

FILE NOTATIONS

Entered in NID File

Checked by Chief

RLL

Entered On S R Sheet

Copy NID to Field Office

Location Map Pinned

Approval Letter

Card Indexed

Disapproval Letter

IWR for State or Fee Land

Subsequent Report of Abandonment

COMPLETION DATA:

Date Well Completed

10-12-62

Location Inspected

WLC

OW

WW

TA

Bond released

GW

OS

PA

State of Fee Land

LOGS FILED

Driller's Log

11-26-62

Electric Logs (No.)

~~_____~~

E

J

E-I

~~_____~~

GR

GR-N

Micro

Lat

Mi-L

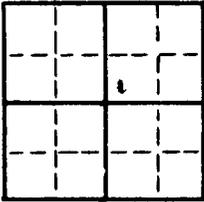
Sonic

Others

~~_____~~

See the Lansdale # 1-A well file

*Imp
11-14-90*



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. 03759.....
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....XXXXXXXX	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....
Notice of Intention to Abandon Well.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 26, 1961

Well No. 1 is located 2970 ft. from {N} line and 2970 ft. from {W} line of Sec. 10
SW 1/4 SW 1/4 NE 1/4 10 21S 23E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4427 feet.

A drilling and plugging bond has been filed with Geo Survey Salt Lake City Utah

DETAILS OF WORK

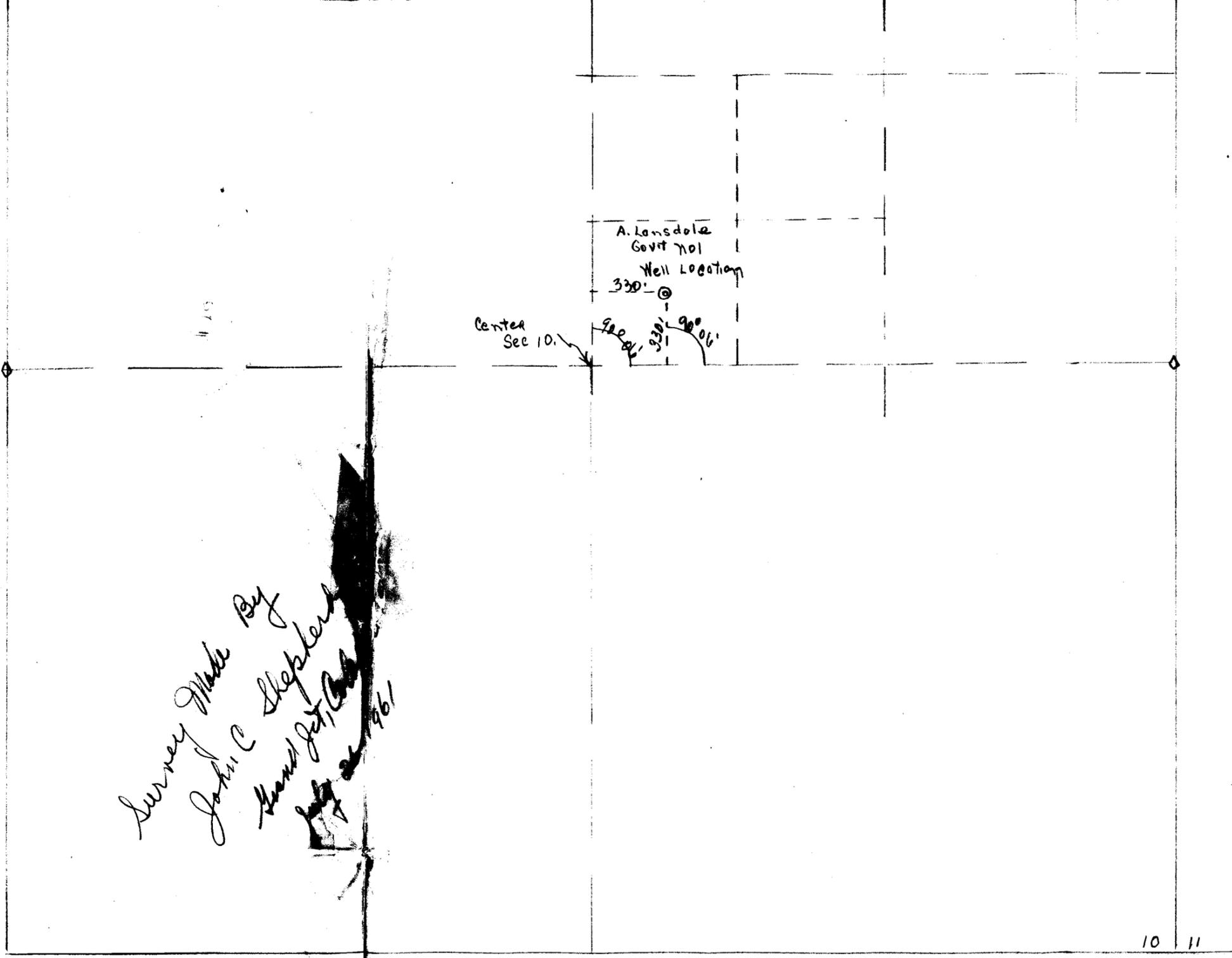
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Objective Sand - Dakota at about 800 feet - will set 60 feet of surface casing cemented 8 5/8ths

