

FILE NOTATIONS

Entered in NIID file ✓

Entered on SIR Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

IWR for State or Fee Land \_\_\_\_\_

Checked by Chief RWB

Copy NIID to Field Office ✓

Approval Letter ✓

Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 6-30-64

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA ✓

Location Inspected \_\_\_\_\_

Bond released \_\_\_\_\_

State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 0-56-64

Electric Logs (No. ) none

E \_\_\_\_\_ I \_\_\_\_\_ EI \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mil \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

Sub-report of Abandonment

*Copy H-R-E*

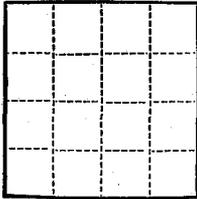
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Lease No. 034745

Unit #3



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Jan. 20, 19 63

Well No. Buzz #3 is located 330 ft. from N line and 653.7 ft. from E line of sec. 29  
SW<sup>1</sup>/<sub>4</sub> SE<sup>1</sup>/<sub>4</sub> SW<sup>1</sup>/<sub>4</sub> 20S 24E SLB&M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Development Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4523' ~~4550'~~ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Expected depth 600 ft.

100' Surface casing  8" st. black pipe weight 28.55lbs. per ft.

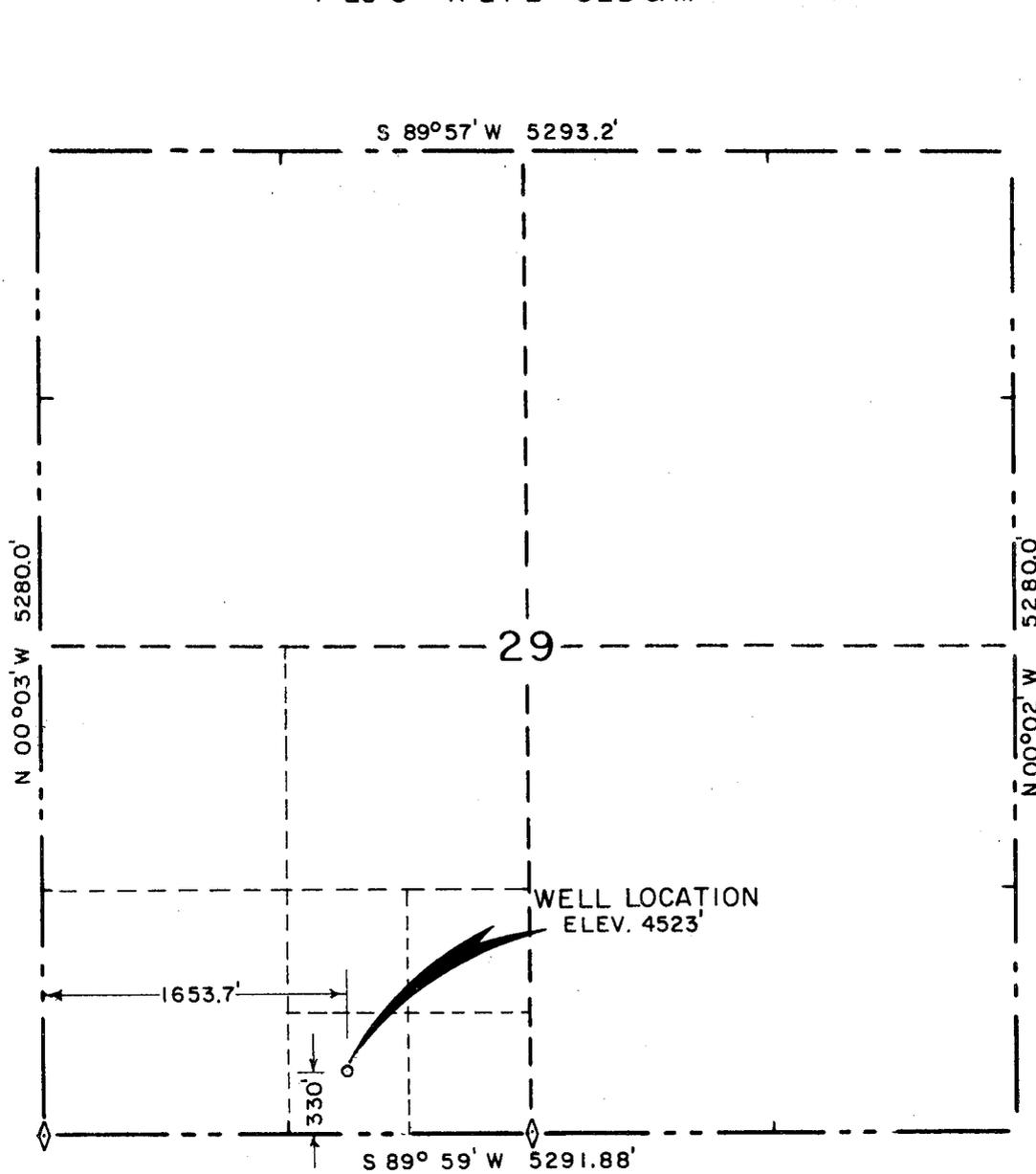
Will cement circulating

Will drill with 6 1/4" roller cone bit

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company George Hutzko  
Address 1600 White  
Grand Junction Colo  
By George A. Hutzko  
Title Leaser

WELL LOCATION  
 CTR. SW $\frac{1}{4}$  SE $\frac{1}{4}$  SW $\frac{1}{4}$  SECTION 29  
 T 20 S R 24 E SLB & M



SCALE 1"=1000'



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on October 26, 1963.

*Richard J. Mandeville*  
 Registered Engineer & Land Surveyor

<b>WESTERN ENGINEERS</b>	
WELL LOCATION	
BUZZ NO. 3	
GRAND COUNTY, UTAH	
SURVEYED	<i>G. J. B.</i>
DRAWN	<i>F. B. F.</i>
Grand Junction, Colo. 10/29/63	

January 22, 1964

Mr. George Hertzke  
1600 White Avenue  
Grand Junction, Colorado

Re: Notice of Intention to Drill  
Well No. BUZZ FEDERAL #3, 330'  
FSL & 1653.7' FWL, SW SE SW of  
Section 29, Township 20 South,  
Range 24 East, Grand County, Utah.

Dear Mr. Hertzke:

