

FILE NOTATIONS

Entered in N I D File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 BWR for State or Fee Land _____

Checked by Chief APD
 Copy N I D to Field Office _____
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 3-18-61
 CW _____ WW _____ TA _____
 GW _____ OS _____ PA ✓

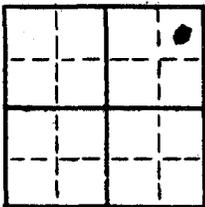
Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 11-24-61

Electric Logs (No. 1 No Electric Logs Run)

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. **U-033870-A**
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 14, 1960

Well No. **Govt # 1** is located 660 ft. from ^{N}~~87~~ line and 660 ft. from ^{E}~~77~~ line of Sec. 31

~~NE 1/4~~
(1/4 Sec. and Sec. No.)

~~T-23-S~~
(Twp.)

~~R-21-E~~
(Range)

~~Salt Lake~~
(Meridian)

~~Salt Valley~~ *Area - Wildcat*
(Field)

~~Grand~~
(County or Subdivision)

~~Utah~~
(State or Territory)

The elevation of the derrick floor above sea level is 4880 feet.

A drilling and plugging bond has been filed with **Bureau Of Land Management, Salt Lake City**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Paradox, Penn. 3500'. Mississippian, 8500. Surface Form, Lower Trissic.
20" Csg, Depth 20' Cemented to Surface.
13 3/8 Csg, Depth 400' Cemented To Surface.
Anticipate Spud in Date 3/30/60.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company **Charles E. Howell Sr., And E.A. Fritz**

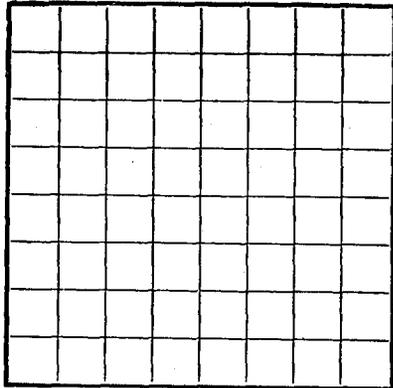
Address **P.O. Box 1249** By *Charles E. Howell Sr.*

Fresno California Title **Partner**

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Charles E. Howell, Sr. & E. A. Fritz Address P. O. Box 1249, Fresno, Calif.
 Lease or Tract U-033870-A Field Wildcat State Utah
 Well No. #1 Sec. 31 T. 23S R. 21E Meridian SLBM County Grand
 Location 660 ft. $\left. \begin{matrix} N. \\ S. \end{matrix} \right\}$ of N. Line and 660 ft. $\left. \begin{matrix} E. \\ W. \end{matrix} \right\}$ of E. Line of Section 31 Elevation 4880'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Charles E. Howell, Sr.

Date November 24, 1961 Title Partner

The summary on this page is for the condition of the well at above date.

Commenced drilling March 16, 1960 Finished drilling March 17, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 50' TD feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A March 18, 19... 61 Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller
....., Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
			No Electric Logs Run

(OVER)

March 28, 1960

Charles E. Howell, Sr., & E. A. Fritz
P. O. Box 1249
Fresno, California

Attention: Charles E. Howell, Sr., Partner

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Govt #1, which is to be located 660 feet from the north line and 660 feet from the east line of Section 31, Township 23 South, Range 21 East, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted; however said approval is conditional upon a Plat being submitted in accordance with Rule C-4, General Rules and Regulations and Rules of Practice and Procedure, Oil & Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well is not spudded within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLEON B. FEIGHT,
EXECUTIVE SECRETARY

CBF:avg
cc: B. F. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah

June 23, 1961

Charles E. Howell and
E. A. Fritz
P. O. Box 1249
Fresno, California

Gentlemen:

After checking over the reports submitted on the following well, we have found that our files are incomplete. According to our records, a Log of Oil or Gas Well and an Electric Log has not been filed in accordance with Rule C-5 (a) of our rules and regulations:

Well No. GOV'T 1
Sec. 31, T. 23 S., R. 21 E.,
Grand County, Utah

A Log of Oil or Gas Well should have been filed with this Commission as well as a copy of the electric and radioactivity logs, if run, within ninety days after the suspension of operations on, abandonment of, or the completion of any wells drilled for the production of oil and gas. Therefore, we are requesting that you complete the enclosed Forms OGCC-3, Log of Oil or Gas Well, in duplicate, for the above-mentioned well. Also, would you please furnish us with a copy of all electric logs run?

Your assistance in this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,
RECORDS CLERK

AWG:kp
Encls.

November 9, 1961

Charles E. Howell, Sr.
and E. A. Fritz
P. O. Box 1249
Fresno, California

Attn: Charles E. Howell, Sr. Ptr.

Re: Well No. Gov't 1
Sec. 31, T. 23 S., R. 21 E.
Grand County, Utah

Gentlemen:

We have written previous letters requesting reports needed for the above mentioned well and to date, we have received no reply from you.

We again request that you please complete and return the enclosed Form OGCC-3 and copies of any Electric and/or Radioactivity Logs that might have been run. You may use legible copies of the USGS Form 9-330 in lieu of our Form OGCC-3.

If we do not receive these reports within the next three weeks, we will deem it necessary to request the Attorney General's office take the necessary legal action to see that they are forwarded to us as required by our Rules and Regulations.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES
RECORDS CLERK

AWG:kpb
Enclosure