

FILE NOTATIONS

Entered in N I D File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Cruse
Ball

Checked by Chief

Copy N I D to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

6-4-60

Location Inspected

✓

OW..... WW..... TA.....

Bond released

GW..... OS..... PA *✓*

State of Fee Land

LOGS FILED

Driller's Log

None Filed
None Filed

Electric Logs (No.)

E..... I..... E-I..... GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic..... Others.....

Number	Location	Operator and Well No.	Field and Area	Completion or Abandonment Date	Elevation	Age of Rocks Surface	Bottom	Formation Tops	Shows or Producing Zones	Total Depth	Status
381	NWNE (Block 8) 24 21S 23E	D & N Mining Co. #2 Murray	Cisco Townsite	4-1-54	4369 G	Mancos	Morrison	Dakota Morrison 427 459	I. P. 27 bopd-Jm 350 API	610	OSI
382	NE 24 21S 23E	Frazier Oil Co. #2 Kenmore Lease	Cisco Townsite	_____	4360 est	Mancos	?	_____	_____	_____	?
383	NWNE 24 21S 23E	Major Uranium & Drilling #1 Cook	Cisco Townsite	1955	4400 est	Mancos	Morrison	Dakota Morrison 390 548	40 mcfgpd 547-552	605	P-A
384	NWSW 24 21S 23E	W & T #1 State	Cisco Townsite	5-4-62	4328 G	Mancos	Jurassic	Dakota Morrison 370 490	6 bopd 360-372	533	P-A
385	NESW 24 21S 23E	W & T #2 State	Cisco Townsite	5-22-62	4365 DF	Mancos	Jurassic	Dakota Salt Wash 330 680	8 bopd 826-846	861	P-A
386	NENW 24 21S 23E	Whyte & Moore #1 State	Cisco Townsite	10-17-58	4326 DF	Mancos	Mancos	_____	_____	35	P-A
387	NWSW 24 21S 23E	Charles Whyte #1 State	Cisco Townsite	5-3-62	4328 G	Mancos	Lower Cret.	Dakota 360	_____	504	P-A
388	NESW 24 21S 23E	Charles Whyte #2 State	Cisco Townsite	5-22-62	4365 DF	Mancos	Jurassic	Dakota Morrison Brushy Basin 350 395 480	I. P. 750 mcfgpd 350-95, 480-95, 800-15	860	Suspended
389	SWNW 24 21S 23E	Charles Whyte #5 State	Cisco Townsite	10-1-62	4338 DF	Mancos	Morrison	Dakota Morrison Brushy Basin Morrison Sh. Salt Wash Morrison 390 430 520 540 685 720	I. P. 10 bwpd, 10 bopd 693-98	734	POW
390	NESW 24 21S 23E	Wilson-Moore #1 State	Cisco Townsite	12-8-57	4369 G	Mancos	Jurassic	Dakota 340	200 mcfgpd 412-420, 470-483	706	P-A
391	SESE 26 21S 23E	William Bush #1 State Losey	Cisco Townsite	1954	4375 est	Mancos	Jurassic	_____	Gas show-500	920	P-A
392	NWSE 26 21S 23E	Carl Losey #1 State	Cisco Townsite	9-1-54	4400 est	Mancos	?	_____	IP 260 mcfgpd 400-404, 597-604	816	GSI
393	NWNW 28 21S 23E	A. Q. Callister #1-C	West Cisco	9-17-54	4500 est	Mancos	Jurassic	_____	_____	1816	P-A
394	NENW 33 21S 23E	Beene & Clarke Oil Oper. #1 Owen-State	Cisco	8-63	4434	Mancos	Jurassic	_____	_____	1434	P-A
395	SWSW 36 21S 23E	W D. Broadhead et. al. #1 State	Cisco	8-54	4350 est	Mancos	Morrison	_____	_____	500	P-A
396	SWNW 20 21S 24E	Broadhead #1 State	East Cisco	9-1-54	4400 est	Mancos	Morrison	Dakota Morrison 330 440	_____	570	P-A
397	NWNW 20 21S 24E	Broadhead #2 State	East Cisco	2-16-61	4375 est	Mancos	Morrison	Dakota Morrison 165 265	_____	325	P-A
398	NWSW 28 21S 24E	C. R. North #1 State	East Cisco	8-15-59	4110 DF	Mancos	Jurassic	Dakota Morrison 296 340	12 bopd 532-563, 395-405	839	P-A
399	NWSW 28 21S 24E	S & S Mining Co. #1 State	East Cisco	8-18-56	4400 est	Mancos	Jurassic	Dakota Morrison 378 448	IP 150 bwpd Oil shows in Morrison 791-810, 842-902	910	P-A
400	NESE 29 21S 24E	Larsen & Richards #1 State	East Cisco	9-25-59	4375 est	Mancos	Morrison	_____	Junked hole	520	P-A
401	SESE 29 21S 24E	G-K Industries #1 State	East Cisco	6-4-60	4300 est	Mancos	Entrada	Dakota Morrison Entrada 330 384 936	402-412 oil IP 4-5 bopd	1210	P-A
402	SESW 34 21S 24E	Stierwalt et. al, #1 Govt.	S. E. Cisco	11-8-54	4180 G	Morrison	Chinle	Entrada Navajo Chinle 508 780 1412	_____	1455	P-A

March 29, 1960

Utah State Land Board
105 State Capitol Bldg.
Salt Lake City, Utah

Re: Well No. G - K Industries State 1,
Sec. 29, T. 21 S., R. 24 E.,
SE Cisco Field, Grand County,
Utah. (Originally the George
E. Failing State 1 well.)

Attention: Donald G. Prince

Gentlemen:

It has come to the attention of our petroleum engineer in Moab, Harvey L. Coonts, that the above mentioned well is standing open.

In view of the fact that said well is on State land, this Commission is of the opinion that the State Land Board should request the present oil and gas lessee to plug the well. If you are unable to obtain compliance with your request, it is suggested that you secure permission from said oil and gas lessee for this Commission to plug the well.

Your help and cooperation in this regard will be appreciated.

Very truly yours,

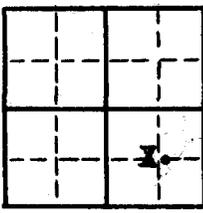
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE SECRETARY

CBF:awg
cc: Harvey L. Coonts

(SUBMIT IN DUPLICATE)

LAND: 16 00



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented
State
Lease No. 8489
Public Domain
Lease No. _____
Indian
Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	Plugged & Abandoned Well.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... 6-4-60, 19.....
Well No. State # 1 is located ft. from {N} line and ft. from {E} line of Sec.
SE 29 T21 S R24E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Cisco G. rand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Dumped with bailer 5 Sacks cement at bottom of hole 60' rise @1000'
Dumped 5 Sacks cement at 650' 60' rise
Pumped 20 sacks of cement from 240' to 0' by Halliburton Oil Cementing Co.
9# mud used between cement plugs
5' of 4-1/2" Casing was used for marker -Information & description was welded on same,
Old pits closed & location leveled & cleaned up.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company G-K Industries Inc. (State # 1)
Address Box 949
Erid, Oklahoma
By [Signature]
Title [Signature]

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.