Insofar as this office is concerned, approval to drill Well No. Buzz Federal #3 is hereby granted in accordance with the Order issued in Cause #2, on June 28, 1956.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: CR 7-2890  
Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling.

George Hertzke

-2-

January 22, 1964

particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cnp

cc: Don Russell, District Engineer  
U. S. Geological Survey  
Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer  
Oil & Gas Conservation Commission  
Moab, Utah

6-10

*George A. Hertzke*

Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER UO34745  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field \_\_\_\_\_

The following is a correct report of operations and production (including drilling and producing wells) for the month of Jan., 1964

Agent's address Jerry Phillips Cisco Utah Company George Hertzke

Signed *George A. Hertzke*

Phone 242-1035 Grand Junction, Colo. Agent's title \_\_\_\_\_

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE 1/4 SW 1/4	20S	24E	1	15	84 1/2	33.6	trace	none	none	
SW 1/4 SE 1/4 SW 1/4	20S	24E	3							Spudded in 1/4/64 depth 60'

*Buzz Federal*

NOTE.—There were none runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

H.

*copy @ Le H*  
*14-2-64*

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City  
 LEASE NUMBER 0034745  
 UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field \_\_\_\_\_

The following is a correct report of operations and production (including drilling and producing wells) for the month of Feb., 19 64

Agent's address Jerry Phillips Cisco, Utah Company George Hertake

Signed *George A. Hertake*

Phone 242-1035 Grand Junction, Colo. Agent's title Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE 1/4 SW 1/4	20S	24E	1	14	85	33.6	trace	none	none	
SW 1/4 SE 1/4 SW 1/4	20S	24E	3							drilling depth 85'

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*Copy to Lett E. H. S. C.*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5  
**Salt Lake City**  
LAND OFFICE **034745**  
LEASE NUMBER \_\_\_\_\_  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field \_\_\_\_\_

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1964,

Agent's address Jerry Phillips Cisco, Utah Company H. & A. Oil Co. - George Hertake

Signed George A. Hertake

Phone 242-1035 Grand Junction, Colo.

