

7/14/66 Mr. Austin Smith: 487-1091

Walt has made

More tests this week for oil shows

Will CVL (short)

a major well sewal - if no good
will plug

8-9-67 → BLM - ^{Antares} ^{to Chantona} → Utah Colorado
Full grant 8/19/67
Coring Baller (Weldon Woolf)

Frank - U.S.G.S. Called - said that the
casing is being success - CWP - Jack talks to Mr. Smith -
will not pull casing - wants to get some more - Well
Contact us for plugging program - MB

487-109T

① Wand well P & A

② Wand sonic - Gama Ray Log.

2800 - 2830 - Potash 70 K20 16.670
2830 - 2860 - " " 20.270
2850 - 3880 - " " 3790
3970 - 4000 - " " 31.720

Jay Mahue
to Rod Smith
U.S.G.S

FILE NOTATIONS	
Entered in NID File <input checked="" type="checkbox"/>	Checked by Chief <u>PMV</u>
Entered On S R Sheet <input type="checkbox"/>	Copy NID to Field Office <u>AC</u>
Location Map Pinned <input checked="" type="checkbox"/>	Approval Letter <u>Smith</u>
Card Indexed <input checked="" type="checkbox"/>	Disapproval Letter _____
JWR for State or Fee Land _____	
COMPLETION DATA:	
Date Well Completed <u>5-18-65</u>	Location Inspected _____
OW _____ WW _____ TAI <input checked="" type="checkbox"/>	Band released _____
GW _____ OS _____ PA _____	State of Fee Land _____
LOGS FILED	
Driller's Log <u>6-50-65</u>	
Electric Logs (No.) <u>1</u>	
E _____ I _____ E-I _____ GR _____ GRN _____ Micro _____	
Lat _____ MI-1 _____ Smith <u>SM</u> _____ Others _____	

3/25/69

Bell Hewitt:
Jay Mahue
brought potash
sample to
U.S.G.S.

LWP
1-10-91

Only file in state (i)

may look at it & can offer into evidence
but must be withdrawn and returned to the
office - Will Podstate file if necessary

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gold Bar Resources, Inc. 487-1091

3. ADDRESS OF OPERATOR
404 Executive Bldg, 455 E. 4th South, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **660' South of Northline and 660' West of East Line of Sec. 16 TWP 25S R 23 East, S. L. M.**
 At proposed prod. zone **CNE NE**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
6500

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR5012

22. APPROX. DATE WORK WILL START*
April 28, 1968

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8		300' ✓	Cement circulated to surface

1. Air Drill 6500 foot Paradox Test ✓
2. 8-5/8" Blowout Preventer API Series 600 Double Hydraulic
3. Complete and Abandon as Directed ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

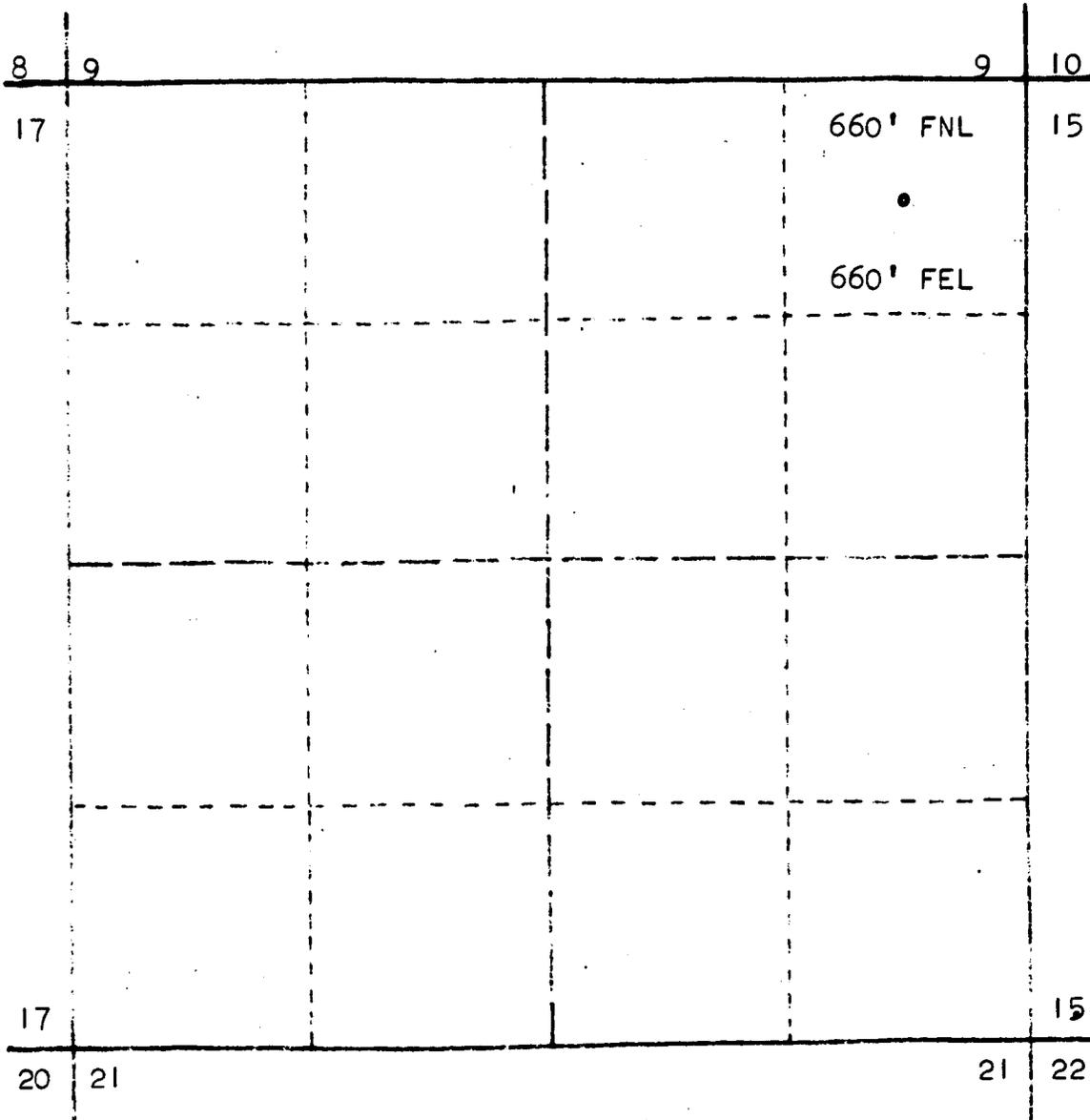
24. SIGNED *Richard B. Smith* TITLE **Secretary-Treasurer** DATE **4/22/68**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



SECTION 16
T. 25 S., R. 23 E.

