

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet 7
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief *JMB*
 Copy NID to Field Office ✓
 Approval Letter *Case #2* ✓
 Disapproval Letter _____

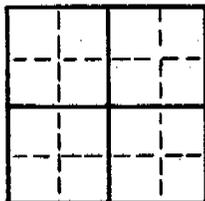
COMPLETION DATA:

Date Well Completed 11-25-62
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ✓

Location Inspected *H.C.*
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 12-12-62
 Electric Logs (No.) 1
 E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro _____
 Lat _____ M-I _____ Sonic _____ Others _____



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. 070752.....
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Don't November 7, 19 62
Well No. 1 is located 330 ft. from ^{SW}_S line and 990 ft. from ^E_W line of Sec. 5
CTR. SW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5 20S 24E SLB&M
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Agate - Grand County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4593 feet.

A drilling and plugging bond has been filed with Bureau of Land Management, Salt Lake City, Utah.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

1. Drill a 9" hole to 105' and run and cement 100' of 7" 17# casing with 15 sacks.
2. Drill 6 $\frac{1}{4}$ " hole to 1700' or 200' below the top of the Morrison formation.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company C. L. Keas (P.O. Box 556, Chanute, Kansas)
c/o Walter S. Fees, Jr.
Address 2111 Broadway Grand Junction, Colorado
By *Walter S. Fees, Jr.*
Walter S. Fees, Jr.
Title Operator

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

WELL LOCATION

CTR. SW 1/4 SE 1/4 SE 1/4 SEC. 5
T 20 S R 24 E SLB&M

N

R 24 E

T
20
S

5

SCALE 1"=1000'

Well Location
ELEV. 4591.8'

330'

990'

5 4
8 9



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on October 25, 1962.

Richard J. Mandeville
Registered Engineer & Land Surveyor

Sent. 10/26/62

WESTERN ENGINEERS
WELL LOCATION

NO. 1 GOV'T.
GRAND COUNTY, UTAH

SURVEYED ... R.J.M. ...

DRAWN ... F.C.F. ...

Grand Junction, Colo. 10/26/62

November 8, 1962

C. L. Keas
P. O. Box 556
Chanute, Kansas

Attention: Walter S. Fees, Jr., Operator

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Gov't. #1, which is to be located 330 feet from the south line and 990 feet from the east line of Section 5, Township 20 South, Range 24 East, SLBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted in accordance with the Order issued in Cause #2 on June 28, 1956. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4(b), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

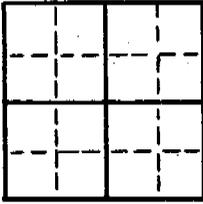
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp

cc: Walter S. Fees, Jr.
Grand Junction Colorado

D. F. Russell, Dist. Eng.
USGS - Salt Lake City, Utah



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
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Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... 10 December 1962

Well No. 1 is located ... 330 ft. from {N} line and ... 990 ft. from {E} line of Sec. 5

CTR. SW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5 20S 24E SLB&M

Agate Grand County Utah

The elevation of the derrick floor above sea level is 4593 feet.

A drilling and plugging bond has been filed with Bureau of Land Management, Salt Lake City, Utah

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

1. Ran 15 sacks cement from 1420' to 1340' through drill pipe. } top of Dakota } Morrison
2. Ran 15 sacks cement from 150' to 75' through drill pipe.
3. Ran 5 sacks cement in top of surface pipe and placed marker.
4. Filled pits and cleaned up location.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company C.L. Keas
P.O. Box 556
Address Chanute, Kansas

By Walter S. Fees, Jr.
Walter S. Fees, Jr.
Title Agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A 25 November , 19 62 Put to producing , 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller , Driller

....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	1360'	1360'	Mancos shale ✓
1360'	1450'	90'	Dakota Formation ✓
1360'	1380'	20'	Siltstone, medium gray
1380'	1390'	10'	Limestone, brown
1390'	1400'	10'	Shale, dark gray
1400'	1424'	24'	Sandstone
1424'	1436'	12'	Shale, dark gray
1436'	1450'	14'	Sandstone
1450'	1683'	233'	Morrison Formation ✓
1450'	1683'		Shale, red and green
			(Electric log tops)

[OVER]

December 21, 1962

C. L. Kees
P. O. Box 556
Chanute, Kansas

Re: Well No. Government #1
Sec. 5, T. 20 S, R. 24 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not as yet been filed with this office as required by our rules and regulations.

Your prompt compliance with the above request will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFF:cmp

cc: Walter S. Fees, Jr.
Grand Junction, Colorado