Agent's title \_\_\_\_\_

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE 1/4 SW 1/4	20S	24E	1	12	75.5	33.6	trace	none	none	
SW 1/4 SE 1/4 SW 1/4	20S	24E	3							drilling depth 1000-100'

*\* Please Note New Company Name*

NOTE.—There were one runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SP

*Supplett & A.L.S.*

Form approved.  
Budget Bureau No. 42-R356  
**Salt Lake City**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER **U. 034745**  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State **Utah** County **Grand** Field \_\_\_\_\_

The following is a correct report of operations and production (including drilling and producing wells) for the month of **April**, 19**64**, **George Hertzke**

Agent's address **Jerry Phillips** Company **H. & A. Oil Co.**

**Cisco Utah** Signed *George A. Hertzke*

Phone **242-1035 Grand Junction, Colo.** Agent's title **Leasor**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut-down, cause; date and result of test for gasoline content of gas)
SE 1/4 SW 1/4	20S	24E	1	13	82	33.6	trace	none	none	
SW 1/4 SE 1/4 SW 1/4	20S	24E	3							Drilling depth 615 ft.

*Buzz Fed.*

Drilling  
depth 615 ft.

NOTE.—There were **no** runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy file

Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE **Salt Lake City**  
LEASE NUMBER **U 034745**  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field \_\_\_\_\_

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 64 **George L. Hertzke**

Agent's address Jerry Phillips Company H. & A. Oil Co.  
Cisco, Utah Signed George L. Hertzke

Phone 242-1035 Grand Junction, Colo. Agent's title Lessee

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE 1/4 SW 1/4	20S	24E	1	12	74 1/2	33.6	trace	none	none	
Sec. 29										BUZZ - Fed.
SW 1/4 SW 1/4	20S	24E	3							Drilling 450 ft. 615

NOTE.—There were one runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

kgw

copy file + al

AB

Form OGCC 4

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease U 034745

The following is a correct report of operations and production (including drilling and producing wells) for

June, 1964

Agent's address Jerry Phillips Company H. & A. Oil Co. George Hartske  
Cisco, Utah Signed George A. Hartske

Phone 242-1035 Grand Junction, Colo. Agent's title Leasor

State Lease No. Federal Lease No. U 034745 Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE 1/4 SW 1/4 29	20S	24E	# 1	P	83	none	trace	No. of Days Produced 20
<i>Bugs Federal</i>								
SW 1/4 SE 1/4 SW 1/4	20 S	24E	#3					Drilling depth 725 ft.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

FILE IN DUPLICATE

U.

July 20, 1964

H. & A. Oil Company  
1600 White Avenue  
Grand Junction, Colorado

Attention: Mr. George A. Hertzke

Re: Well No. Buzz Federal #3  
Sec. 29, T. 20 S., R. 24 E.,  
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of June, 1964, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

KGW:bc

Enclosure - Forms

*copy file*

*PMB*

OIL & GAS CONSERVATION COMMISSION

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <b>George Hertzke</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>L600 White Ave. Grand Junction, Colo.</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME <b>Buzz # 3</b>
		9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT <b>SW<math>\frac{1}{4}</math> SE<math>\frac{1}{4}</math> SW<math>\frac{1}{4}</math> 20S 24E</b>
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA <b>Grand Utah</b>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

*Sec 29*

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilling Depth 725 ft.

*For June 1964*

~~THIS REPORT WAS PREPARED BY THE STATE OF UTAH AND IS NOT TO BE USED IN ANY MANNER WITHOUT THE EXPRESS WRITTEN PERMISSION OF THE STATE OF UTAH~~

18. I hereby certify that the foregoing is true and correct

SIGNED *George A. Hertzke* TITLE *Seaman* DATE *2-25-64*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

*H & A Oil Co.*

*P.*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R566.5  
**Salt Lake City**  
LAND OFFICE  
LEASE NUMBER **U 034745**  
UNIT

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field \_\_\_\_\_  
 The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1954 George Hertke  
 Agent's address Jerry Phillips Company M. S. A. Oil Co.  
 Place Utah Signed \_\_\_\_\_  
 Phone 242-1035 Grand Junction, Colo. Agent's title Lessee

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE 1/4 SW 1/4 29	20S	24E	1	15	77	33.6	trace	some	none	
<i>Buzz General</i>										
SW 1/4 SE 1/4 29	20S	24E	3							depth 725 temp. 141°
SE 1/4 SW 1/4 29	20S	24E	1							depth 100ft. surface pipe set

NOTE.—There were no runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

210

Copy Akc H

Form approved  
2-16-50  
R358.5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE **U 034748**  
LEASE NUMBER \_\_\_\_\_  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field \_\_\_\_\_

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1954, George Hartman

Agent's address Jerry Patton Class, Utah Company R. & A. Oil Co.