GOLD BAR RESOURCES, INC., CASTLE VALLEY UNIT # 1.

660' South of the North Line and
660' West of the East Line of Sec. 16,
T. 25 S., R. 23 E. S.L.B. & M.

GROUND ELEVATION 5012'

I hereby certify the above plat represents
a survey made under my supervision and that
it is accurate to the best of my knowledge
and belief.

E. J. Mayhew

E. J. Mayhew -- Reg. Land Surveyor # 1652

GOLD BAR RESOURCES, INC., Salt Lake City, Utah	
WELL LOCATION PLAT Castle Valley Unit # 1 Sec. 16, T. 25 S., R. 23 E. Grand County, Utah	
MAYHEW ENGINEERS	4-21--65

102

April 27, 1965

Gold Bar Resources, Inc.
404 Executive Building
455 East 4th South
Salt Lake City, Utah

Attention: Mr. Austin B. Smith, Secretary-Treasurer

Re: Notice of Intention to Drill Well No.
CASTLE VALLEY UNIT #1, 660' FNL & 660'
FEL, C NE NE of Sec. 16, T. 25 S., R.
23 E., SLEM, Grand County, Utah.

Dear Mr. Smith:

Insofar as this office is concerned, approval to drill the above mentioned well is granted.

As soon as you have determined that it will be necessary to plug and abandon said well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Home: 277-2890 - Salt Lake City, Utah

-OR-

HARVEY L. COONTS, Petroleum Engineer
Home: 487-1113 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

It is recommended that a grade of not less than J-55 casing be used for your surface pipe. It should be seamless and new or new equivalent

Gold Bar Resources, Inc.

-2-

April 27, 1965

casing. In setting the pipe, an oil well cement should be used and circulated to surface. It is further recommended that after waiting on the cement, the blowout preventer be tested with clear water at a minimum pressure of 1200 psi for at least 15 minutes. ✓

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:kgv

Enclosure - Forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

LAND OFFICE Utah
LEASE NUMBER For
UNIT Castle Valley

Unit **NK 14-08-0001-8616**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field CASTLE VALLEY UNIT AREA

The following is a correct report of operations and production (including drilling and producing wells) for the month of APRIL, 19 65,

Agent's address _____ Company GOLD BAR RESOURCES, INC.

Signed Richard S. Smith

Phone _____ Agent's title General Manager

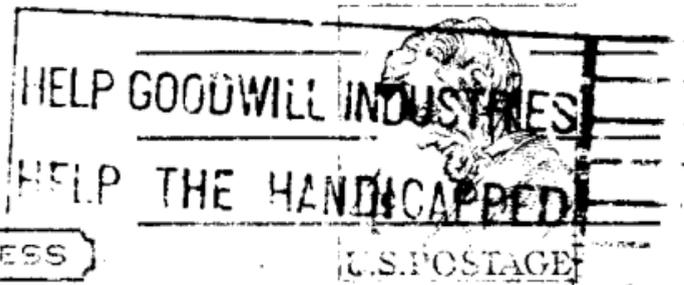
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NE 1/4 NE 1/4 Sec. 16</u>	<u>25S</u>	<u>23E</u>	<u>#1</u> <u>Unit</u>	<u>4/25/65</u>	<u>0</u>					<u>Spudded 4/25/65</u> <u>Drilling at</u> <u>400 Feet.</u>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

I. 3 3255 Paradox St



THIS SIDE OF CARD IS FOR ADDRESS

State of Utah Airgas. Div.
Suite 301
348 - E. So. Temple
Salt Lake City,
Utah 84111

D. M. COOPER
P. O. Box 591
ALTADENA, CALIF. 91704

5/5/65

Pit & Gas. Perm.

MAY 10 1965

Since my name
is on the list of
Unit #
Grand # 140800018616
By Gold Bar Plot.
Night Bar Camp.
latest report on
this progress on
said drilling
three now

5/5/65
1130

Thanks kindly.
Resp. J.
Cooper

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Unit #14-02-0001-0040

6. IF INDEMNITY ALLOTTED OR NAME NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Cedar Valley Unit

8. FARM OR LEASE NAME

Pease Farm

9. WELL NO.

GR 5012

10. FIELD AND POOL OR RESERVOIR

Wildcat

11. SEC. 35, S. 3, M., OR AREA

NE 1/4 Sec 16 T23 S 3 R23 E

12. COUNTY OR PARISH, STATE

Grand Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gold Bar Resources, Inc.

3. ADDRESS OF OPERATOR

1405 South Main, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

**660' South of North Line and 660' West of East Line
Section 16, Township 23 South, Range 23 East, S.L.M.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5012

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

TEMPORARY ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/20/65 - Drilled to 6500 Feet in accordance with terms of Cedar Valley Unit Agreement - Temporarily Abandoned to review Geology with possibility of re-entering hole to drill Mississippian Test.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Richard D. Smith

TITLE

Secretary-Treasurer

DATE

5/24/65

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other **Temp Abandonment**

2. NAME OF OPERATOR
Gold Bar Resources, Inc.

3. ADDRESS OF OPERATOR
1405 South Main, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **660' S of North line and 660' W of East Line**
At top prod. interval reported below **sec 16 Twp 25 S., Range 23 East, SLM**
At total depth _____

5. LEASE DESIGNATION AND SERIAL NO.
Unit 14-08-0001-8616

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME
Castle Valley Unit

8. FARM OR LEASE NAME
Pace Fee

9. WELL NO.
#1 Unit

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NE1/4 Sec. 16, T. 25 S., R. 23 E.

