

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 5-14-57

CW WV TA

GW OS PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 9-5-57

Electric Logs (No.)

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

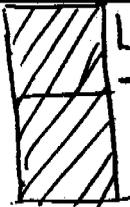
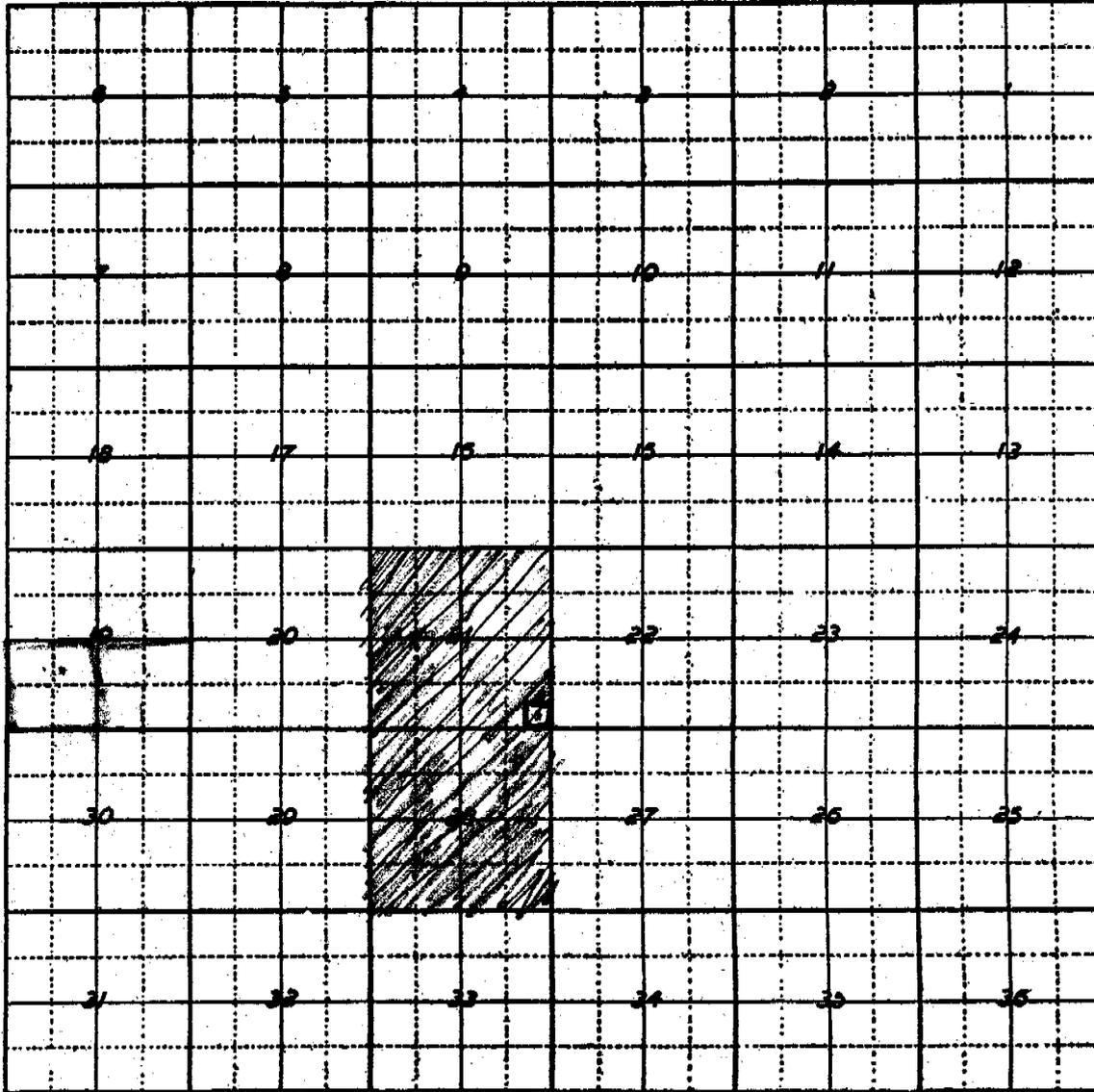
Lat _____ Mi-L _____ Sonic _____ Others _____

GRAND County, Utah

Township No.

Range No.

Meridian.



Leases controlled by EASTERN IDAHO DEV. Co.

To our knowledge there are no ~~wells~~ offset wells drilled or are being drilled on 40 Acre spacing. Nor is there any oil well within 500' or gas well within 2500' of said location

Township 20S Range 24ESL Meridian

V. Melvin Brown
Secy. EIDCo.

SCALE 5280 FEET TO AN INCH

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

FORM OGCC-1

OIL AND GAS CONSERVATION COMMISSION

3/21 1957

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 1, which is located 330 feet from (S) line and 330 feet from (E) line of Sec. 21, Twp 20S, R. 24E, S.L. (Meridian), CISCO, GRAND, on or about the 1 day of April 1957.
(Field or Unit) (County)

LAND: Fee and Patented ()
State ()
Lease No. _____
Name of Owner of Patent or Lease EASTERN Idaho Dev. Co.
Address Parker, Idaho
Public Domain Lease No. U-0/2233

Is location a regular or exception to spacing rule? _____. Has a surety bond been filed? Yes. With whom? Federal. Area in drilling unit? _____.
(State or Federal)
Elevation of ground above sea level is 4300 feet. All depth measurements taken from top of Ground which is 0 feet above (Derrick Floor, Rotary Table or Kelly Bushing) ground. Type of tools to be used Cable. Proposed drilling depth 1000 feet. Objective formation is MORRISON. Surface formation is _____.

