

Memo For Filing

Re: Frazier Oil Company ✓
Golden #1
Sec. 13, T. 21 S., R. 23 E.,
Grand County, Utah

On August 1, 1961, I visited this abandoned location and took a picture to show the method the well had been plugged. The casing is sticking out of the ground with a block of wood stuck in it. Obviously this is not a producing well. If it is not going to be produced, it should be plugged.

HARVEY L. COONTS,
PETROLEUM ENGINEER

HLC:kp

There are 4 wells :
Arizona-Utah Gas + Oil Co. #2, C SW¹/₄ SE¹/₄
Cisco Oil Development Co. #1, C SW¹/₄ SE¹/₄
Cisco Oil Refining Co. #1, E SW¹/₄ SE¹/₄
Cisco Oil Development #2, S SW¹/₄ SE¹/₄

RE
April 5, 1962

Ann:

I won't be sending in a payroll change to the Credit Union after all.

Here is Fred Frazier's Address in case you don't have it and you should ever need it to shake a report out of him.

Fred M. Frazier
Box 691
Twin Falls, Idaho
Home Phone RE 32816
Office RE 32482

Harvey

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, F. P. Hatch, whose address is 297 S Main Helper Utah, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation Sept. 7 1965

Company D. D. Oil Co. Address Shullsburg Mo

Serald Philcox Title Manager
(Signature)
206 S. Cedar St, Yuma Colo.

NOTE: Agent must be a resident of Utah.

North-Swank Well

Highway 6-50

Kennmore # 5
Frazier Oil

Murray # 1
Frazier Oil

Fowler # 1
Frazier Oil

UNIT 422 # 1
CAPANSKY - MAYNARD - WELKER
Frazier Oil

Kennmore # 3
Frazier Oil

TANK STRY
OO

SCHOOL

Kennmore # 4
Frazier Oil

TANK STRY
OO

Roy Cook (?)
GAS WELL

Murray # 2
Frazier Oil

Kennmore # 2
Frazier Oil

Section Line?

UTAH OIL & GAS CORP.
DISCO TOWNSHIP
NE 1/4 SEE 21 721

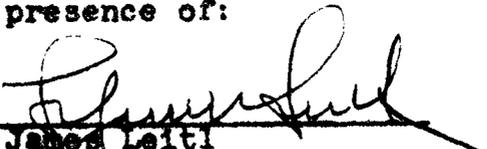
POWER OF ATTORNEY

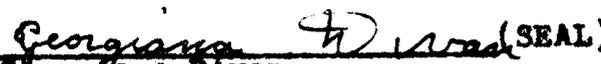
KNOW ALL MEN, By These Presents, that we, the undersigned, GEORGIANA DIVAN of the Town of Browntown, Green County, Wisconsin, and HENRY DIVAN of the Town of Shullsburg, LaFayette County, Wisconsin, d/b/a D & D, have made, constituted and appointed, and by these presents do make, constitute and appoint GERALD D. SILVIUS, our true and lawful attorney, for us, in our names and on our behalf, to buy, sell or lease gas, oil or mineral rights upon such terms, conditions and for such lengths of time as said Gerald D. Silvius may deem proper, and to sell, buy or lease any form of real estate holding in the States of Utah or Colorado.

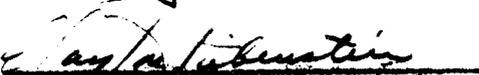
Giving and granting unto our said attorney full power and authority to do and perform all and every act and thing whatsoever requisite and necessary to be done in and about the premises, as fully to all intents and purposes as we might do or could do if personally present, with full power of substitution or revocation, hereby ratifying and confirming all that our said attorney, or his substitute or substitutes, shall lawfully do or cause to be done by virtue of these presents.

Witness our hands this 25th day of September, 1964.

In presence of:


L. James Leitl

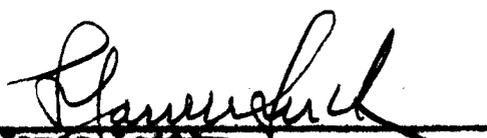
 (SEAL)
Georgiana Divan


Clayton J. Kliebenstein

 (SEAL).
Henry Divan

STATE OF WISCONSIN)
) ss.
GRANT COUNTY)

Personally appeared before me this 25th day of September, 1964, the above named Georgiana Divan and Henry Divan to me known to be the persons who signed the foregoing Power of Attorney and acknowledged the same. I further certify that said execution conforms to the laws of Wisconsin.


L. James Leitl
Notary Public, Wisconsin
My Commission is Permanent

This Power of Attorney drawn by L. James Leitl, Attorney at Law, Platteville, Wisconsin.

TRANSCRIPT OF LANDS.

STATE OF UTAH, }
Office of the Secretary of State, } ss.

#180605

Transcript of lands situated in Grand County, State of Utah, appearing in APPROVED LAND LIST No. 73, exhibiting the tracts of public land situated in the district of lands subject to sale at Salt Lake City, which have been selected by the State of Utah under the provisions of Section 8 of the Act of Congress approved July 16, 1894, (28 U. S. Statutes, 107) in part satisfaction of the grant of _____ acres for the use of Indemnity School Lands.