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
Grand

13. STATE
Utah

15. DATE SPUNDED **4/25/65** 16. DATE T.D. REACHED **5/18/65** 17. DATE COMPL. (Ready to prod.) _____

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* **Ground 5112'** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **6502** 21. PLUG, BACK T.D., MD & TVD _____

22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **0-6502'** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____

25. WAS DIRECTIONAL SURVEY MADE
yes, 50

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray-Sonic to 6497'

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#/ft	395'	12"	50 sx	none
7"	20#/ft	2520'	8 5/8"	100 sx	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT OF MATERIAL USED
	RECEIVED
	BR. OF OIL & GAS OPERATIONS
	JUN 29 1965

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____

DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **E. J. Mayhew** TITLE **Geologist** DATE **June 28, 1965**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Information from Rod Smith:

Site 7" casing @ 2535' w/100' of

Goldbar Resources - 487 1071 Salt Lake
Sherrin Clark

Ed Peay
Austin Smith

E. J. MAYHEW
CONSULTING
ENGINEERS AND GEOLOGISTS

June 10, 1965

2001 P. O. 1000

Mr. Rodney A. Smith
District Engineer
United States Geological Survey
2416 Federal Building
Salt Lake City, Utah 84111

Dear Mr. Smith:

Re: Castle Valley, Unit #1
Grand County, Utah

Sorry I was not here on your last trip through. Stop
next time and we can discuss various interesting features of this
well.

Enclosed is the completed Form G-330. I trust that it gives
the necessary information for your purposes. This is the only
copy I have and would be a good idea to have at the State Oil & Gas
Department. It is not appropriate to your trading survey you have it.

With professional regards, I am

Sincerely,

E. J. Maynew

cc: Mr. H. S. Clark
Gold Bar Resources, Inc.

Harry

*We only got
one original
of the completion
log, so we made
up the attached
copy for your
file*

*Sorry this
is such a
poor copy of
this letter*

R. Smith

**Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111**

June 29, 1965

**Gold Bar Resources, Inc.
1405 South Main Street
Salt Lake City, Utah**

Gentlemen:

Attached is a copy of the sundry notice of temporary abandonment of the Castle Valley unit well No. 1, NE¹/₄ sec. 16, T. 25 S., R. 23 E., Grand County, Utah. Verbal approval to temporarily suspend operations on this well was given to Mr. Shorn Clark and Willard Pease on May 19 after the well had reached a TD of 6502' in the Hermosa formation. By copy of this letter, we are approving your request to suspend operations on this well for six months or until November 20 to commence deepening operations or plug and abandon the well in accordance with the Federal Oil and Gas Operating Regulations.

As the above well satisfies the requirements of the initial unit test well and operations were suspended on this well on May 20, you now have six months or until November 20 to commence the second unit test well as required under section 9 of the Castle Valley unit agreement. To avoid possible confusion regarding what constitutes drilling operations under section 9 of the unit agreement, we would like to point out that drilling operations to deepen the No. 1 unit well to the Mississippian would not count as the commencement of a second unit test well as required by the unit agreement.

On June 22, George Brown of this office visited the Castle Valley unit well and found the surface location to be in poor condition. The well itself was not permanently or securely closed, just a bucket upended over the end of the pipe. The cellar, rat hole, mouse hole, and pit were all open and definitely present a hazard to livestock in the area. The well should be securely closed with a plug or fitting and the open holes, cellar, rat hole, mouse hole, and pit should be filled or fenced. Please take the necessary action to accomplish this work at the earliest possible date.

Sincerely yours,

RODNEY A. SMITH

**Rodney A. Smith,
District Engineer**

Enclosure

cc: State O&G Com. /

A *he* *PMW*

July 1, 1965

Gold Bar Resources, Inc.
1405 South Main
Salt Lake City, Utah

Re: Well No. Castle Valley Unit #1
Sec. 16, T. 25 S., R. 23 E.,
Grand County, Utah

Report of Water Sands Encountered During Drilling
(Form OGCC-8-X)

Sonic Gamma-Ray Log & Directional Survey

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking this information, we note that the above information was omitted from this report.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER

1965 JUL 1 10 10 AM

H

July 6, 1965

Mr. Willard Pease
Willard Pease Drilling Company
P. O. Box 748
Grand Junction, Colorado

Re: Castle Valley Unit No. 1
Sec. 16, T 25S, R 23E
Grand County, Utah

Dear Mr. Pease:

We have received a letter from the Utah Oil & Gas Conservation Commission requesting a report of Water Sands Encountered During Drilling (Form OGCC-8-X) upon the above well.

As we do not have in this office the necessary information to complete this report, it is requested that you complete and file the report. ✓

Very truly yours,

GOLD BAR RESOURCES, INC.



Austin B. Smith

Enclosures

cc: Utah Oil & Gas Conservation Commission ✓

August 26, 1965

Gold Bar Resources, Inc.
1405 South Main Street
Salt Lake City, Utah

Re: Well No. Castle Valley Unit #1,
Sec. 16, T. 25 S., R. 23 E.,
Grand County, Utah.

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Osto Smith

To _____

Date _____ Time _____

Sherm Clark → Fall

WHILE YOU WERE OUT

Tomorrow

→ Salt Lake City

of _____

Phone _____ Ext. _____

"use to work for Richfield"

Message: "Gold Bar Resources"

Cattle Valley # 1

* Unit Terminated →

USGS → own surface

Fee → ~~to~~ Commission is now responsible

(OVER)

Called

Sherman Clark 12, 15

Will keep in
Post on results
of 3 DST → Commencing
12/11/65 due to oil

fell up on hole probably
from T.D. in Can Creek Marker.
Will then plug & cement
abandoned if unmanuf.