Phone 242-1035 Grand Junction, Colo. Signed Geo A Hartman  
Agent's title Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>20 1/2 NW 1/4</u>	<u>20N</u>	<u>24E</u>	<u>1</u>	<u>5</u>	<u>33</u>	<u>33.6</u>	<u>Trace</u>	<u>None</u>	<u>Trace</u>	
<u>20 1/2 SW 1/4</u>	<u>20N</u>	<u>24E</u>	<u>1</u>							<u>Depth 725 ft. Temp. 141a</u>

*Buzzed*

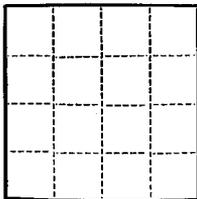
*Depth 725 ft. Temp. 141a*

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City  
Lease No. U 034745  
Unit #3



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	X	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 4, 1964

Well No. #3 is located 330 ft. from N line and 1653.7 ft. from E line of sec. 29

SW 1/4 SE 1/4 SW 1/4 29 20S 24E SLB&M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4533 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Request to plug and abandon. Will do so according to specifications.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company H & A Oil Co

Address 1600 White

By George A. Smith

Title Leaser

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.  
5. U.S. PATENT AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

George Hertke

330' N. of S. line - 1653.7' E. of W. line

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH 13. STATE

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)\* 19. ELEV. CEMENT HEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, PACKER, AND TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8"	28.45	100'	9 3/4"	18 sacks Circulated	
		Drilled 6 1/2" to Bottom			

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
		Dry					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Geo A Hertke TITLE Leasor DATE 10-14-64

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
						MEAS. DEPTH	TOP TRUE VERT. DEPTH.
Marcos Shale	160'	220'					
Dakota Sand	220'	260'					X
Blue Clay	260'	300'					
Blue clay & Bentonite	300'	410½'					
Red Clay & Bentonite	410'	530'					
Red & Blue Shale	530'	690'					
Sand	690'	695'		Trace of gas -- no oil			
Red & Blue Clay	695'	750'		Baled hole to Bottom. Makes no water. no Oil Sand. We have saved cuttings every 10' of hole.			

OCT 26 1964

October 26, 1964

George Hertzke  
1600 White Avenue  
Grand Junction, Colorado

Gentlemen:

Upon receiving your "Well Completion or Recompletion Report and Log" for Well No. Dutch Federal #1-A, it was noted that the formation tops, core data and electric and/or radioactivity logs were omitted. It would be appreciated if you would complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

It was also noted from your "Well Completion or Recompletion Report and Log" for Well No. Buzz Federal, that the plugged and abandoned date was omitted.

Thank you for your cooperation with respect to these requests.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

kgw

Enclosed - Forms

P 5A

December 1, 1964

George Hertzke  
1600 White Avenue  
Grand Junction, Colorado

Re: Well No. Buzz Federal #3  
Sec. 29, T. 20 S., R. 24 E.,  
Grand County, Utah

Gentlemen:

Reference is made to our letter of October 26, 1964, in which we requested the well log for the above mentioned well. As of this date, we still have not received said data.

Please give this letter your immediate attention

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

KGW:sch

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
*H & A Oil Co Geo A Hertzke*

3. ADDRESS OF OPERATOR  
*1600 White Grand Junction Colo*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface *330' N of S Line 1653.7 E of W Line*  
 At top prod. interval reported below  
 At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
*UO34745*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
*H & A Oil Co.*

9. WELL NO.  
*BU98 no 3*

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
*S W 1/4 SE 1/4 Sec 29 T20S R24E S1B 9m*

12. COUNTY OR PARISH  
*Grand Co.*

13. STATE  
*Utah*

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED *Jan 21-64* 16. DATE T.D. REACHED *June 20-64* 17. DATE COMPL. (Ready to prod.) \_\_\_\_\_

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* *Elev 4523'* 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD \_\_\_\_\_ 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_

