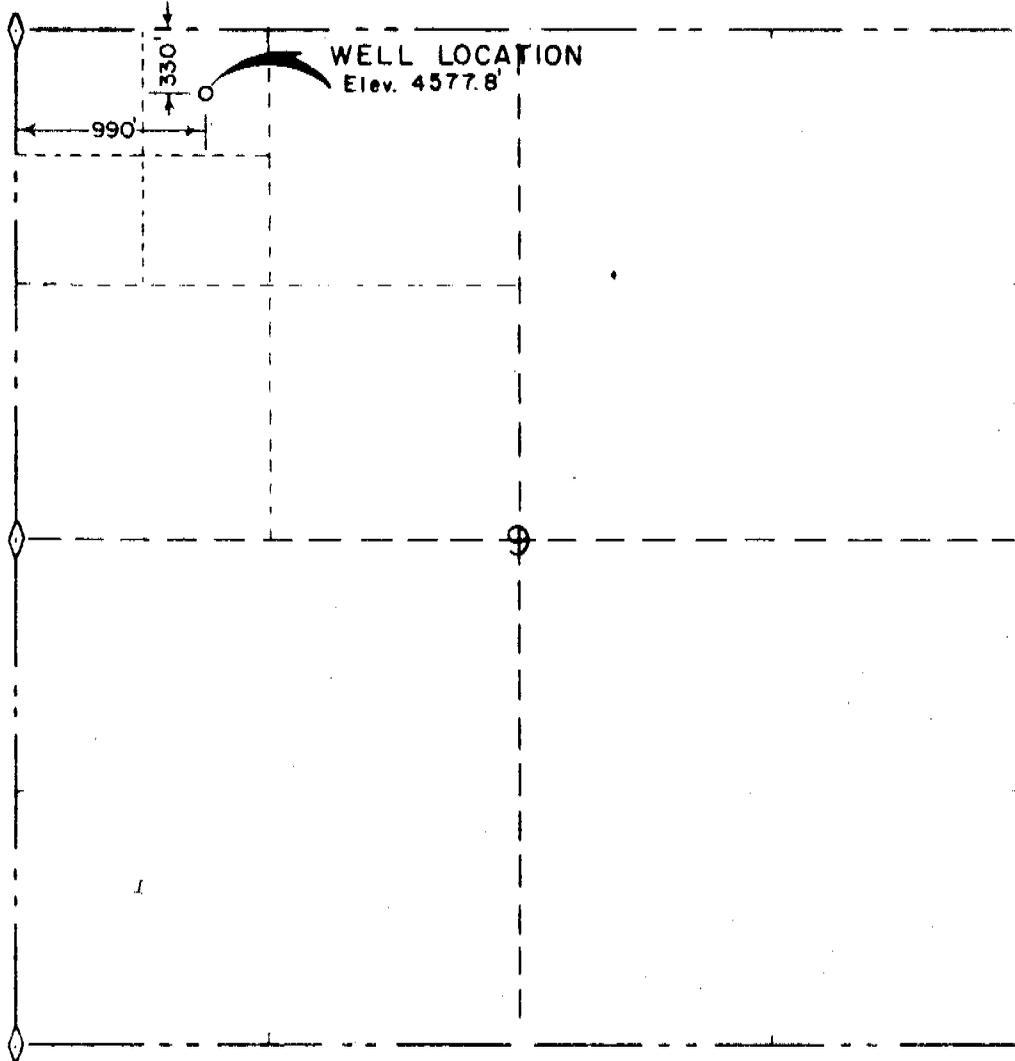
Title

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

WELL LOCATION

NE 1/4 NW 1/4 NW 1/4  
SEC. 9 T 20 S R 24 E SLB & M

N



SCALE 1"=1000'

Elevation referred to U.S.G.S datum.

I, Richard J. Mandeville do hereby certify that this plot was plotted from notes of a field survey made under my supervision on January 19, 1961.