However needs drill a few
extra feet into Can Creek
& zone OK. Will check
with U.S.G.S. on hole and
if terminated will get one for

Commission. Also,
won't plug until
their official decision
program.

EXECUTIVE SECRETARY

CLEON B. FEIGHT

Wm B Feight

Oil & Gas Conservation Commission

Yours very truly,

d "30" in Township 6
t, SLBM, should be
Section 36."

From Dept of Energy

Notice!!

Gold Bar Resources
Castle Valley Unit #1
Sec 16, 25 & 35E

When time comes to write
for information, we need:

Gamma Ray Sonic log
forms OCC-8-X

Please note - They are running
new logs this week 3-14-66
we need those also.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE STATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Unit #14-08-0001-8616

6. IF APPLICABLE, ALLOTTEE OR TRUSTEE NAME

7. UNIT AGREEMENT NAME
Castle Valley Unit

8. FARM OR LEASE NAME
Page Fee

9. WELL NO.
#1 Unit

10. HED AND POOL OR SURFACE
Wildcat

11. SEC., T., S., M., OR AREA
**NE 1/4 Sec. 16
T258; R23E; S. 16.**

12. COUNTY OR PARISH 13. STATE
Grand Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gold Bar Resources, Inc.

3. ADDRESS OF OPERATOR
1405 South Main, Salt Lake City, Utah 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
**660 Ft. South of North Line; 660 Ft. West of East Line
Sec. 16: T258; R23E; S.L.M.**

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 5012

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	LATERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Test	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on well completion or recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/1/65 - Move in; Work over rig to test shows in well.

18. I hereby certify that the foregoing is true and correct

SIGNED Austin B. Smith TITLE **Secretary-Treasurer** DATE **11/1/65**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

June 2, 1966

Phil L. Hansen
Attorney General
236 State Capitol Building
Salt Lake City, Utah

Re: Gold Bar Resources, Inc.
Castle Valley Unit #1
Sec. 16, T. 25 S., R. 23 E.,
Grand County, Utah

Dear Sir,

The bond covering the above mentioned well was inadvertently released by the U. S. Geological Survey when the unit agreement was terminated.

Since this well was drilled on Fee acreage, a new bond must either be filed with this office if further testing is intended, or this Commission must see that the well is properly plugged.

For approximately three months, we have attempted to resolve this problem - See enclosed copy of a letter from Paul W. Burchell, our Chief Petroleum Engineer - without success. Therefore, would you please take the necessary legal action to have this well plugged or have Gold Bar Resources furnish a bond to this Commission.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kh

Enclosure: Letter



STATE OF UTAH
OFFICE OF THE ATTORNEY GENERAL
SALT LAKE CITY 84114

PHIL L. HANSEN
ATTORNEY GENERAL

June 17, 1966

Gold Bar Resources, Inc.
1405 South Main Street
Salt Lake City, Utah
ATTN: Mr. Austin Smith, Secy.-Treas.

Gentlemen:

This office has been advised by the Utah Oil and Gas Conservation Commission that there is no drilling and plugging bond presently covering your well at Castle Valley Unit #1, Sec. 16, T. 25 S., R. 23 E., Grand County, Utah.

Under the provisions of the Utah Oil and Gas Conservation Commission Act and the rules and regulations promulgated by the Utah Oil and Gas Conservation Commission, it is necessary that you file with the Commission a bond to cover the plugging of the above mentioned well or that you immediately take action to plug the above well. This office therefore requests that within the next 15 days you undertake to file a bond with the Utah Oil and Gas Conservation Commission to cover plugging of the above well, or that you undertake, after notification to the Commission, to adequately plug the well.

Should you fail to respond to this request, we will have to take legal action to compel compliance. We therefore solicit your cooperation in this matter.

Very truly yours,


Attorney General

PLH/rnb/jgm

cc: Utah Oil and Gas Conservation Commission

STATE OF UTAH
DEPARTMENTAL MEMORANDUM

From
DEPARTMENT

DATE:

DIVISION

FILE:

To
DEPARTMENT

SUBJECT:

DIVISION

July 8, 1966

**Mr. Phil L. Hansen,
Attorney General
286 State Capitol Building
Salt Lake City, Utah**

**Re: Gold Bar Resources, Inc.,
Well No. Castle Valley Unit #1
Sec. 16, T. 25 S., R. 23 E.,
Grand County, Utah**

Dear Mr. Hansen:

**Reference is made to our letter dated June 2, 1966.
Please be advised that the Gold Bar Resources, Inc. has filed
the necessary bond on the above mentioned well, therefore no
further action is necessary.**

May we thank you for your assistance in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CLEON B. FEIGHT
EXECUTIVE DIRECTOR**

CBF:cnp

November 11, 1966

Gold Bar Resources, Inc.
1405 South Main
Salt Lake City, Utah

Re: Well No. Castle Valley Unit #1,
Sec. 16, T. 25 S., R. 23 E.,
Grand County, Utah.

Report of Water Sands Encountered
During Drilling (Form OGCC-8-X)

Sonic Gamma-Ray Log & Directional
Survey

Gentlemen:

In checking our files, it has come to the attention of this office that you still have not filed with us the above mentioned information.

Please submit to this office said information immediately.

Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

sc

August 11, 1967

Gold Bar Resources, Inc.
Attn: Mr. Austin Smith
1405 South Main
Salt Lake City, Utah

Re: Gold Bar Resources, Inc.
Castle Valley Unit #1
Sec. 16, T. 25S, R. 23E.,
Grand County, Utah

Dear Austin,

We have just received word from the U.S.G.S. that you had contacted them for the purpose of pulling casing from the above named well. Jack Feight, our Director, has subsequently informed me that you propose to conduct additional tests before altering any casing that has been cemented in the hole.

