

RE-WORK

FILE NOTATIONS

Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	_____
Entered On S R Sheet	_____	Copy NID to Field Office	<input checked="" type="checkbox"/>
Location Map Pinned	_____	Approval Letter	_____
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	_____
IWR for State or Fee Land	_____		

COMPLETION DATA:

Date Well Completed	_____	Location Inspected	_____
OW_____	WW_____	TA_____	Bond released
GW_____	OS_____	PA_____	State of Fee Land

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ MI-L _____ Sonic _____ Others _____

May 19, 1964

Mr. Fred M. Frasier
Box 691
Twin Falls, Idaho

Re: Well No. Kemmore M-2
Sec. 24, T. 21 S. R. 23 E.,
Grand County, Utah

Dear Sir:

We have very little information on the above mentioned well, which we understand was drilled by your company. Any information that you could furnish this Commission will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**KATHY G. WARNER
RECORDS CLERK**

kgw

NORTH SWANK WELLS

D.R.G. RR

Highway 6-50

KENMORE #5

FRAZIER OIL

MURRAY #1

FRAZIER OIL

FULLER #1

FRAZIER OIL

UNIT 4 SE #1

CAPANSKY-MANWARD-MUEKER
FRAZIER OIL

SCHOOL



KENMORE #3

FRAZIER OIL

TANK STRY.

OO

ROY COOK (?)

GAS WELL

MURRAY #2

FRAZIER OIL

KENMORE #2

FRAZIER OIL

KENMORE #4

FRAZIER OIL

TANK STRY.

OO

KENMORE #1

FRAZIER OIL

Section 24 P

UTAH OIL & GAS CORP. COMP.

CISCO TOWNSITE

NE 1/4 Sec 24 T21S R2E

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC _____ FILE WATER SANDS _____ LOCATION _____ SUB. REPORT/abd. _____

Harvey took pictures of this location on August 1, 1961

DATE FILED Prior to OGCC

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: Prior to OGCC

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: _____

FIELD: _____

UNIT: _____

COUNTY: Grand

WELL NO. Kenmore ?

LOCATION _____ FT. FROM (N) (S) LINE, _____ FT. FROM (E) (W) LINE. _____ $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 24

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
21 S	23 E	24	FRAZIER OIL COMPANY				

Number	Location	Operator and Well No.	Field and Area	Completion or Abandonment Date	Elevation	Age of Rocks		Formation Tops	Shows or Producing Zones	Total Depth	Status	
						Surface	Bottom					
381	NWNE (Block B) 24 21S 23E	D & N Mining Co. #2 Murray	Cisco Townsite	4-1-54	4369 G	Mancos	Morrison	Dakota Morrison 427 459	I. P. 27 bopd-jm 350API	610	OSI	
382	NE 24 21S 23E	Frazier Oil Co. #2 Kenmore Lease	Cisco Townsite	—	4360 est	Mancos	?	—	—	—	?	
383	NWNE 24 21S 23E	Major Uranium & Drilling #1 Cook	Cisco Townsite	1955	4400 est	Mancos	Morrison	Dakota Morrison 390 548	40 mcf/gpd 547-552	605	P-A	
384	NWSW 24 21S 23E	W & T #1 State	Cisco Townsite	5-4-62	4323 G	Mancos	Jurassic	Dakota Morrison 370 490	6 bopd 360-372	533	P-A	
385	NESW 24 21S 23E	W & T #2 State	Cisco Townsite	5-22-62	4365 DF	Mancos	Jurassic	Dakota Salt Wash 330 680	8 bopd 326-345	281	P-A	
386	NENW 24 21S 23E	Whyte & Moore #1 State	Cisco Townsite	10-17-58	4326 DF	Mancos	Mancos	—	—	35	P-A	
387	NWSW 24 21S 23E	Charles Whyte #1 State	Cisco Townsite	5-3-62	4328 G	Mancos	Lower Cret.	Dakota	360	504	P-A	
388	NESW 24 21S 23E	Charles Whyte #2 State	Cisco Townsite	5-22-62	4365 DF	Mancos	Jurassic	Dakota Morrison 350 395 Brushy Basin 480	I. P. 750 mcf/gpd 350-95, 480-95, 800-15	860	Suspended	
389	SWNW 24 21S 23E	Charles Whyte #5 State	Cisco Townsite	10-1-62	4338 DF	Mancos	Morrison	Dakota Morrison 390 430 Brushy Basin 520 Morrison Sh. 540 Salt Wash 685 Morrison 720	I. P. 10 bwpd, 10 bopd 693-98	734	POW	
390	NESW 24 21S 23E	Wilson-Moore #1 State	Cisco Townsite	12-8-57	4369 G	Mancos	Jurassic	Dakota	340	200 mcf/gpd 412-420, 470-483	706	P-A
391	SESE 26 21S 23E	William Bush #1 State Losey	Cisco Townsite	1954	4375 est	Mancos	Jurassic	—	Gas show-500	920	P-A	
392	NWSE 26 21S 23E	Carl Losey #1 State	Cisco Townsite	9-1-54	4400 est	Mancos	?	—	IP 260 mcf/gpd 400-404, 597-604	816	GSI	
393	NWNW 28 21S 23E	A. Q. Callister #1-C	West Cisco	9-17-54	4500 est	Mancos	Jurassic	—	—	1816	P-A	
394	NENW 33 21S 23E	Beene & Clarke Oil Oper. #1 Owen-State	Cisco	8-63	4434	Mancos	Jurassic	—	—	1434	P-A	
395	SWSW 36 21S 23E	W D. Broadhead et. al. #1 State	Cisco	8-54	4350 est	Mancos	Morrison	—	—	500	P-A	
396	SWNW 20 21S 24E	Broadhead #1 State	East Cisco	9-1-54	4400 est	Mancos	Morrison	Dakota Morrison 330 440	—	570	P-A	
397	NWNW 20 21S 24E	Broadhead #2 State	East Cisco	2-16-61	4375 est	Mancos	Morrison	Dakota Morrison 165 265	—	325	P-A	
398	NWSW 28 21S 24E	C. R. North #1 State	East Cisco	9-15-59	4110 DF	Mancos	Jurassic	Dakota Morrison 296 340	12 bopd 532-563, 335-405	839	P-A	
399	NWSW 28 21S 24E	S & S Mining Co. #1 State	East Cisco	8-18-56	4400 est	Mancos	Jurassic	Dakota Morrison 378 448	IP 150 bwpd Oil shows in Morrison 791-810, 842-902	910	P-A	
400	NESE 29 21S 24E	Larsen & Richards #1 State	East Cisco	9-25-59	4375 est	Mancos	Morrison	—	Junked hole	520	P-A	
401	SESE 29 21S 24E	G-K Industries #1 State	East Cisco	6-4-60	4300 est	Mancos	Entrada	Dakota Morrison Entrada 330 384 936	402-412 oil IP 4-5 bopd	1210	P-A	
402	SESW 34 21S 24E	Stierwalt et. al. #1 Govt.	S. E. Cisco	11-8-54	4180 G	Morrison	Chinle	Entrada Navajo Chinle 508 780 1412	—	1455	P-A	