Date of Selection.	No. of Selection List.	DESCRIPTION OF TRACTS	SALT LAKE MERIDIAN			
			Section	Township	Range	Acres
Feb 10, 1909	01616	N.E. 1/4 of N.E. 1/4.	31	23 S	17 E	40.00
"	"	SE 1/4 of SW 1/4, N 1/2 of SE 1/4	29	"	"	120.00
"	"	S 1/2 of S.E. 1/4.	"	"	"	80.00
"	"	SE 1/4 of NE 1/4; NE 1/4 of SE 1/4.	30	"	"	80.00
"	"	^{w.?} N 1/2 of SE 1/4, S 1/2 of SE 1/4	"	"	"	120.00
May 26, 1909	03507	All of	25	21 S	25 E	640.00
"	03508	all of	26	"	"	640.00
"	03509	W 1/2 of NW 1/4	24	"	23 E	180.00
"	"	SW 1/4	29	"	23 E	160.00
"	03510	All of	33	"	24 E	640.00
"	03511	SE 1/4, S 1/2 NE 1/4	22	"	23 E	240.00
"	"	E 1/2 of NE 1/4 and S 1/2	23	"	" E	400.00
"	03512	N 1/2 of NE 1/4	31	"	24 E	80.00
"	"	SE 1/4 of NE 1/4.	31	"	"	40.00
"	"	SW 1/4 of NE 1/4, NE 1/4 of NW 1/4.	"	"	"	80.00
"	"	SE 1/4 of NW 1/4; ^{N 1/2} N 1/4 of SE 1/4	"	"	"	120.00
"	"	S 1/2 of SE 1/4; NE 1/4 of SW 1/4.	"	"	"	120.00
"	"	SE 1/4 of SW 1/4.	"	"	"	40.00
"	"	lots 1-2-3 and 4.	"	"	"	140.84
"	03513	SW 1/4 of SW 1/4	13	"	23 E	40.00
"	03514	All of	35	"	"	640.00

He recorded in Book Correction signed S.M. N (Sally Mae Nopelander) Sept. 2, 1983 from certified copy of original list 230 page 230

STATE OF UTAH, }
Office of the Secretary of State, } ss.

I, _____, Secretary of State of the State of Utah, in conformity to Chapter 163, Laws of Utah 1907, do hereby certify that the foregoing is a full, true and correct transcript of lands selected by the State of Utah, and situated in _____ County, State of Utah, as appears in Land List No. _____ of selections made by the State of Utah for _____ purposes and approved by the Secretary of the Interior on the _____ day of _____, 190____, on file in this office.

Filed for record this _____ day of _____ 190____ at _____ minutes past _____ o'clock _____ m.

IN TESTIMONY WHEREOF, I have hereunto subscribed my name and affixed the Great Seal of the State, at Salt Lake City, this _____ day of _____, A. D. 190____.

Record in and for _____ County, Utah.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: FRAZIER OIL CO LEASE: FEE
WELL NAME: GOLDEN FEE #1 API: 43-019-10383
SEC/TWP/RNG: 13 21.0 S 23.0 E CONTRACTOR:
COUNTY: GRAND FIELD NAME: GREATER CISCO

DRILLING/COMPLETION/WORKOVER:

- APD - WELL SIGN - HOUSEKEEPING - BOPE
- SAFETY - POLLUTION CNTL - SURFACE USE - PITS
- OPERATIONS - OTHER

SHUT-IN / TA
 WELL SIGN HOUSEKEEPING EQUIPMENT * SAFETY
- OTHER

ABANDONED:

- MARKER - HOUSEKEEPING - REHAB - OTHER

PRODUCTION:

- WELL SIGN - HOUSEKEEPING - EQUIPMENT * - FACILITIES*
- METERING * - POLLUTION CNTL - PITS - DISPOSAL
- SECURITY - SAFETY - OTHER

GAS DISPOSITION:

- VENTED/FLARED - SOLD - LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

FACILITIES INSPECTED: LOC WH SHED CSGHD PITS COMP
 HTR TRTR SEP PJ HTD SEP DEHY/ETD SEP DEHY VRU
 TKS-OS DSL WTR PROP BOIL PUMPS-CENT DH TRI MET LH

REMARKS: TA - other equipment includes 2000 gal tank, air compressor and production can (5 # Dan Ham Can).

ACTION: State must plug since well is producing fluid.