Please be advised that upon completion of said tests, it will be necessary for you to contact this office prior to either pulling pipe or plugging the well so that a proper program can be outlined. Also, it is the intention of this office to witness any abandonment operations.

As of this date, our files indicate that you have not submitted a Gamma Ray-Neutron or Sonic log. Would you please furnish this material as soon as possible.

Your cooperation with respect to this request will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:sd

Austin

Smith

4871091

Spudly f

Sept 27, 1967

↓
10 AM. - Wednesday

@ 1: PM.
1405 - South Main
9/26/67

April -

8111 35890

2140974231

~~198~~
~~61~~
~~21401~~

(August 31, 1967)

Austin Smith - Castle Valley

Weldon Woolf Pulled pipe
that Colorado Co. by pulper Co. & Journal

No

(Arrested)

Neary; Sept 21 1967 Meat - Carl Hoare

↓
Canceled to
Sept. 21, 1967

Note: Austin Smith stated that the
reason they cut the 6" intermediate
string was for "water shut-off" purposes.
PMB

(Prosecute - Mr. Know of Court)

9/77/67 -

Defendants waived preliminary hearing -

Oct. 16, 1967 - Arranged in District Court

↓ stably guilty or not guilty

↓
Will be notified when
and if jury ~~is~~ trial is held

GMB

about 1600' of casing pulled

~~still~~

↓
Willard Peare get pictures



Gold Bar Resources

348 East South Temple
Suite 301
Salt Lake City, Utah 84111
November 2, 1967

Gold Bar Resources, Inc.
Attn: Mr. Austin Smith
1405 South Main
Salt Lake City, Utah

Re: Gold Bar Resources, Inc.
Castle Valley Fee #1
Sec. 16, T. 25 S., R. 23 E,
Grand County, Utah

Dear Mr. Smith:

With respect to our phone conversation a few weeks ago regarding the above named site, this letter is to advise you that it will definitely be necessary for you to either complete or plug and abandon the well. It is further recommended that you submit a report of water sands encountered during drilling (Form OGCB-8-X), Gamma Ray - Sonic Log, and a Directional Survey.

When considering the fact that this well was completed for a total depth of 6,502 ft. in the Hermosa Group on May 18, 1965, it is felt that a sufficient time has elapsed and the above request is not an undue one. The situation has become even more critical since your intermediate 8 5/8" casing, which was set at 2,520 ft. has been stolen or removed from the well leaving only 395 ft. of 9 5/8" surface pipe. The entire geologic stratigraphy is now completely exposed from 395 ft. down to the total depth. Upon reviewing the background information related to this test, it appears that water was encountered in the upper portion of the well, potash in the middle zone, and gas and oil shows in the lower section. It is the opinion of this office that migration of these fluids could be taking place and causing pollution, waste, and damage to a valuable known mineral resource.

If all of the conditions, as requested for in this correspondence, are not complied with by December 5, 1967, the Division will contact the Attorney General's office and have them take the necessary legal action to have this well plugged, and the data related to the well furnished to this office.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
CC: Fireman's Fund Insurance Company

Nov 17, 1967

Paul Walter Wooley - in hands of Probator (Prob. court) (Prob. quality)
11/15/67

Hold On Resources - Austin Smith
(sample for)

- 1) Driller log (lithology) } will send in
- 2) Sonic log - Gamma log }

300 surface pipe cover water

2600
 - 1600

 1000' → it cover salt section (potash gone)

hole full of mud. - when tilted lost 2-3 mouthfuls

Plan to sue Wooley for damage & replacement - taken min. of week - 10 day to bring action - ~~check~~ check with Austin Smith Dec 5, 1967 before contacting Attorney General

PWB

(ask Jack if OK)

WILLARD PEASE DRILLING CO.

P. O. Box 548

Phone 242-6912

2457 Industrial Blvd.

GRAND JUNCTION, COLORADO 81501

November 24, 1967

Gold Bar Resources, Inc.
404 Executive Building
455 East Fourth South
Salt Lake City 11, Utah

*Please advise us
of your correct
address*

Attention: Mr. Austin B. Smith

Re: CASTLE VALLEY UNIT NO.1

Dear Mr. Smith:

In regards to your letter of November 16 there was no water encountered in drilling the Castle Valley Unit No. 1 Well below the seven inch casing. Providing a man put a cement plug in the seven inch casing no water from above could migrate into the salt section. Also, placing a cement plug in the base of the 9-5/8" surface casing and one in the top of the 9-5/8" surface casing should be sufficient to separate all water producing zones.

I would be more than willing to discuss this with the U.S.G.S. or the State, outlining a plugging program, providing they wish to contact me in regards to this matter.

I remain,

Yours very truly,

WILLARD PEASE DRILLING COMPANY

Willard H. Pease _{dw}

Willard H. Pease, President

WHP/bw

348 East South Temple
Suite 301
Salt Lake City, Utah 84111
328-5771

December 5, 1967

Phil L. Hansen, Attorney General
236 State Capitol Building
Salt Lake City, Utah 84114

Re: Well No. Pace Fee ~~6~~, Castle
Valley Unit #1, NE1/4 NE 1/4
Sec. 16, T. 25 S., R. 23 E.,
Grand County, Utah

Dear Mr. Hansen:

On May 18, 1965, the above mentioned well was temporarily abandoned at a depth of 6502' by Gold Bar Resources, Inc., 1405 South Main Street, Salt Lake City, Utah. Since August 26, 1965, the Division of Oil and Gas Conservation has been trying to obtain the various well logs (Sonic, Gamma Ray, Lithologic (a detailed sample log) etc.,) as required by Rule C-5, General Rules and Regulations and Rules of Practice and Procedure. These logs must be examined before a plugging program can be approved by this Division.