22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_

23. INTERVALS DRILLED BY *Full Depth* ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* \_\_\_\_\_

25. WAS DIRECTIONAL SURVEY MADE \_\_\_\_\_

26. TYPE ELECTRIC AND OTHER LOGS RUN *None*

27. WAS WELL CORED *no*

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8"</i>	<i>29.45</i>	<i>100'</i>	<i>9 3/4"</i>	<i>18 Sacks</i>	<i>none</i>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST \_\_\_\_\_ HOURS TESTED \_\_\_\_\_ CHOKER SIZE \_\_\_\_\_ PROD'N. FOR TEST PERIOD \_\_\_\_\_ OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ GAS-OIL RATIO \_\_\_\_\_

FLOW. TUBING PRESS. \_\_\_\_\_ CASING PRESSURE \_\_\_\_\_ CALCULATED 24-HOUR RATE \_\_\_\_\_ OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ OIL GRAVITY-API (CORR.) \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_

TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Geo Hertzke* TITLE *Lease* DATE *12-11-64*

\*(See Instructions and Spaces for Additional Data on Reverse Side)

4.

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRU VERT. DEPTH
Mancos Shale	1'	220'					
Dakota	220'	260'					
Blue clay	260'	300'					
22" Bmt.	300'	410'					
Red clay	410'	530'					
Red & Blue clay	530'	690'					
Sand	690'	695'					
Red & Blue clay	695'	750'	Trace of Gas no oil Balled hole to Bottom Makes no water Sampled every 10' from 100' to 750' saved Samples				

38. GEOLOGIC MARKERS

DEC 21 1964

H.

PMB

PEA

FORM OGCC-8-X

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Buzz no 3  
Operator Geo A Hertzko Address 1600 W Suite Phone 242-1035  
Contractor > > ? Address 1600 W Suite Phone \_\_\_\_\_  
Location SE 1/4 SW 1/4 Sec. 29 T. 20 N R. 24 E Grand County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>The Buzz no 3 was dry we bailed</u>		
2.	<u>to the Bottom no oil or water just</u>		
3.	<u>a little gas very little there was a</u>		
4.	<u>little sand but it did not make any water</u>		
5.	<u>I have not plugged it but will soon</u>		

(Continued on reverse side if necessary)

Formation Tops:

*Geo A Hertzko*

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)

N.

O&A

January 11, 1965

H & A Oil Company  
1600 White Avenue  
Grand Junction, Colorado

Re: Well No. Buzz Federal #3  
Sec. 29, T. 20 S., R. 24 E.,  
Grand County, Utah.

Attention: Mr. George Hertzke

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling. It was also noted that the plugged and abandoned date was omitted.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

KGW:sch

A.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 034745

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Buzz #3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
George Hertzke H.&A. Oil Col

3. ADDRESS OF OPERATOR  
1600 White Ave. Grand Junction, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
330' from S. line--1653' from W line.  
Sec. 29 S. W.  $\frac{1}{4}$  20 S 24 E. SLB&M  
Grand Co. Utah

14. PERMIT NO.  
U 034745

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4523 D. F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11sx 750 up to 680  
From 690 up to 120 ---Heavy Mud.  
9 sx from 120' up to 84'  
From 84' up to 36'-----Gravel  
8 sx cement to surface.  
Set pipe with regulation markers welded to pipe.  
Cleared location & restored as nearly as possible to original condition.

George Hertzke

18. I hereby certify that the foregoing is true and correct

SIGNED George A Hertzke TITLE Leasor DATE June 15, 1965

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE Leasor DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

COMMISSIONERS

E. H. CROFT  
CHAIRMAN  
C. R. HENDERSON  
C. S. THOMSON  
M. V. HATCH  
J. H. REESE

EXECUTIVE DIRECTOR  
C. B. FEIGHT



PETROLEUM ENGINEERS

PAUL W. BURCHELL  
CHIEF ENGINEER  
HARVEY L. COONTS  
SALT LAKE CITY

THE STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH 84111

DAvis 8-5771

June 17, 1965

Mr. George Hertzke  
1600 White Avenue  
Grand Junction, Colorado

Re: Well No. Buzz Federal #3  
Sec. 29, T. 20 S., R. 24E.,  
Grand County, Utah

Dear Sir:

We are in receipt of your Subsequent Report of Abandonment for the above mentioned well. However, upon checking this information, we note that the plugged and abandonment date was omitted from this report.

It would be appreciated if you would submit said information to this office as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

*Kathy G. Warner*  
KATHY G. WARNER  
RECORDS CLERK

kgw

*Was Plugged May 25<sup>th</sup> 1965*

*Geo Hertzke*