INSPECTOR: CF

DATE: 3/21/4

004

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: FRAZIER OIL CO LEASE: FEE
WELL NAME: GOLDEN FEE #1 API: 43-019-10383
SEC/TWP/RNG: 13 21.0 S 23.0 E CONTRACTOR:
COUNTY: GRAND FIELD NAME: GREATER CISCO

DRILLING/COMPLETION/WORKOVER:

- APD - WELL SIGN - HOUSEKEEPING - BOPE
- SAFETY - POLLUTION CNTL - SURFACE USE - PITS
- OPERATIONS - OTHER

SHUT-IN / TA :

- WELL SIGN - HOUSEKEEPING - EQUIPMENT * - SAFETY
- OTHER

ABANDONED:

- MARKER - HOUSEKEEPING - REHAB - OTHER

PRODUCTION:

- WELL SIGN - HOUSEKEEPING - EQUIPMENT * - FACILITIES *
- METERING * - POLLUTION CNTL - PITS - DISPOSAL
- SECURITY - SAFETY - OTHER

GAS DISPOSITION:

- VENTED/FLARED - SOLD - LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOC,WH

REMARKS:

TA, OPEN WELL HEAD WITH RAILROAD TIE STUCK IN IT. OPERATOR NO LONGER IN SERVICE.

ACTION:

INSPECTOR: TED SMITH

DATE: 06/16/92

005

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: FRAZIER OIL CO LEASE: FEE
WELL NAME: GOLDEN FEE #1 API: 43-019-10383
SEC/TWP/RNG: 13 21.0 S 23.0 E CONTRACTOR:
COUNTY: GRAND FIELD NAME: GREATER CISCO

DRILLING/COMPLETION/WORKOVER:

- APD - WELL SIGN - HOUSEKEEPING - BOPE
- SAFETY - POLLUTION CNTL - SURFACE USE - PITS
- OPERATIONS - OTHER

SHUT-IN / TA Y:
N WELL SIGN - HOUSEKEEPING - EQUIPMENT * N SAFETY
- OTHER

ABANDONED:
- MARKER - HOUSEKEEPING - REHAB - OTHER

PRODUCTION:
- WELL SIGN - HOUSEKEEPING - EQUIPMENT * - FACILITIES *
- METERING * - POLLUTION CNTL - PITS - DISPOSAL
- SECURITY - SAFETY - OTHER

GAS DISPOSITION:
- VENTED/FLARED - SOLD - LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:
LOCATION, WELLHEAD

REMARKS:
TA, OPEN WELL HEAD WITH RAILROAD TIE USED AS A CAP, OPERATOR NO LONGER IN SERVICE.

ACTION:

INSPECTOR: TED SMITH

DATE: 01/11/93

UTAH DIVISION OF OIL, GAS AND MINING
OIL AND GAS WELL INSPECTION RECORD

Operator: FRAZIER OIL CO. Lease Number: FEE

Well Name GOLDEN FEE # 1 API #: 43-019-10383

Sec: 13 Twp: 21S Rng: 23E County: GRAND Field: GREATER CISCO

Well Status: TA

GENERAL	Inspected (✓)
1. Well Identification	NO
2. Well Equipment	NO
3. Environmental Protection	✓
4. Temporary/Emergency Pits	NO
5. Spills, Discharges, Seepage	NO
Remarks: Wellhead sticking above ground, w/large timber stuck in the top of casing.	
Casing is 8". <i>30' Dup</i>	
OIL PRODUCTION	Inspected (✓)
1. Method of Measurement: Tank Gauge <input type="checkbox"/> LACT Unit <input type="checkbox"/> Other <input type="checkbox"/>	
2. Storage Facilities	
3. Lines Leaving Storage Facilities Sealed/Locked	
4. Oil Handling/Treatment Equipment	
Remarks:	
GAS PRODUCTION	Inspected (✓)
1. Type of Gas Production: Gas Well <input type="checkbox"/> Casinghead <input type="checkbox"/>	
2. Gas Disposition: Sold <input type="checkbox"/> Flared/Vented <input type="checkbox"/> Used on Lease <input type="checkbox"/> Other <input type="checkbox"/>	
3. Method of Measurement: Orifice Meter <input type="checkbox"/> Turbine Meter <input type="checkbox"/> Estimated <input type="checkbox"/> Other <input type="checkbox"/>	
4. Gas Handling/Treatment Equipment	
Remarks:	
PRODUCED WATER DISPOSAL	Inspected (✓)
1. Disposal Method: Unlined Pit <input type="checkbox"/> Lined Pit <input type="checkbox"/> Subsurface <input type="checkbox"/> Other <input type="checkbox"/>	
2. If Disposal by Pits, Are Pits Satisfactory? Yes <input type="checkbox"/> No <input type="checkbox"/>	
3. Other E & P Waste Disposal	
Remarks:	

Inspector: J. THOMPSON Date: 1/14/98

From: Jim Thompson
To: EBONNER
Subject: GOLDEN FEE # 1 WELL PROJECT

009

6/3/98

THIS WELL HAS FEE SURFACE AND STATE MINERALS
IT IS LOCATED IN SECTION 13, T21S-R23E
API 43-019-10383

WE DISCUSSED THIS A WHILE BACK. WE NEED A LETTER FROM SITLA
WITH THE APPROVAL TO GO AHEAD AND PLUG THIS WELL. WE ARE
IN THE PROCESS OF GETTING THE SURFACE OWNERS APPROVAL.
AS SOON AS WE RECEIVE IT WE WANT TO START THE CONTRACT.