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company A. Lansdale
Carl Losey
Address P.O. Box 418
Fruita, Colorado
By [Signature]
Title Supt

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



Survey Made By
 John C. Stephens
 Grand Jct, Colo.
 July 27, 1961

A. Lansdale
 Govt 701
 Well Location
 330'

Center
Sec 10.

90'
 90'
 330'

10 11
 15 14

WELL LOCATION

A. LANSDALE

NE 1/4 sec 10, T21S R23E SLB+M

GRAND Co. Utah

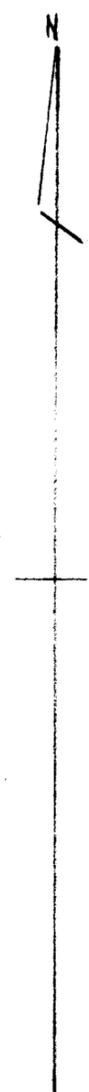
N 89° 59' W - 5281.32'

A. Lansdale
Govt 701
Well Location

Center
Sec 10.

330'
900'
930'
900'

Survey Made By
John C. Shepherd
Grand Jct, Colo
July 26, 1961



July 28, 1961

Mr. A. Lansdale
P. O. Box 418
Fruita, Colorado

Attn: Carl Losey, Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Lansdale #1, which is to be located 2970 feet from the south line and 2970 feet from the west line of Section 10, Township 21 South, Range 23 East. SJEM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted; however, said approval is subject to the following conditions:

1. That a Plat be furnished this office.
2. This office is to be notified at least 24 hours before the running and cementing of the surface casing. Notification of this operation is to be given to one of the following named individuals:

G. B. FRIGHT, Executive Secretary
Office Phone: DA 8-5771 or DA 8-5772
Home Phone: HU 5-2721

ROBERT L. SCHMIDT, Chief Petroleum Engineer
Office Phone: DA 8-5771 or DA 8-5772
Home Phone: AM 6-8616

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT,
EXECUTIVE SECRETARY

CBF:mg
cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey
H. L. Coonts - OGCC, Moab

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City-Utah
LEASE NUMBER U-03759
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1961.

Agent's address P.O. Box 418 Company A. Iansdale
Fruita, Colorado Signed [Signature]

Phone Uinter 8 3931 Agent's title Super-Constructor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW 1/4 SW 1/4	21S	R23E	1							Well drilling - Ran 56 feet 8 5/8th surface casing - but not cemented as yet will notify when ready to cement. Rain and wash outs preventing running and also rig breaking down.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

August 3, 1961

Mr. Carl Lossy
P. O. Box 418
Fruita, Colorado

Re: Wells Nos. Hardwell-Gov't. #1 in
SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 10, T. 21 S., R.
23 E., and Page-Gov't. #1 in NW $\frac{1}{4}$
SE $\frac{1}{4}$ of Sec. 10, T. 21 S., R. 23
E., Grand County, Utah

Dear Mr. Lossy:

We have not as yet received your June Report of Operations and Well Status Report for the above mentioned wells. We are enclosing copies of our Form OCCC-4 or if you prefer copies of the U. S. Geological Survey Form will suffice.