*Richard J. Mandeville*  
Registered Engineer & Land Surveyor

WESTERN ENGINEERS
WELL LOCATION
LARSON & PEASE FED. INC.
GRAND COUNTY, UTAH
SURVEYED BY W. J. C.
DRAWN BY R. J. M.
Grand Junction, Colo. 12/20/61

January 24, 1961

Larsen Enterprises  
259-7th Avenue  
Salt Lake City 3, Utah

Attn: Mr. Lewis H. Larsen, Owner

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Larsen-Pense #2, which is to be located 330 feet from the north line and 990 feet from the west line of Section 9, Township 20 South, Range 24 East, SLBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted in accordance with the Order issued in Cause #2, on June 28, 1956.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

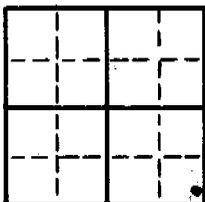
OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,  
EXECUTIVE SECRETARY

CBF:avg

cc: Don F. Russell, Dist. Eng.  
U. S. Geological Survey

H. L. Coonts - OGCC, Moab



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....  
State.....  
Lease No. ....  
Public Domain.....  
Lease No. U-012283-A  
Indian.....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	X	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
CHANGE OF LOCATION			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 1, 19 61

LARSEN-PEASE

Well No. 2 is located 330 ft. from ~~S~~ line and 330 ft. from ~~S~~ line of Sec. 5

G. SE 1/4 SE 1/4 SE 1/4 20 South 24 East Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Grand County Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ feet.

A drilling and plugging bond has been filed with Bureau of Land Management.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Will set one joint of 8-5/8" casing. Will then drill to approximately 250' to test for water, and if encountered will set 5 1/2" casing through water zone. If water is not encountered will drill ahead to pay and then set casing. Will drill production zone and complete open hole. Well to be drilled with air by Willard Pease, Grand Junction, Colorado.

CONFIDENTIAL--TIGHT HOLE

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company LEWIS H. LARSEN

Address 259-7th Avenue By *Lewis H. Larsen*

Salt Lake City, Utah Title

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

February 2, 1961

Larsen Enterprises  
259-7th Avenue  
Salt Lake City, Utah

Attn: Mr. Lewis H. Larsen, Owner

Gentlemen:

This is to acknowledge receipt of your notice of change of location for Well No. Larsen-Pease #2, which is now to be located 330 feet from the south line and 330 feet from the east line of Section 5, Township 20 South, Range 24 East, SLBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted in accordance with the Order issued in Cause #2, on June 28, 1956. However, this approval is conditional upon a Plat being filed with this office according to Rule C-4 (a), of our General Rules and Regulations.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

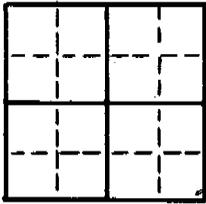
OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,  
EXECUTIVE SECRETARY

CBF:awg

cc: Don F. Russell, Dist. Eng.  
U. S. Geological Survey

H. L. Coonts - OGCC, Moab



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....  
State.....  
Lease No. ....  
Public Domain.....  
Lease No. U-012283-A  
Indian.....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 14, 1961

LARSEN-PENSE

Well No. 2 is located 330 ft. from ~~N~~S line and 330 ft. from ~~E~~W line of Sec. 5

SE, SE, SE 20 South 24 East SL  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4893 feet.

A drilling and plugging bond has been filed with Bureau of Land Management

DETAILS OF WORK

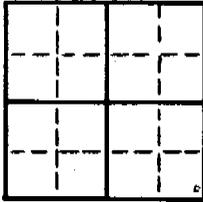
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Will plug the well from 1665' to 1300' with 75 sacks and will plug the Well from 400' to surface with 100 sacks cement. Will cement a 4" pipe 4' high with cement in top of hole.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Lewis H. Larsen  
Address 259-7th Avenue  
Salt Lake City, Utah  
By Donald Bowles  
Title agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



STATE OF UTAH  
 OIL & GAS CONSERVATION COMMISSION  
 SALT LAKE CITY, UTAH

Fee and Patented.....  
 State.....  
 Lease No. ....  
 Public Domain.....  
 Lease No. U-012283-A  
 Indian.....  
 Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	X	Final Notice.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 14, 1961

*Larsen-POB*  
 Well No. 2 is located 330 ft. from  $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$  line and 330 ft. from  $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$  line of Sec. 5  
 SE SE SE 20 South 24 East SL  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
 Wildcat Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4893 feet.