Recently, the situation has become critical due to the fact that a certain amount of casing has been stolen or removed from the well. The entire geologic stratigraphy is now completely exposed. From information previously obtained, it appears that water was encountered in the upper portion of the well, potash in the middle zone, and oil and gas shows in the lower section.

It is the opinion of the staff that migration of these fluids could now be taking place, thus causing pollution, waste, and damage to a valuable known mineral resource.

Would you therefore please take the necessary legal action to obtain copies of all the logs pertaining to said

Phil L. Hansen, Attorney General
December 5, 1967
Gold Bar Resources
Page -2-

well and to have the well properly plugged and abandoned.

For your information, there is attached herewith a photostat copy of drilling and plugging Bond No. LR611-8778 and a copy of the Rules and Regulations of this Division.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:Cnp

cc: Gold Bar Resources, Inc.,
1405 South Main Street
Salt Lake City, Utah

Fireman's Fund Insurance Company
649 East South Temple
Salt Lake City, Utah

GOLD BAR RESOURCES, INC.

~~404 EXECUTIVE BUILDING - 435 EAST FOURTH SOUTH - SALT LAKE CITY 11, UTAH - PHONE 322-5006 AREA CODE 801-~~

1405 South Main Street
Salt Lake City, Utah 84115
December 6, 1967

Mr. Cleon B. Feight, Director
Division of Oil & Gas Conservation
Department of Natural Resources
348 E. South Temple, Suite 301
Salt Lake City, Utah 84111

Re: CASTLE VALLEY UNIT #1

Dear Mr. Feight:

Enclosed is the Electric Log of the Castle Valley Unit #1 well in Grand County, Utah; also, a letter from Willard Pease Drilling Company, Mr. Willard Pease, drilling contractor.

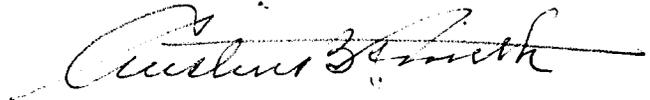
We are supposed to have some kind of settlement from the Court and Mr. Woolley, the man who stole the pipe. I am sure within the next few days we will come up with the answer and in the meantime there does not seem to be any danger of seepage as the well is filled with heavy mud.

I would appreciate it if you would talk with Mr. Pease regarding the drilling log, etc., as the the geologist in making the report did not show any sands where water could get into the well below 300+ ft. of 10" surface which was cemented in.

After you have examined the enclosed log, I would like to talk with you.

Very truly yours,

GOLD BAR RESOURCES, INC.



Austin B. Smith

Enclosures

12/8/67

Gold Bar Resources
Cools Valley #1

Upon examining the log - Jerry R. by Jim
^{Partial} in agreement with Mr. Willard Pease
P & A procedure. I recommend that the following
Plugging Program be followed:

② A min of 100' cement plug
7" casing
 $\frac{1}{2}$ in out $\frac{1}{2}$ in out of a stub (where
Walter Woolly cut & pulled 7" casing).
This would amount to approx.
35 sacks (27% gel based on 30% excess)

① a min of 100' cement plug
4100-4200 (isolate H₂O from
hydrocarbon shows at deeper depth)

This would amount to approx.

20 sacks (27% gel based on 30% excess)
Assuming 6" hole

③ a min of 100' cement plug
 $\frac{1}{2}$ in in $\frac{1}{2}$ out of 7 $\frac{5}{8}$ " surface pipe set
at 395' → 345 to 445

This would amount to approx.

45 sacks of cement (27% gel based on 30% excess)

④ a min of 50' cement plug at surface (0-50')
inside 4 $\frac{5}{8}$ " pipe ≈ 25 st. / marker
* (mud between all plugs)

⑤ Clean & level location.

PWB

$2\sqrt{263}$
 $2\sqrt{42}$
 $2\sqrt{33}$
 35

$2\sqrt{26}$
 49

$2\sqrt{26}$
 2
 $2\sqrt{42}$

7" casing in 8 $\frac{5}{8}$ " hole
9 $\frac{5}{8}$ " " 10" hole

~~Did receive~~
~~Smith letter~~

Whitney travel

200660

\$5180

tourist fee

21-245
19-218

\$22.80

208.80

not fuel
Mudlang
Sun Wanta But
#3 Salt Valley
San Jacinto Belt
Corp
225 225 196

348 East South Temple
Suite 301
Salt Lake City, Utah 84111
328-5771

December 7, 1967

Phil L. Hansen,
Attorney General
236 State Capitol Building
Salt Lake City, Utah 84114

Re: Well No. Pace Fee, Castle Valley
Unit #1, Sec. 16, T. 25 S., R. 23 E.,
Grand County, Utah

Dear Mr. Hansen:

On December 5, 1967, I wrote a letter asking you to take the necessary legal action to obtain all of the logs run on the above mentioned well, and to have said well plugged and abandoned.

The Sonic Gamma Ray Log has now been filed and it appears that a "court order" will not be necessary to have said well plugged. Would you therefore please postpone taking any legal action at this time.

For your information and file, I am enclosing photostat copies of letters received from Mr. Austin Smith, President of Gold Bar Resources, Inc., and Mr. Willard Pease, the drilling contractor.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:enp

cc: Gold Bar Resources, Inc.
1405 South Main Street
Salt Lake City, Utah

Fireman's Fund Insurance Company
649 East South Temple
Salt Lake City, Utah

348 East South Temple
Suite 301
Salt Lake City, Utah 84111
328-5771

December 7, 1967

Mr. Austin Smith, President
Gold Bar Resources, Inc.
1405 South Main Street
Salt Lake City, Utah

Re: Well No. Pace Fee, Castle Valley
Unit #1, Sec. 16, T. 25 S., R. 23 E.,
Grand County, Utah

Dear Mr. Smith:

Thank you for the copy of the Sonic Gamma Ray Log run on the above mentioned well. After examining said log, it is recommended that the Pace Fee, Castle Valley Unit #1 Well be plugged as follows:

1. A minimum of 100' cement plug be set from 4100'-4200' (isolate K_2O from hydrocarbon shows at deeper depth) This would amount to approximately 20 sacks (2% gel based on 30% excess) assuming 6" hole.
2. A minimum of 100' cement plug 1/2 in and 1/2 out of 7" casing stub (where the 7" casing was cut and pulled) This would amount to approximately 35 sacks (2% gel based on 30% excess).
3. A minimum of 100' cement plug 1/2 in and 1/2 out of 9 5/8" surface pipe set at 395' from 345'-445'. This would amount to approximately 45 sacks of cement (2% gel based on 30% excess).
4. A minimum of 50' cement plug at surface (0'-50') inside 9 5/8" pipe = 25 sacks with marker. (mud between all plugs).
5. Clean & level location.