Also, if you want your Well No. Lansdale #1 in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 10, T. 21 S., R. 23 E., held confidential, will you please send us a written request as soon as possible or we will be unable to hold said file confidential.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

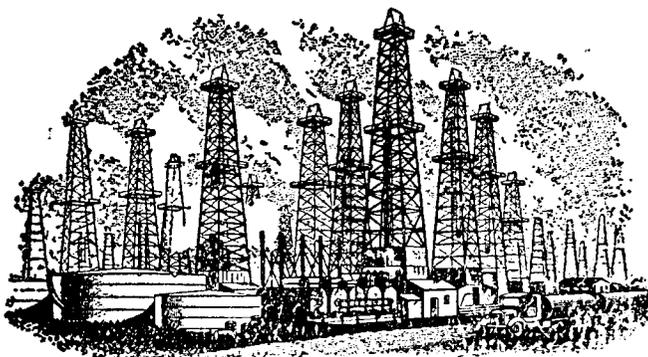
**CLEON B. FREIGHT,
EXECUTIVE SECRETARY**

CBF:mg
Enclosures - 6

8-7-61

CARL LOSEY, Operator

Telephone ULster 8-3931
Fruita



OIL & GAS EXPLORATION

P. O. Box 418
FRUITA, COLORADO

August 7, 1961

Mr. Cleon B. Feight
Oil & Gas Conservation Commission
Salt Lake City, Utah.

INRE: Your letter
dated August 4, 1961

Friends:

Concerning your engineer, Mr Harvey Coonts, of Moab, Utah. I like the lad very much and I can assure you that HE is very conscienceous and tries to work with everyone, while at the same time protecting the interests of the State. You can be assured that at all times I will be helping him when ever I can, on other matters as well as mine.

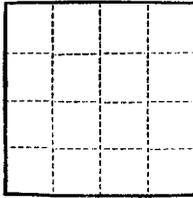
You will note in my report on the A Lansdale well, that I ran the casing and HAVE NOT CEMENTED. I have had nothing but bad luck on this well. First, a 1000 Mayhew rotary was rented to do the job- immediately it began to fall to pieces and for over a week, we did almost nothing but repair it. Naturally, I had to spud to get things going and doing that got a depth of 56 feet, where I ran the surface casing. Then I was to let Coonts know on cementing * but again the rig went haywire, (have spent over \$250 on repairs up to now) then the RAINS CAME----- Out went the washes- got a cat to rebuild the washes and the roads and more rain - Then last Thursday, almost a cloud burst. I saw it coming and got the driller and his car and the people with the dozer-cat out and through the wash. BUT I got caught and it washed a brand new 1961 chevrolet pick up down the wash for about a half mile, 7 PM in the evening. Walked four miles through rain, mud and water for help. Got another dozer and got the pick up out of the wash, where it had luckily lodged against where the bank had fallen in. It is now in the shop. Went in yesterday with the cat to again rebuild the two washes and road and now have them working again. BUT when I got to the rig the Driller had been up on the rig working on it and jumped down off it and badly sprained his foot, so had to take him to the doctor. I HOPE TO BE RUNNING AGAIN BY TUESDAY. This was one well, I was trying to get down in a hurry, ?????? As soon as can will call Coonts or your office to cement the surface casing in. It is so D-m hot, I may start working at night to save men and equipment. But will notify in any event.

On the A. Lansdale well, as yet I have had no notice to make it a Tight hole, therefore it will be open until I let you know.