MORGAN
 PIUTE
 RICH
 SALT LAKE
 IRON
 KANE
 JUAB

**PROPERTY OF UTAH STATE
OIL AND GAS CONSERVATION
COMMISSION**

Utah Geological and Mineralogical Survey
affiliated with
The Colleges of Mines and Mineral Industries
University of Utah, Salt Lake City, Utah

**DRILLING RECORDS
FOR OIL AND GAS IN UTAH**

JAN. 1, 1954 - DEC. 31, 1963

BULLETIN 74 • PRICE \$5.00 • MARCH, 1965



FOX ELDER

CARBON

DAGGETT

DAVIS

DUCITANE

EMERY

GARRFIELD

GRAV

HALE

KAUF

EDWARD W. CLYDE
ALLAN E. MECHAM
ELLIOTT LEE PRATT
WILLIAM G. GIBBS
RICHARD L. DEWSNUP
DAVID K. WINDER
RONALD N. BOYCE
FRANK J. ALLEN
A. REED REYNOLDS
ROLAND R. WRIGHT

CLYDE, MECHAM & PRATT
ATTORNEYS AT LAW
351 SOUTH STATE STREET
SALT LAKE CITY, UTAH, 84111

June 12, 1964

PHONE 322-2516

Kathy G. Warner, Records Clerk
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah, 84111

Re: Fred M. Frazier
Well No. Kenmore M-2
Sec. 24, T. 21 S., R. 23 E.,
Grand County, Utah

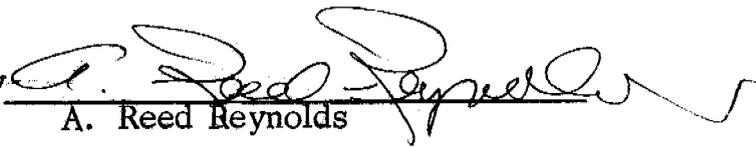
Dear Miss Warner:

We have your letter of May 19, 1964 which was handed to us by Mr. Fred M. Frazier for reply.

Mr. Frazier has asked us to advise you that he will be happy to furnish any information you want if you will tell us what it is that you would like to know.

Very truly yours,

CLYDE, MECHAM & PRATT

By 
A. Reed Reynolds

ARR:mwb
cc: Fred M. Frazier

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, H. P. Hatch, whose address is 297 S. Main Helper Utah, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation Sept. 7 - 1965

Company D. D. Oil Co. Address Shellsburg Utah

Seward D. Wilcox Title Manager
(Signature)
206 S. Cedar St. Yuma, Colo.

NOTE: Agent must be a resident of Utah.