From: Jim Thompson
To: EBONNER
Subject: GOLDEN FEE # 3 WELL

008

ED:

THIS IS THE WELL WAS DISCUSSED OVER THE PHONE TODAY THAT
WE ARE PLUGGING THIS SUMMER.

LOCATION

SECTION 13 T21S-R23E

43-019-10383

COULD YOU PUT TOGETHER A SHORT NOTE TO ME GIVING SITLA'S
APPROVAL TO DO THIS WORK. IT WOULD BE FOR OUR FILES.

THANKS

**WORKSHEET
(PURCHASE ORDER)
(Under \$2000.00)**

Well: Golden Fee # 1 API: 43-019-10383 Sec: 13 Township: 21S Range: 23E

(1) Bond Research: Bond: Yes: _____ No: _____ Amount: _____ Type: _____

(2) Surface Ownership:

Surface Owner Name and Address:

<input type="checkbox"/> Research	<input type="checkbox"/> (LLC) LIMITED LIABILITY CO	<u>School Institutional Trust Lands Ad</u>
Date: <u>4/20/98</u>	<input type="checkbox"/> INC.	<u>210 North 1950 West</u>
<input type="checkbox"/> FEE	<input type="checkbox"/> (DBA) DOING BUSINESS AS	<u>Salt Lake City, UT 84134</u>
<input type="checkbox"/> STATE	<input type="checkbox"/> PRIVATE CITIZEN	_____

(3) Access Agreement sent to surface owner: Date Returned: _____

(Attachments) Location map, copy of the plugging Rule R649-3-24

Remarks: _____

(4) Plugging/Reclamation Procedure. Reclamation only.

(5) Solicitation of bids from (3) contractors.

NOTE:

- (a) No Bid or Performance Bonds are required.
- (b) Bonds can be waived; Use bond waiver form-signed by Division Director.
- (c) Bid Quotation Sheet must be used.
- (d) Quotations must include, mobilization, labor rates, and material costs.

(6) Petroleum Engineer review.

(7) Bids are reviewed and accepted.

(8) Copies of Quotation sheet, Bond waiver forwarded to Accounting.

(9) Accounting assigns Purchase Order.

(10) Purchase Order sent to Contractor.

(11) Contractor is notified of start date of work.

(12) Work is completed and accepted: Date: _____

NOTE: Be sure Purchase Order Number is on invoice for payment.

(13) Certificate of Final Acceptance Date: _____

(14) Certificate of Final Acceptance forwarded to Accounting. (Kathie)

(15) Invoice received from contractor and paid: Date: _____

010



State of Utah

School and Institutional
TRUST LANDS ADMINISTRATION

Michael O. Leavitt
Governor

David T. Terry
Director

675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818
801-538-5100
801-355-0922 (Fax)

July 13, 1998

Mr. Lowell P. Braxton
Acting Director
Division of Oil, Gas & Mining
Salt Lake City, UT (801)538-5340

Re: Authorization To Conduct Reclamation Activities To the Golden Fee # 1 Well
Located in the SW1/4SW1/4, § 13, T. 21 S., R. 23 E., SLB&M.

Dear Mr. Braxton:

The School and Institutional Trust Lands Administration (the "Trust Lands Administration") hereby agrees and consents that duly authorized employees, agents, consultants, independent contractors and/or other representatives of the Division of Oil, Gas & Mining (the "Division") may, at no cost, enter upon and remain upon the SW1/4SW1/4, § 13, T. 21 S., R. 23 E., SLB&M (see attached map) (the "Property"), to perform or inspect reclamation activities of the abandoned oil and/or gas well known as the Golden Fee #1 (API # 43-019-10383) (the "Well"). The Trust Lands Administration recognizes that the timing, nature and extent of the reclamation activities to be performed is within the sole discretion of the Division; provided, however, all reclamation activities performed by the Division will be in accordance with good and workmanlike oil field practice and applicable Utah law, including administrative rules duly promulgated by the Division or the Board of Oil, Gas & Mining.

In consideration for this authorization, the Division hereby agrees that all costs incurred for studies and reclamation activities shall be the sole responsibility of the Division. Furthermore, the Division hereby agrees to protect, indemnify and hold harmless the Trust Lands Administration, its agents and employees, from and against all claims, demands, damages and causes of action of every kind or character arising out of or in any way connected to reclamation of the Well. Additionally, the Division shall require its independent contractors on the Property to carry liability insurance and to agree to indemnify the Trust Lands Administration from any and all injuries sustained by third parties in connection with reclamation activities conducted by said independent contractors.

The authorization granted herein expires on July 31, 2001.

Division of Oil, Gas & Mining

July 13, 1998

Page -2-

If the terms of this authorization are acceptable to the Division, please return a signed copy of this letter to Mr. Ed Bonner of this agency.