Thanking you for your letter of August 4, I beg to remain, yours truly,

Carl Losey
Carl Losey

PS: On the June reports, I just cant explain it, as I just make it another carbon copy when I make up the goverment report, so I guess the book is now closed on that also.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City Utah

Lease No. U 03759

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 9, 1961

Well No. 1 is located 2970 ft. from N line and 2970 ft. from E line of sec. 10

SW 1/4 NE 1/4 (1/4 Sec. and Sec. No.) 21S (Twp.) 23 E (Range) S1M (Meridian)
Grand (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

There was run in this well 8 and 5/8ths surface casing. The original intention was to set 60 feet but the two joints which was set came up a few feet short but was run. There was an objection that the 60 feet was not set, so the casing was pulled out and 61 feet 11 inches rerun and cemented by Halliburton with 35 sacks of cement Mr Harvey Coonts, state engineer was on hand to see cement run.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company A. Tansdale

Address PO Box 418

Fruto Colorado

By Caru Sayer

Title Cont. Supt

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City Utah
LEASE NUMBER U 03759
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1961,

Agent's address P.O. Box 418 Company _____
Fruita Colorado Signed A. Kusdale

Phone Ugster 8-3931 Agent's title Supv. Auditor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>10 SW 1/4 NE 1</u>	<u>21S</u>	<u>R 23E</u>	<u>1</u>							<u>Moving on Cable tools for completion- Weather conditions have delayed moving on.</u>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

any

R/S

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER U 03759
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1961,

Agent's address P.O. Box 418 Company _____
Fruita, Colorado Signed *[Signature]*

Phone Ulster 8 3931 Agent's title _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
10	21S	23E	1							
<p><i>SWSWNE</i></p> <p><i>Lansdale</i></p> <p>A bad caveing condition developed below the casing set at 814 feet. Pulled casing — reaming to run more casing at a lower depth.</p>										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER **Salt Lake City-Utah**
UNIT **U 03759**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 61

Agent's address P.O. Box 418 Company A. J. Jusdelle

Phone _____ Signed [Signature]

Fruita, Colorado Agent's title Contractor
Ulster 8 3931

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
10 SW SW 1/4	21S	R23E	1							no Cable tools hung by caving shale Fishing

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write none where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City-Utah
LEASE NUMBER U 03759
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1961,

Agent's address Box 68 Company _____
Garden Grove, Calif. Signed A. Hausdahl
Phone JE 4-1244 Agent's title _____

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and results of test for gasoline content of gas)
10	21S	R23E	1							
SW¼SW¼NE¼										
										Cable tools hung in this well operation. All operations shut down for the bad weather, possibly until spring.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City-Utah
LEASE NUMBER U 03759
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 63

Agent's address P.O. Box 68 Company A. Lansdale
Garden Grove, California. Signed _____

Phone _____ Agent's title A. Lansdale

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gasoline content of gas)
10	21S	R23E	1							
SW SW NE										Operations shut down until spring Bad weather conditions

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R366.5
Approval expires 12-31-60.

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER U 03759
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1962.

Agent's address P.O. Box 68 Company _____
Garden Grove, California Signed A. L. Lunsdale

Phone _____ Agent's title _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
10	21S	R 23E	1							
SW SW NE 1/4										
<p>Weather conditions will not permit working Drilling tools off in the hole.</p>										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City-Utah
LEASE NUMBER U 03759
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1963,

Agent's address P.O. Box 68 Company _____
Garden Grove, California Signed A. L. Lusk

Phone _____ Agent's title _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>10</u> SW 1/4 NW 1/4	<u>21S</u>	<u>R23E</u>	<u>1</u>	<u>Lusk</u>						
					<u>Temporarily Shut in</u>					

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

FF4

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City-Utah
LEASE NUMBER 03759
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1962

Agent's address P.O. Box 68 Company Equal Energy

Garden Grove, California Signed [Signature]

Phone _____ Agent's title _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Jansdale #1</u> 10 21S 23E 1										
SESWNE										
										Have fishing job - cable tools in hole

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy H.L.C

Budget Bureau No. 42-R356.5
Approval expires 12-31-60

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER U-03759
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat (Lansdale)