Would you please advise this office no later than December

Austin Smith
Gold Bar Resources
December 7, 1967
Page -2-

29, 1967, when and if you intend to plug this well, as
Mr. Burchell must be present to witness any plugging
operations.

Thank you again for your cooperation.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:cnp

348 East South Temple
Suite 301
Salt Lake City, Utah 84111
328-5771

January 5, 1968

Mr. Austin Smith, President
Gold Bar Resources, Inc.
1405 South Main Street
Salt Lake City, Utah

Re: Well No. Pace Fee, Castle Valley
Unit #1, Sec. 16, T. 25 S., R. 23 E.,
Grand County, Utah

Dear Mr. Smith:

We would appreciate it very much if you would advise this Division as to when you intend to plug the above mentioned well.

Thank you.

Very truly yours,

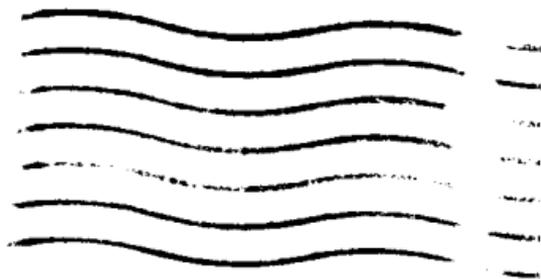
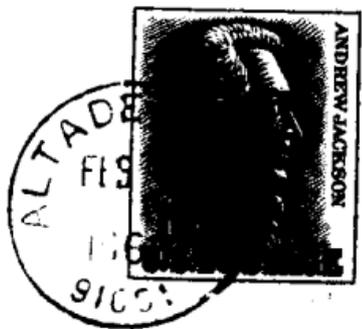
DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:enp

cc: Phil L. Hansen, Attorney General
236 State Capitol Building
Salt Lake City, Utah

Fireman's Fund Insurance Company
649 East South Temple
Salt Lake City, Utah



Wah Oil & Gas Museum, Corcoran,

~~348 E. So. Temple~~

Suite - 301
Salt Lake City,

Utah -

1588 W

No 8411 -
Temple

84116

D. M. COOPER
35 E. WOODBURY RD.
ALTADENA, CALIF.

- 91001 -

2/17/68

gentlemen:
What is the latest
on Grand Co. Utah
progress & Gold Bar
Co. there. I have
interests there.
Thanks for your
reply" now,
Resp.
D. M. Cooper

1588 West North Temple
Salt Lake City, Utah 84116

February 26, 1968

D.M. Cooper
35 East Woodbury Road
Altadena, California

Re: Pace Fee, Castle Valley Unit #1
NE NE Sec. 16, T. 25 S, R. 23 E,
Grand County, Utah

Dear Mr. Cooper:

Received your correspondence of February 17, 1968, requesting information on the above named well. As of this date, the well has been drilled to a total depth of 6,502' without encountering commercial quantities of hydrocarbons.

Although the well was completed 5/18/65, it still has not been plugged and remains as a temporary abandoned test. We have attempted to have the hole permanently plugged, and the operator has assured the Division that the problem will be taken care of in the near future.

Enclosed for your convenience is a copy of the well completion log and some background correspondence to give you a history of the hole. If there are any further questions regarding this matter, please do not hesitate to contact.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:sd
Enclosures

APR 12 7 1968

Foreman

William H. Kelsey

Ordered by

UTAH-COLORADO CASING PULLERS

475 East 1st South

VERNAL, UTAH 84078

Phone 765

N^o

250

To Goldbar Reservoir
1405 South Main Street

Lease Pace Fee Castle Valley
FPO No. _____

	Hours	Rate	Amount
Rig Time			
Foremen			
Laborers			
Truck Time			

Material Furnished

Date April 5, 1968

Description of Work Moved Rig FROM Rangely Colo to
Location & Rigged up & drilled out cement plug
in top of SURFACE PIPE.

Foreman Weldon Warley

Ordered by

THE VERNAL EXPRESS

UTAH-COLORADO CASING PULLERS

475 East 1st South

VERNAL, UTAH 84078

Phone 789-1745

N^o

251

To Goldbar Reservoir

Lease Pace Fee Castle Valley Well
FPO No. _____

	Hours	Rate	Amount
Rig Time			
Foremen			
Laborers			
Truck Time			

Material Furnished

55 SACK'S CEMENT

Date April 6, 68

Description of Work Picked up 139 ft's 2 3/4" Tubing. Filled hole with
76 viscosity mud. Displaced 30 sack plug with bottom of tubing
at 4200 Feet. Displaced with 16 BB's water. Layed down 3530
Tubing on float & spotted 35 sack plug with Tubing at
1670 & 50 Feet in stub. Stub at 1620 Feet. Pulled out.

Foreman Weldon Warley

Ordered by

THE VERNAL EXPRESS

943

GOLD BAR RESOURCES, INC.