Sincerely,

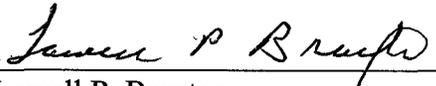


James D. Cooper
Assistant Director - Minerals

Enclosure.

cc: David T. Terry
Kevin S. Carter
John W. Andrews

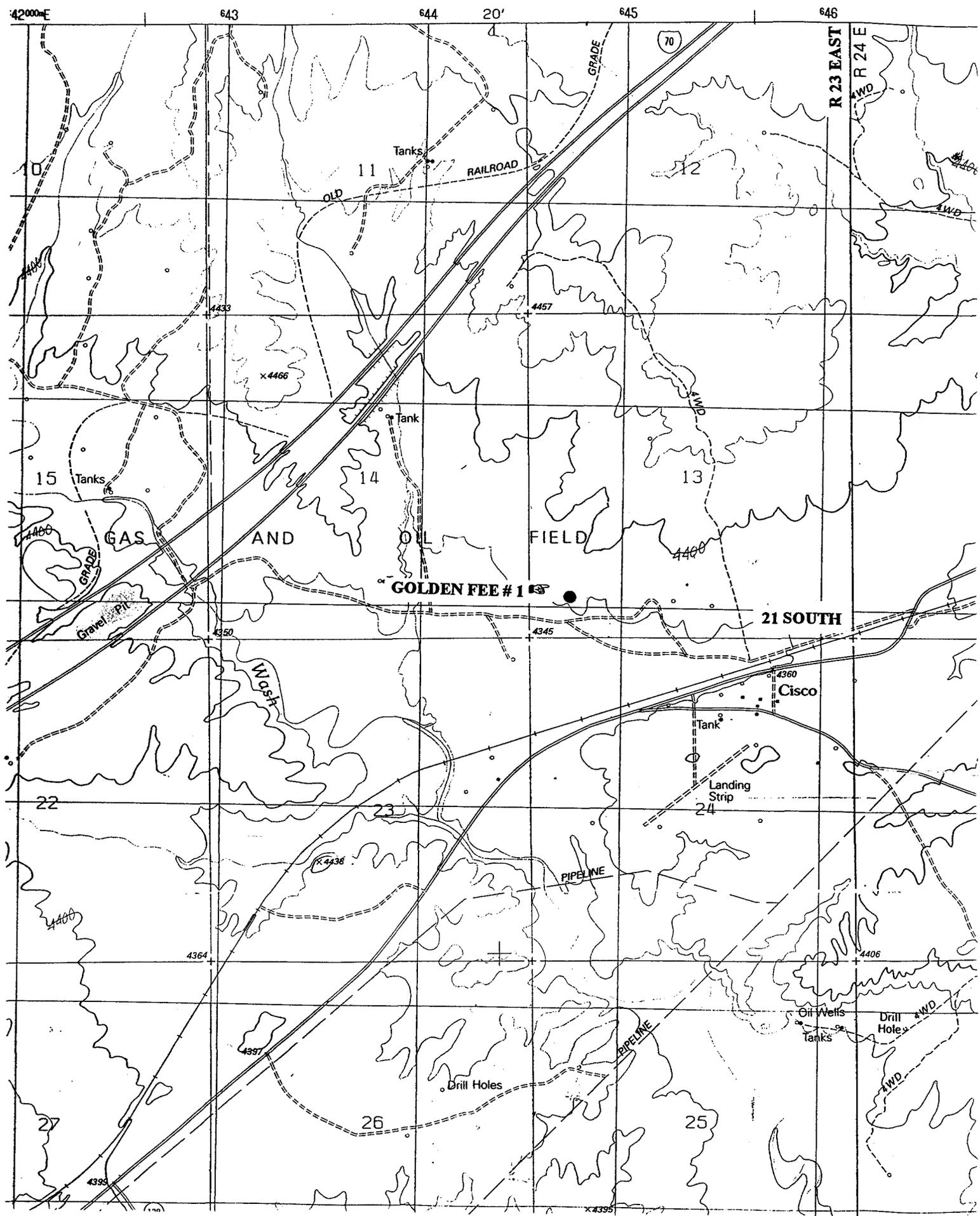
AGREED AS TO THE TERMS
CONTAINED HEREIN:



Lowell P. Braxton
Acting Director
Division Oil, Gas & Mining

S
INTERIOR
VEY

FRAZIER OIL CO
GOLDEN FEE # 1
13-21S-R23E
API 43-019-10383
GRAND COUNTY

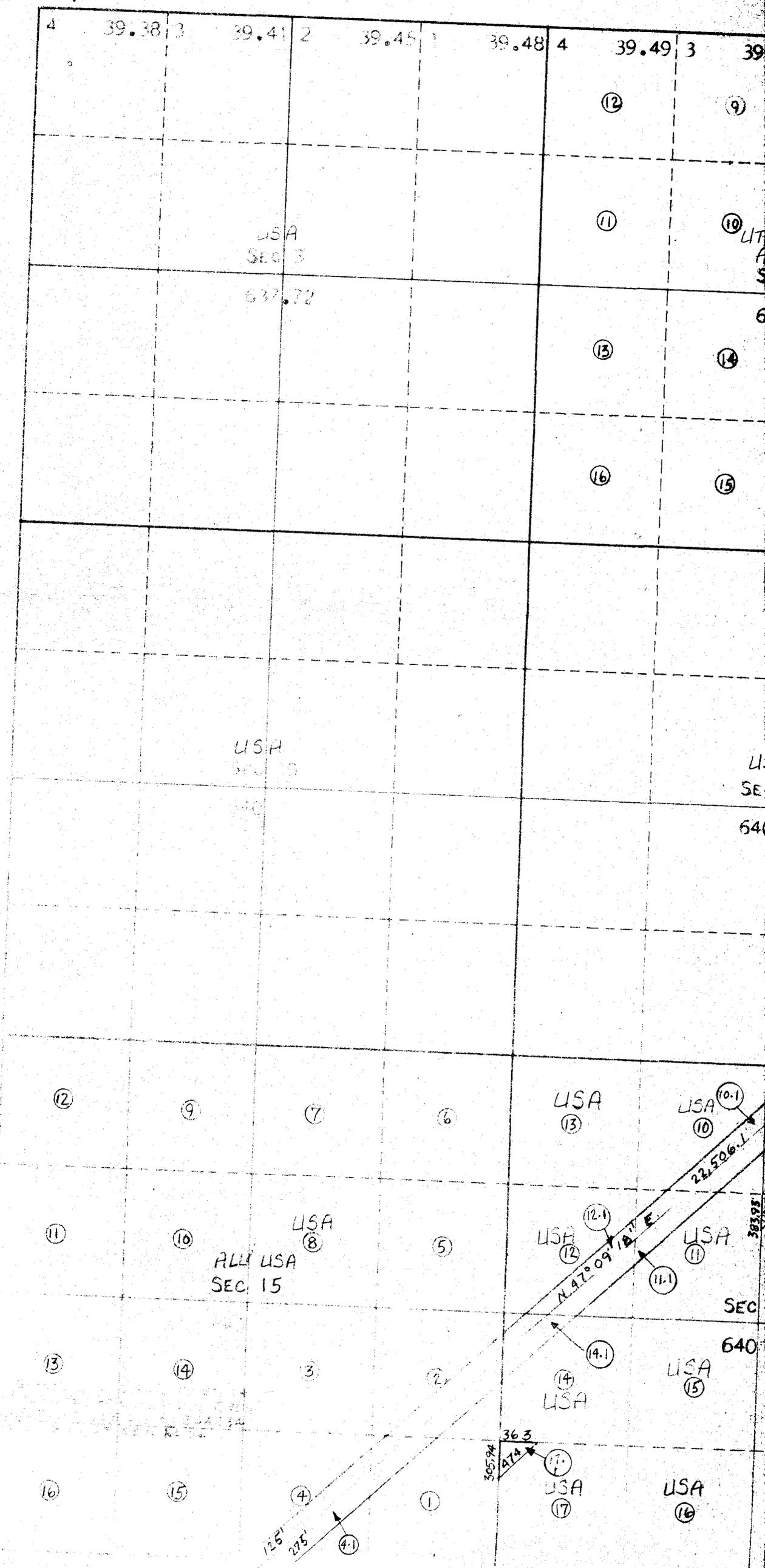


SECTIONS: 1, 2, 3, 10, 11, 12, 13, 14, 15.

SALT LAKE

GRAN

SCALE



August 20, 1998

Memo to File:

FROM: Jimmie Thompson, Reclamation Specialist

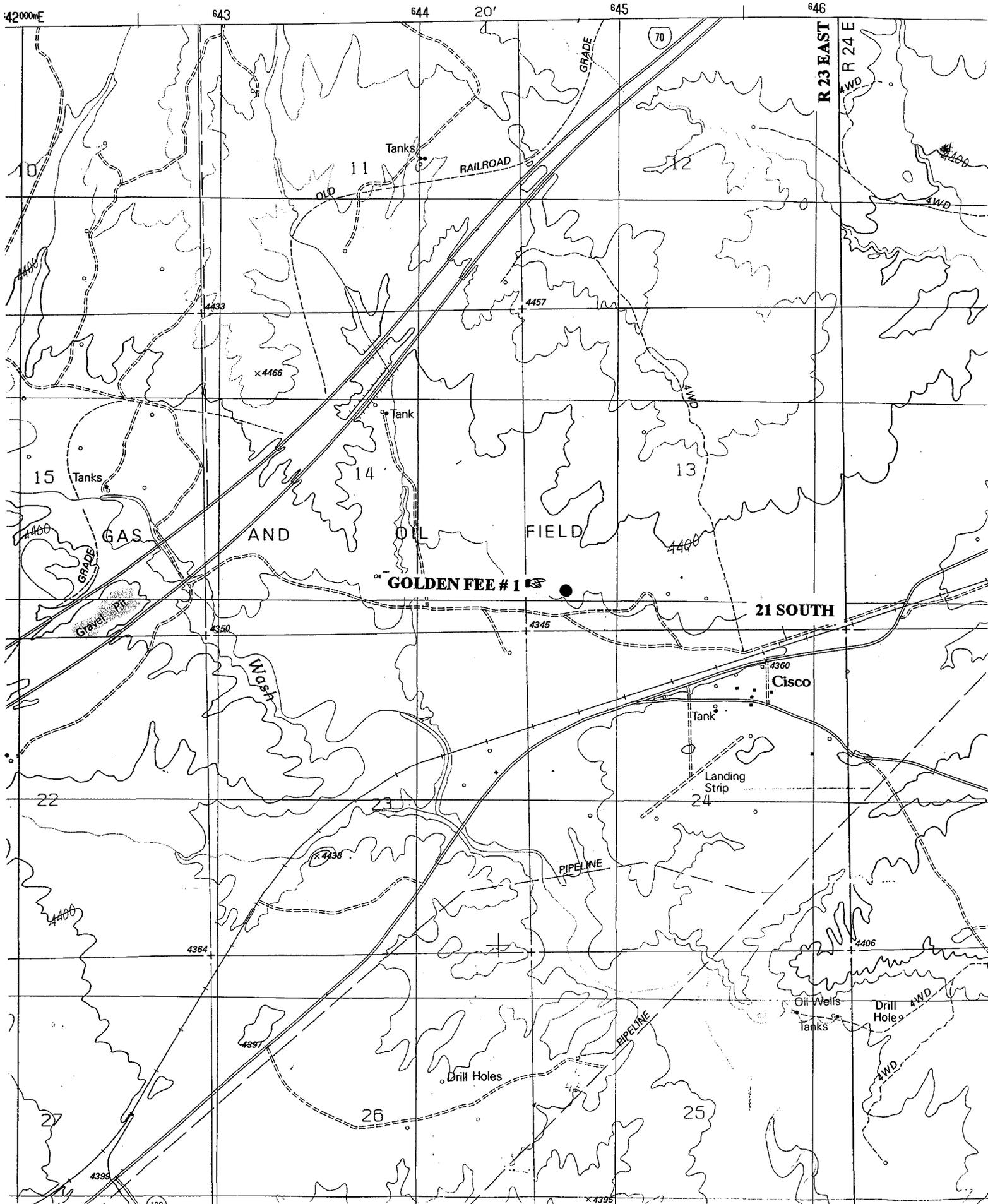
RE: Golden Fee # 1 well, Section 13, Township 21South, Range 23East, API 43-019-10383, Grand County Utah.

The above referenced well was found to be located. After a discussion with the division oil & gas staff, it has been decided that this well will not be plugged and abandon at this time. The well will be plugged at a later date and included with other state plugging projects.

Justin Quigley with SITLA was notified of the division's decision on this date.

S
INTERIOR
VEY

FRAZIER OIL CO
GOLDEN FEE # 1
13-21S-R23E
API 43-019-10383
GRAND COUNTY



014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

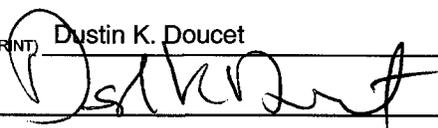
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Dry Hole</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Orphan - No Responsible Operator		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: NA CITY STATE ZIP		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0660 FWL COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 13 21S 23E S STATE: UTAH		8. WELL NAME and NUMBER: Golden Fee 1
PHONE NUMBER:		9. API NUMBER: 4301910383
		10. FIELD AND POOL, OR WILDCAT: Greater Cisco

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>6/9/2004</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was plugged and abandoned under contract 046432 as part of the Orphan Well Plugging Program. Work commenced on June 9, 2004 and was completed on June 9, 2004. A summary of the work done is attached.

NAME (PLEASE PRINT) <u>Dustin K. Doucet</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE 	DATE <u>10/13/2004</u>

(This space for State use only)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Utah Division of Oil, Gas, and Mining

June 9, 2004

Golden Fee #1
SWSW, Section 13, T-21-S, R-23-E
Grand County, Ut
API #: 43-019-10383

Plug & Abandonment Summary
Date Started: June 9, 2004
Date Completed: June 9, 2004

Plug Details:

Plug #1: Install the P&A marker and fill the 8-5/8" casing with 8 sxs Type II cement from 36' to surface.

Note: Dustin Doucet with UDOGM was on location throughout job.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

PLUGGING CONTROL WORKSHEET

Company: UDOG-M

Start Work: 06/09/04

Well Name: Golden Fee #1

Job Complete: 06/09/04

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

Date and Time Plug Set: 06/09/04 @ 3:45 pm Initials: LW

Sundry Procedure:

Actual Work Done:

Plug # 1
From: 3' To: surface
With: ~12 sxs cement
Perforate: [checked] No or at
CIBP: [checked] No or at
Cement Rt: [checked] No or at

Plug # 1
From: 3' To: surface
With: 8 sxs cement
Perforate at: NO (holes)
CIBP set at: NO
Cement Rt set at: NO; sxs Under
sxs Above; sxs Into Annulus

FW 04/8
with 12 sxs cement

Does Procedure and Actual Agree? [checked] Yes ___ No
If No, Why Changes?