A drilling and plugging bond has been filed with Bureau of Land Management

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

This well was drilled to 1665'. An induction electrical log was run to 1634'. The Well was plugged from 1665' to 1300' with 75 sacks cement and will plug the Well from 400' to surface with 100 sacks cement. A 4" pipe 4' high with cement in top of hole.

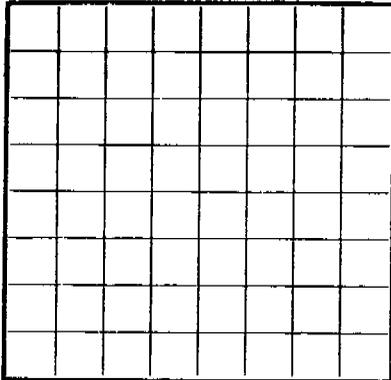
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Lewis H. Larsen  
 Address 259-7th Avenue By *David Beales*  
Salt Lake City, Utah Title *agent*

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until \_\_\_\_\_  
(Not to exceed 4 months after filing date)

**LOG OF OIL OR GAS WELL**

Operating Company Willard Pease Drilling Co. Address Box 1532 Grand Junction, Colo.  
 Lease or Tract Gov't (Amex Lease) 04 Field Sieber Nose State Colorado  
 Well No. 2 Sec. 5 T. 20 S. R. 24 E. Meridian \_\_\_\_\_ County Grand  
 Location 330 ft.  $\left\{ \begin{smallmatrix} N. \\ S. \end{smallmatrix} \right\}$  of S. Line and 330 ft.  $\left\{ \begin{smallmatrix} E. \\ W. \end{smallmatrix} \right\}$  of E. Line of SE SE SE Elevation 4593  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W H Pease Title President

Date 11-27-61

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-2, 19 61 Finished drilling 2-5-, 19 61

**OIL OR GAS SANDS OR ZONES**

*(Denote gas by G)*

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from 1,400 to 1,420 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**CASING RECORD**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8 5/8	24	8		62'		30			

**MUDDING AND CEMENTING RECORD**

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

MARK

**PLUGS AND ADAPTERS**

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from -0- feet to 1,665 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

**DATES**

Date P & A 2-5-....., 19 61 Put to producing ..... , 19.....

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

**EMPLOYEES**

Jim Lang....., Driller C. A. Chrisco....., Driller

Robert De Long....., Driller ..... , Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
<u>-0-</u>	<u>1,400</u>	<u>1,400</u>	Shale
<u>1,400</u>	<u>1,420</u>	<u>20</u>	Sand
<u>1,420</u>	<u>1,634</u>	<u>214</u>	Sand and shale
			Electric log tops

[OVER]

NOV 28 1961

--	--	--	--

### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

Electric log ran to total depth by Schlumberger.

The Well was plugged from 1,634' to 1,300' with 75 sks. cement and from 400' to surface with 100 sks. cement of 4" pipe 8' long was cement in as a marker four ft. above the ground.

Log enclosed.

# UNITED TECHNICAL INDUSTRIES

INCORPORATED

P. O. BOX 7367 . MURRAY, UTAH

January 24, 1962

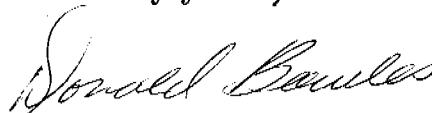
Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City, Utah

Gentlemen:

Please be advised that so far as Mr. Larsen is concerned, that it is no longer necessary to keep the files on the Larsen-Pease #'s 1 and 2 wells confidential.

Thank you for your consideration on this matter.

Sincerely yours,



Donald Bowles, Agent

DB/11