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1962

Agent's address 145 N. 17th St., Grand Junction, Colo. Company A. Lansdale
Phone 242-3894 Signed [Signature] Agent's title bus agent.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
10 SW-SW-NE		<u>Lansdale</u> 21S 23E	1							Drilling operations ceased pending further tests at approximately 1056. Driller, Carl Losey, reports cable tools in well. Operator plans change to rotary drilling. Well properly capped during interim.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy H.L.C

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease

The following is a correct report of operations and production (including drilling and producing wells) for

July, 1962

Agent's address PO Box 418
Trueta Colorado

Company

Signed G. Senadali

Phone 414 7-3931

Agent's title Contractor

State Lease No. 103759 Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>SW8WNE</u>	<u>21S</u>	<u>R23</u>	<u>1</u>					<u>Landsdale #1</u> <u>P & A</u>
								<u>Waiting on completion of well #2</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Lansdale (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for August, 1962.

Agent's address 145 N. 17th St. Company A. Lansdale

Grand Junction, Colo. Signed (A. Lansdale)

Phone 243-3894 Agent's title By I. Wood Bus. Agt

State Lease No. Federal Lease No. 03759 Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
10 SW-SW-NE	21S	23E	1	TA				This well was closed in 8-24-61 by driller in charge, Carl Losey, of Fruita, reportedly at 1056 feet. He reported to operator that he had lost tools in well. He had reported gas showing at 1036 feet. He had cored 800 foot zone and gave operator a core sample showing oil concentration. Operator planned to shift operation from cable tool to rotary rig. Well properly capped.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Lansdale (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for September, 1962.

Agent's address 145 N. 17th St. Company A. Lansdale

Grand Junction, Colo. Signed Lansdale

Phone 242-3894 Agent's title By T. G. Wood Bus. Agt.

State Lease No. _____ Federal Lease No. 03759 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
10 SW-SW-NE	21S	23E	1	TA				This well was closed in 8-24-61 by driller in charge, Carl Losey, of Fruita, reportedly at 1056 feet. He reported to operator that he had lost tools in hole. He had reported gas showing at 1036 feet. He had cored 800 foot zone and gave operator core sampling showing oil concentration. Operator planned to shift operation from cable tool to rotary rig. Well properly capped.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Copy H.L.C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.6
Approval expires 12-31-60.

LAND OFFICE **Salt Lake City**
LEASE NUMBER **03759**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Lansdale ("wildcat")

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 62.

Agent's address 145 N. 17th St. Company A. Lansdale
Grand Junction, Colo. Signed

Phone 242-3894 Agent's title Pus. Agt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
10 SW-SW-NE			<u>Lansdale</u> 1							
10 SW-SW-NE	21S	23E	1-A							Original hole drilled on site by Carl Losey to reported depth of 1056 abandoned because of lack of knowledge of what tools lost in it from cable rig and amount of cable lost, if any. Also because of questionability of gas report at 1036 and oil showing in Dakota 800 zone. Set concrete plug from 760 feet to bottom at 1056, sixty sacks cement, and from zero (0) to 105 feet, 25 sacks cement. Job done by Colorado Cementers. Appropriate marker being prepared.
10 SW-SW-NE	21S	23E	1-A							Operator decided to drill offset well on same site, 17.1 feet east, 9.9 feet north of original hole to test for Losey's reported oil showing in core at 300 foot level. Well spudded in 10-22-62. Drilled by William Bush Drilling Co., Grand Junction, on contract. Air drilled to 1060 feet. Changed to mud drilling because of water showing at 1060. Well bottomed out at 1140 feet. Dakota sand was cased from 802 to 822 feet. Negative oil, sand dry, slight gas showing. Well induction electrical logged Schlumberger 10-25-62. Dakota sand 799 to 875 and Morrison sand 1079 to 1090. Well cased to 1138 with 4 1/2-inch casing pipe. Casing fully cemented. Well perforated 1079-1090 zone 10-28-62. Negative showing. Well acidized with 10% muriatic acid solution 10-28-62. Formation broke down under 2800 pounds pressure and sands took treatment under 600 pounds pressure. Negative showing. Well head finished off properly with high pressure valve and gauge. Further treatment planned and perforating of Dakota zone.