Changes Approved By (Include Time and Date):

Date and Time Plug Set: Initials:

Sundry Procedure:

Actual Work Done:

Plug #
From: To:
With: sxs cement
Perforate: No or at
CIBP: No or at
Cement Rt: No or at

Plug #
From: To:
With: sxs cement
Perforate at: (holes)
CIBP set at:
Cement Rt set at: sxs Under
sxs Above; sxs Into Annulus

Does Procedure and Actual Agree? ___ Yes ___ No
If No, Why Changes?

Changes Approved By (Include Time and Date):

Date and Time Plug Set: Initials:

Sundry Procedure:

Actual Work Done:

Plug #
From: To:
With: sxs cement
Perforate: No or at
CIBP: No or at
Cement Rt: No or at

Plug #
From: To:
With: sxs cement
Perforate at: (holes)
CIBP set at:
Cement Rt set at: sxs Under
sxs Above; sxs Into Annulus

Does Procedure and Actual Agree? ___ Yes ___ No
If No, Why Changes?

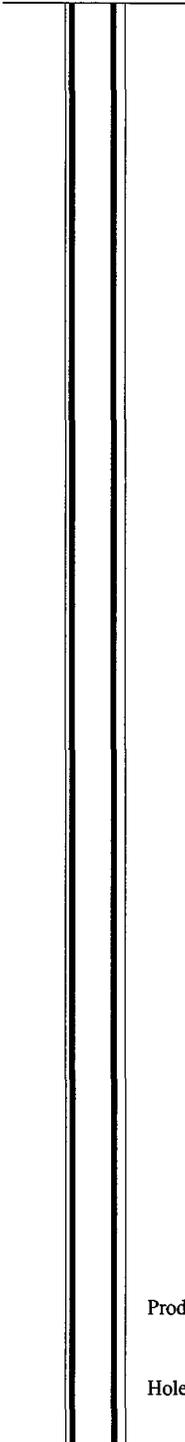
Changes Approved By (Include Time and Date):

Wellbore Diagram

API Well No: 43-019-10383-00-00 **Permit No:** **Well Name/No:** GOLDEN FEE 1
Company Name: ORPHAN-NO RESPONSIBLE OPER
Location: Sec: 13 T: 21S R: 23E Spot: SWSW
Coordinates: X: 644716 Y: 4315056
Field Name: GREATER CISCO
County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
UNK	36	12.25		
PROD	36	8.625	20	36



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
UNK	0			

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
0	0			

Formation Information

Formation	Depth	Formation	Depth

Production: 8.625 in. @ 36 ft.

Hole: Unknown

TD: 36 TVD: PBTD:



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

October 1, 2004

Mr. Ed Bonner
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102

Re: Plugging of State Wells

Dear Mr. Bonner:

The Utah Division of Oil, Gas and Mining (the "Division") used funds from its Orphan Well Program to plug and abandon the following wells on State surface and/or minerals during the month of June, 2004:

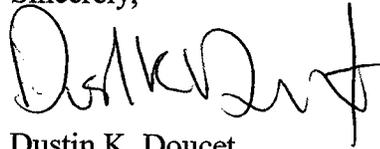
1. Tenmile Point Well, located in the NW $\frac{1}{4}$, NW $\frac{1}{4}$, Section 32, T. 24 South, R. 17 East, SLM. Total plugging cost for this well was \$9,937.00 (not including overhead).
2. Golden Fee 1 Well, API No. 43-019-10383, located in the SW $\frac{1}{4}$, SW $\frac{1}{4}$, Section 13, T. 21 South, R. 23 East, SLM. Total plugging cost for this well was \$1,695.50 (not including overhead).
3. St. Buckhorn-Adak 14-1 Well, API No. 43-019-30396, located in the SW $\frac{1}{4}$, NE $\frac{1}{4}$, Section 14, T. 21 South, R. 23 East, SLM. Total plugging cost for this well was \$13,581.37 (not including overhead).
4. Whyte State 5 Well, API No. 43-019-16264, located in the SW $\frac{1}{4}$, NW $\frac{1}{4}$, Section 24, T. 21 South, R. 23 East, SLM. Total plugging cost for this well was \$21,432.15 (not including overhead).

All bonds or monies you may hold for plugging and abandonment of the above referenced wells should be transferred to the Division to help offset the costs incurred from this work. Any monies in excess of the total cost incurred for each well will be returned to SITLA. Note: Previous communication indicated that you were holding bond monies for some of the above referenced wells.

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Mr. Ed Bonner
October 1, 2004

If you have any questions please call me at (801) 538-5281. Your prompt attention to this matter is appreciated.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin K. Doucet". The signature is fluid and cursive, with a large initial "D" and a stylized "K".

Dustin K. Doucet
Petroleum Engineer

DKD:jc

cc: LaVonne Garrison SITLA
John R. Baza, P.E., Associate Director
Lowell P. Braxton, Director