204 EXECUTIVE BUILDING - 455 EAST FOURTH SOUTH - SALT LAKE CITY 11, UTAH - PHONE 322-5006 AREA CODE 801

1405 South Main Street
Salt Lake City, Utah 84115
April 8, 1968

Mr. Cleon B. Feight, Director
Division of Oil & Gas Conservation
Department of Natural Resources
348 E. South Temple, Suite 301
Salt Lake City, Utah 84111

Re: CASTLE VALLEY UNIT #1
Well No. 1 Fee (Pace)
Grand County, Utah

Dear Mr. Feight:

Enclosed is a copy of the note which was received today from Mr. Weldon Wooley. I presume that he is proceeding with the plugging and abandoning of the Castle Valley Unit #1 well according to your requirements of which he has a copy in his possession.

Very truly yours,

GOLD BAR RESOURCES, INC.

Austin B. Smith
Secretary-Treasurer

Enclosure

cc: Phil L. Hansen, Attorney General
236 State Capitol Building
Salt Lake City, Utah 84114 (with enclosure)

GOLD BAR RESOURCES, INC.

404 EXECUTIVE BUILDING - 455 EAST FOURTH SOUTH - SALT LAKE CITY - UT, UTAH - PHONE 322-5006 - AREA CODE 801-

1405 South Main Street
Salt Lake City, Utah 84115
April 11, 1968

Mr. Cleon B. Feight, Director
Division of Oil & Gas Conservation
Department of Natural Resources
348 E. South Temple, Suite 301
Salt Lake City, Utah 84111

Re: CASTLE VALLEY UNIT #1
Well No. 1 Fee (Pace)
WELDON WOOLEY - PLUGGING
& ABANDONING REPORT

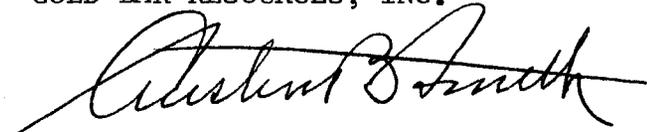
Dear Mr. Feight:

Enclosed are photocopies of the report submitted by Weldon Wooley completing plugging and abandoning of Castle Valley Unit No. 1 well in Grand County, Utah. By copy of this letter to Phil Hansen, Attorney General for the State of Utah as well as to our bonding company, we are also enclosing copies for their perusal.

Please confirm.

Very truly yours,

GOLD BAR RESOURCES, INC.



Austin B. Smith
Secretary-Treasurer

Enclosure

cc: Phil A. Hansen, Attorney General
236 State Capitol Bldg.
Salt Lake City, Utah 84114 (w/encl.)

Richard E. Papworth
Papworth Insurance Agency
455 E. Fourth South
Salt Lake City, Utah 84111 (w/encl.)



PMB

OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER JR.
CHAIRMAN

CHARLES R. HENDERSON
GUY N. CARDON
ROBERT R. NORMAN
WALLACE D. YARDLEY

CLEON B. FEIGHT
DIRECTOR

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 West North Temple
Salt Lake City, Utah 84116
328-5771

April 15, 1968

Mr. Austin Smith
Gold Bar Resources, Inc.
1405 South Main Street
Salt Lake City, Utah 84115

Re: Castle Valley Unit #1
Well No. Pace Fee #1
Sec. 16, T. 25 S., R. 23 E.,
Grand County, Utah

Dear Mr. Smith:

Receipt is acknowledged of the plugging report for the above mentioned well. It appears that this well was properly plugged.

However, as you know, Mr. Paul Burchell, Chief Petroleum Engineer, was to be contacted prior to the plugging of this well in order that he might witness the plugging operations. Since Mr. Burchell was not notified and therefore was not present at the plugging of this well, we are requesting that this office be furnished an affidavit from two individuals who participated or witnessed the plugging of this well, other than Mr. Weldon Wooley.

The Bond will be released upon receipt of said affidavit and after inspection of the location by Mr. Burchell.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

Cleon B. Feight
CLEON B. FEIGHT
DIRECTOR

APR 23 1968

CBF:cnp
cc:

Phil A. Hansen, Attorney General
236 State Capitol Building, SLC

Richard E. Papworth, Papworth Insurance Agency
455 East Fourth South, SLC

A F F I D A V I T

STATE OF UTAH)
: ss.

County of Duchesne)

GLEN KURTZ and KEITH HATCH, being first duly sworn, depose and say that they were both residents of Vernal, Uintah County, Utah; that on or about the 5th day of April, 1968, they commenced plugging of an oil and gas well identified as Castle Valley Unit #1, Well No. Pace Fee #1, Section 16, T. 25 S., R. 23 E., Grand County, Utah, and continued with the plugging operation until it was completed.

Affiants depose and say that they carefully followed the instructions and requirements of the Division of Oil and Gas Conservation of the department of Natural Resources of the State of Utah, and that each and every item was specifically and completely complied with; that said well was plugged and the surrounding area leveled to the knowledge of affiants, and each of them, in compliance with said regulations and requirements.

DATED this 22nd day of April, 1968.

Keith Hatch

Glen Kurtz

Subscribed and sworn to before me this 22nd day of April, 1978.

[Signature]

NOTARY PUBLIC
Roosevelt, Utah

1-22-70

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34



OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.
CHAIRMAN

CHARLES R. HENDERSON
GUY N. CARDON
ROBERT R. NORMAN
WALLACE D. YARDLEY

CLEON B. FEIGHT
DIRECTOR

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116
328-5771

April 24, 1968

Gold Bar Resources, Inc.
Mr. Austin Smith
1405 South Main Street
Salt Lake City, Utah 84115

Re: Castle Valley Unit #1,
Well No. Pace Fee #1,
Sec. 16, T. 25 S., R. 23 E.,
Grand County, Utah.

Dear Mr. Smith:

We are in receipt of the affidavit of plugging and an inspection was made on April 18, 1968 of the above mentioned well location and it was found in satisfactory condition and a marker installed. Therefore, liability under Bond No. LR 6118778 is hereby released.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

Cleon B. Feight
CLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: Fireman's Fund Insurance Company