PROPOSED CASING PROGRAM

| Size of Casing Inches A. P. I. | Weight per Foot | Grade and Type | Amount Ft. | Top Bottom | Cementing Depths |
|--------------------------------|-----------------|----------------|------------|------------|---------------------------|
| <u>10 7/8</u> | <u>40</u> | | <u>120</u> | | <u>150' Top to Bottom</u> |
| | | | | | |
| | | | | | |

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved in accordance w/ FR 2-172-2 By V. Melvin Brown Secy of Eastern Idaho Dev. Co.
Date 3-21 19 57 (Title or Position)
By Clara B. Light (Company or Operator)
Title Secretary Address Parker, Idaho

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the Commission as soon as available.
4. Use back of form for remarks.

March 21, 1957

The Eastern Idaho Development Company, Inc.
Parker,
Idaho

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Cisco 1, which is to be located 330 feet from the south line and 330 feet from the east line of Section 21, Township 20 South, Range 24 East, SEBM, Grand County.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

However, said approval is conditional upon a plat being submitted in accordance with Rule C-4, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

Yours very truly,

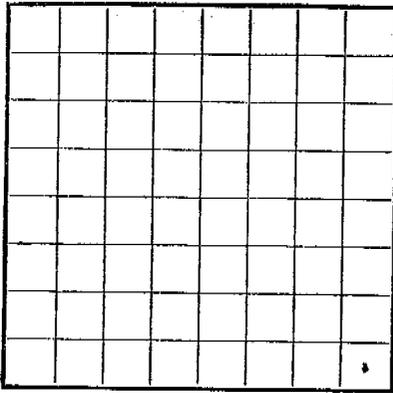
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:cn

cc: Don Russell, Dist. Eng.
USGS, Federal Building
Salt Lake City, Utah

State



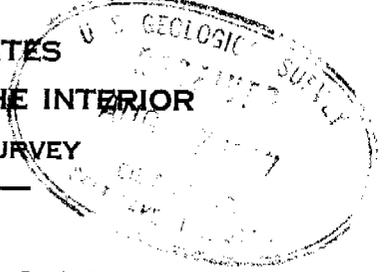
LOCATE WELL CORRECTLY

U. S. LAND OFFICE

SERIAL NUMBER *Utah 012232-A*

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company *Sustar on Idaho Development Co* Address *Parker Idaho*
Lessor or Tract _____ Field *430* State *Utah*
Well No. *4301* Sec. *21* T. *20 S.* R. *24 E* Meridian *3rd N. 4th W.* County *Grand*
Location *330* ft. *N.* of ~~*330*~~ Line and *330* ft. *S.* of ~~*330*~~ Line of *Sec 21* Elevation *5260*
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date *August 24, 1957* Signed *B.T. Livingston* Title *President*

The summary on this page is for the condition of the well at above date.

Commenced drilling *April 29*, 19*57* Finished drilling *May 10*, 19*57*

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
No. 1, from *460* to *465* No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|----------------|-----------------|------------------|--------------|------------|--------------|---------------------|-------------|-----|---------|
| | | | | | | | From- | To- | |
| <i>10 3/4"</i> | <i>40 lb</i> | | <i>Steel</i> | <i>150</i> | | <i>not cut</i> | <i>none</i> | | |
| | | | | | | | | | |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|----------------|--------------------------|------------------------|--|-------------|--------------------|
| <i>10 3/4"</i> | <i>Surface to 150 ft</i> | <i>62</i> | <i>Poured from surface around casing</i> | <i>none</i> | <i>none</i> |
| | | | | | |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

FOLD MARK

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from Surface feet to 785 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was 116-112 barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If-gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

John Moore ^{Contract} Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

| FROM- | TO- | TOTAL FEET | FORMATION |
|---------|---------------|-------------------------------|----------------|
| Surface | 400 ft | 400 ft | - Mancos shale |
| 400 | 455-60 | 55-60 | Dakota |
| 460 | 789 <u>td</u> | 329 | Brushy Basin |
| water | came in at | 460. Has gas | making |
| about | 150 gal | on every two hours | |
| water | had | strong odor of sulphur | |

[OVER]

18-43004-4

SEP 5 1957

June 14, 1961

Eastern Idaho Development Co.
Parker, Idaho

Gentlemen:

After checking over the reports submitted on the following wells, we have found that our files are incomplete. According to our records, your Electric Logs has not been filed in accordance with Rule C-5 (a) of our rules and regulations:

Well no. CISCO 1
Sec. 21, T. 20 S, R. 24 E.,
Grand County, Utah

An Electric Log should have filed with this Commission within ninety days after the suspension of operations on, abandonment of, or the completion of any wells drilled for the production of oil and gas. Therefore, we are requesting that you furnish us with a copy of all electric logs run on the above-mentioned wells.

Your assistance in this matter will be greatly appreciated.

Yours Very truly,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES
RECORDS CLERK

AUG:JE