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

November 9, 1962

A. Lansdale
P. O. Box 418
Fruita, Colorado

Re: Well No. Lansdale #1
Sec. 10, T. 21 S, R. 23 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of August and September, 1962 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, State of Utah Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Report", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing copies of Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFF:cnp

Encl. (Forms)

Call
KLD
FM

Form 9-331a
(Feb. 1951)

Copy H. L. C.

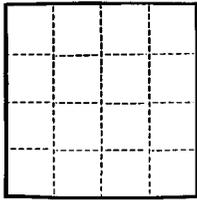
Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Salt Lake City
U-03759

Lease No. _____

Unit _____

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 21, 1962

Well No. 1 is located 2970 ft. from $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ line and 2970 ft. from $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ line of sec. 10

SW-SW-NE (1/4 Sec. and Sec. No.) 21S (Twp.) 23E (Range) 31M (Meridian)
Wildcat (Lansdale) (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 44.34 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well abandoned 10-12-62. Properly plugged and capped 11-18-62. Set concrete plug from 760 feet to bottom at 1056, using 60 sacks regular cement. Set surface plug 0 to 105 feet, using 20 sacks cement. Capped well with proper marker of 4-inch pipe, 4 1/2 feet high, appropriately identifying well.

#

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company A. Lansdale
Address 145 N. 17th St.,
Grand Junction, Colo.
242-3894

By *G. Wood*
Title bus. agent

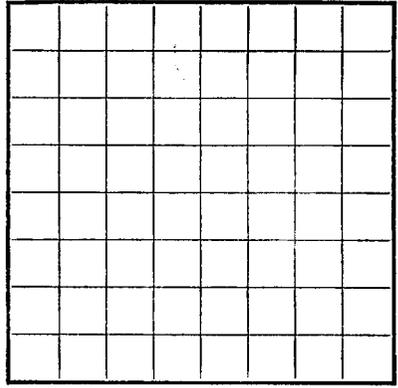
cm
MID
FW

Form approved.
Budget Bureau No. 42-R355.4.

Form 9-330

Salt Lake City

U. S. LAND OFFICE
SERIAL NUMBER U-03759
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company A. Lansdale Address 145 N.17th St., Grand Junction, Col.
Lessor or Tract Gov't. U-03759 Field Wildcat (Lansdale) State Utah
Well No. 1 Sec. 10 T. 23N R. 23E Meridian W County Grand
Location 2970 ft. {N.} of _____ Line and 2970 ft. {E.} of _____ Line of _____ Elevation 4134.2
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature] Title Dis. Agent
Date Nov. 21, 1962

The summary on this page is for the condition of the well at above date.

Commenced drilling Nov. 1, 1962 Finished drilling Uncompleted., 19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from No record, see memo below to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from no record, see memo below to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>8 5/8</u>	<u>22</u>	<u>3</u>	<u>CIVILIAN</u>	<u>100</u>	<u>None</u>	<u>Surface</u>			<u>Surface</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

FOLD MARK

(Unfinished hole plugged, see memo below)

760-1056	60	pump
0-105	25	pump

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 1052 feet, and from _____ feet to _____ feet
 Cable tools were used from 7-1056 feet to _____ feet, and from _____ feet to _____ feet

DATES

P&A 10-12-, 1962 Put to producing _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	799	799	Wancos shale
799	876	77	Dakota
876	1056	180	Morrison

(MEMO: This well was started in July-August, 1961, by Carl Losey, of Fruita, Colo., for operator. He had not completed it as of October, 1962. Because of operator's inability to secure appropriate records on the operation and the questionability of oil and gas reports on hole and report of lost tools from cable rig, operator on October 12, 1962 ordered uncompleted hole abandoned and properly plugged. An offset well on same location SW-SW-NE of Sec. 10, 21S, 23E, was ordered 17.1 feet east and 9.9 feet north of abandoned hole, and was drilled by William Bush Drilling Co., Grand Junction, to a depth of 1140 feet for a Morrison test. Oil showings were negative, some gas in offset well, known as Lansdale 1-A, SW-SW-NE, sec. 10, 21S, 23E. Appropriate records are on file under this designation--1-A.