Frazier Oil Co. / Kenmore #2
SE/NE Sec. 24-215-23E
Grand Co. 09-09-87
API # 43-019-10384



Kenmore #2
21S, 23E, 24
5-17-84



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 15, 1986

TO: Norm Stout, Well Records Supervisor
FROM: John Baza, Petroleum Engineer *JB*
RE: Well No. Kenmore 2, Sec. 24, T. 21S, R. 23E, Grand County,
Utah

Based on recent field inspections conducted by William Moore, Oil and Gas Field Specialist, it has been determined that the original operator of the well no longer exists. Therefore, the well status should be listed as a shut-in well with operator unknown because no further information on the well can likely be obtained.

The well is shut-in with a well head and valve on the tubing; however, some water leaks from the casing because there is no valve on this string of pipe. The well is unidentified and the property and minerals are now owned by Grand County Commission. The well should be considered shut-in with no operator until further operations are proposed.

WM/sb
0214T-05

GRAND CONT.

P0794/D & D Oil Co.

43-019-15001/Sec. 24, T. 21S, R. 23E - Fuller #1 - SOW
Prop. TD 600'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

P0411/Vanco Oil Co.

43-019-16261/Sec. 24, T. 21S, R. 23E - Kenmore #3 - SOW
TD 563'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-10384/Sec. 24, T. 21S, R. 23E - Kenmore #2 - SOW
TD 573'/Last Insp. 6-4-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-16262/Sec. 24, T. 21S, R. 23E - Murray Fee #2 - SOW
TD 573'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

SUMMIT

P0795/Tomlinson, Sid

43-043-30049/Sec. 30, T. 1S, R. 6E - Gerald Young Ranch & Livestock
#1 - TA - TD 1956'/Last Insp. 8-13-91
(8-1-89 Voluntary Bond Forfeiture/Combined Oil & Gas - Savings
Certificate #27016/\$5,000 Deposited in DOGM Account #5816)

UINTAH

P0215/H. M. Byllesby & Co.

43-047-15102/Sec. 5, T. 13S, R. 20E - #2 Byllesby - SGW
TD 8514'/Last Insp. 8-2-90
(Surety #8S82365/\$5,000 Issued by The Aetna Casualty & Surety Co.)

WASHINGTON

P0531/Burnham Oil Co.

43-053-15099/Sec. 13, T. 41S, R. 12W - Fee #3 - SOW
TD 608'/Last Insp. 4-25-89
(No Bond)

P0793/Midway Oil & Refining Co.

43-053-15575/Sec. 13, T. 41S, R. 12W - Fee #3-A - SOW
TD 558'/Last Insp. 3-18-87
(Surety #8215471/\$5,000 Issued by Northwestern National Ins. Co.)

P0561/Taylor & Taylor

43-053-16007/Sec. 14, T. 41S, R. 12W - Fee #4 - SOW
TD 545'/Last Insp. 4-25-89
(No Bond)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

FEE LEASES

Associated Energy Corp./P0061

Broadhead, M.D./N9745

Burnham Oil Co./P0531

Caltah Oil Company/P0397

Carbon Emery Producers/P0126

D & D Oil Co./P0794

Delta Petroleum & Energy/P0032

H.M. Byllesby & Co./P0215

Midway Oil & Refining Co.

Milagro Energy Resources/N2590

Rancho Energy Corp./N3970

Taylor & Taylor/P0561

Tomlinson, Sid/P0795 (Well Stat/TA - No Monthly Report)

Vanco Oil Co./P0411

Zepco Inc./P0791 (Well Stat/OPS - No Monthly Report)

Zion Oil Co. of Nevada/P0792

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

OPERATOR: VANCO OIL COMPANY API NO: 43-019-10384

WELL NAME: KENMORE # 2 LEASE: FEE

QTR/QTR: SE/NE SECTION: 24 TOWNSHIP: 21S RANGE: 23E

PLUGGING COMPANY NAME: QUALITY REMEDIATION SERVICES

COMPANY REPRESENTATIVE: MIKE MOLD

DOGM INSPECTOR: JIM THOMPSON DATE: 4/17/97

TYPE OF WELL: OIL: X GAS: _____ WIW: _____

CASING INFORMATION: SURFACE CASING: _____ OTHER: _____

SIZE: 6 1/2" GRADE: _____ HOLE SIZE: _____ DEPTH: 573'

PIPE CENTRALIZED: YES: _____ NO: _____ CEMENTING CO. _____

CEMENTING STAGES: 1 STAGE TOOL @: _____

SLURRY INFORMATION:

1. LEAD COMMERCIAL 7 SX MORTAR MIX NO GRAVEL.

2. SLURRY: _____

3. SLURRY: _____

4. SLURRY: _____

5. SLURRY: _____

6. CEMENT TO SURFACE: YES: _____ NO: _____ LOST RETURNS: YES: _____ NO: _____

7. 1 INCH INFORMATION: CLASS: _____ ADDITIVES: _____

CEMENT WEIGHT: _____ CEMENT TO SURFACE: _____ LENGTH OF 1 INCH: _____ FT.

ADDITIONAL COMMENTS: Well was filled bottom to top with cement. Pa
marker attached. Area backfilled and leveled. Photos in Cisco
plugging file.

