

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U - 06112
~~SR~~ A. W. Cullen

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	SR

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... November 6,, 19 55

Well No. 2 is located 2310 ft. from ~~SR~~ S line and 330 ft. from ~~SR~~ E line of sec. 15
NW 1/4 SE 1/4 Sec. 15 20S 23E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4712 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD: 1945'

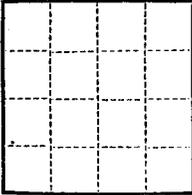
We propose to plug and abandon this subject well as follows:

Spot hole with mud and set 50' cement plug at approximately 1400' to 1350', and a 50' cement plug at 150', with cement plug at surface. To set up a well location marker extending 4' above surface with well location description on same. This leaving only the surface casing in the well, 101' of 10-3/4" OD, casing set at 108'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 730
Address Price, Utah

By W. K. Riley
Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U - 00112
Operator A. W. Cullen

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 6, 1955

Well No. 2 is located 2310 ft. from S line and 330 ft. from E line of sec. 15
NE 1/4 Sec. 15 20S 23E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4712 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

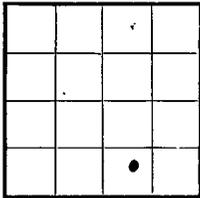
TD: 1945'

Pulled 8-5/8"OD casing. This leaving 101' of 103/4"OD casing in hole. Spotted mud and set a 50 sack, 50' cement plug from 1400' to 1350', used 50 sacks, set 50' cement plug at 150', used 50 sacks of cement and set surface plug in top of surface casing. Set up 10.5' - 5" pipe marker extending 4' above surface with the well location description on same. Cleaned up well location. Well abandon.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 730
Address Price, Utah

By W. B. Riley
Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NO. U-06112
BY A. W. Cullen

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Shooting or Acidizing.....	
Notice of Intention to Test Water Shut-off.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Re-Drill or Repair well.....		Subsequent Report of Re-Drilling or Repair.....	
Notice of Intention to Shoot or Acidize.....		Subsequent Report of Abandonment.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		Weekly report ending 10-30-55	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 7, 1955

Well No. 2 is located 2310 ft. from S line and 300 ft. from E line of sec. 15
SE 1/4 Sec. 15 208 23E Salt Lake Base
(1/4 SEC. AND SEC. NO.) (TWP.) (RANGE) (MERIDIAN)
Wildcat Grand Utah
(FIELD) (COUNTY OR SUBDIVISION) (STATE OR TERRITORY)

The elevation of the derrick floor above sea level is 4712 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

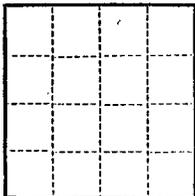
TD: 1735'

- 10-21-55 TD: 1515', 8-5/8" OD casing at 1474'
- 10-26-55 TD: 1515', 8-5/8" OD casing at 1506.06', Spotted Jel Mud and Preparing to start drilling ahead.
- 10-30-55 TD: 1735', Drilling ahead in Red & Gray Shale at 1735'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 730
Price, Utah
 Address.....

By W. K. Riley
 Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-9812
By A. W. Cullen

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

Weekly report ending 11-6-55

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 7, 1955

Well No. 2 is located 2310 ft. from S line and 130 ft. from E line of sec. 15
SR SEC. 15 208 23E Salt Lake Pa 20
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4712 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD: 1945'

- 10-31-55 TD: 1793', Drilling ahead in Reddish Grey Shale.
- 11-2-55 TD: 1945', Sand from 1930' to 1940', Ran McCullough Gamma Ray & Neutron Logs from 0' to 1944'. Top of Dakota at 1399', Top of Morrison at 1475'. preparing to plug and abandon well.
- 11-5-55 TD: 1945', Pulling 8-5/8" OD casing.
- 11-6-55 Completed pulling 8-5/8" OD casing and spotted mud and cement a 50' cement plug from 1400' to 1350', used 50 sacks of cement, cement plug with Dump Baller.
- 11-7-55 Spotted mud and cemented with 50 sacks of cement, set 50' cement plug at 150', also set cement plug at surface of 10-5/8" OD casing and set up a 10-5' marker with well location description on case. Marker setting 4' above sur.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 730
 Address Price, Utah

By W. K. Riley
 Title District Superintendent

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all freshwater-bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy mud-laden fluid.

(e) The hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County Grand

Lease Name A. W. Cullen Well No. 2 Sec. 15 Twp. 20S Rge. 23E

Date well was plugged November 7, 19 55

Was the well plugged according to regulation of the Commission? Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole (giving size, top and bottom elevations of each section of abandoned casing).

Pulled 8-5/8"OD Casing from hole. Left 5-joints - 101' - 10-3/4"OD 8rd.thd., 32.00#, Grade H-40, R-1, API, Casing. Casing set at 108' w/140 sacks of cement. (10-3/4"OD casing is the only casing left in hole). TD:1945'. Spotted mud and set 50' cement plug from 1400' to 1350', used 50 sacks of cement, cemented with dump bailer. Spotted mud and 50' cement plug at 150', used 50 sacks of cement. Spotted mud and set surface plug at top of 10-3/4"OD casing set up 10.5' - 5" OD pipe in top of cement in top of 10-3/4"OD casing extending 4' above surface with Well location on same.

THREE STATES NATURAL GAS COMPANY
(Operator)
1700 Corrigan Tower Building
(Address)
Dallas 1, Texas

Signed: W. K. Riley
W. K. Riley - District Superintendent
Price, Utah

(AFFIDAVIT)

STATE OF UTAH

COUNTY OF CARBON

Before me, the undersigned authority, on this day personally appeared W. K. Riley known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct. Subscribed and sworn to before me this the 10th day of November 19 1955

My Commission Expires: October 29, 1957

Hayden Evans Larsen
Notary Public in and for State of Utah
HAYDEN EVANS LARSEN

INSTRUCTIONS: Complete this form in duplicate and mail both copies to Oil and Gas Conservation Commission, Rm 105, Capitol Bldg, Salt Lake City 14, Utah.

FOLD MAR

(10-3/4" OD casing was the only casing cemented in hole) 36 sacks Jel Mud

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from Surface feet to 1945' TD feet, and from _____ feet to _____ feet

DATES

November 6, 1955 Put to producing _____, 19____
 Plugged and Abandon _____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
 emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

John Toles Tool Pusher, Driller M. E. Chapman, Driller
 Mel Toles, Driller F. H. Brown, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1399'	1399'	Dakota Morrison
1399'	1475'	76'	
1475'	1945' TD	470'	
		<u>1945'</u>	

(OVER)

16-4804-2

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER U-08112
BY A. H. Cullen

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, November and December 1955

Agent's address P. O. Box 730 Company Three States Natural Gas Co.

Price, Utah Signed W. K. Riley

Phone 678 or 679 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE 1/4 NE 1/4 15	208	23E	1	0	None		None	None	None	Well Start-In

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

March 29, 1956

Three States Natural Gas Company
P O Box 730
Price, Utah

Gentlemen:

It has come to the attention of this office that Well No. Cullen Gov't.
2, which was drilled by you on Section 15,
Twp. 20S, Range 23E, Grand County, has been
completed, plugged and abandoned, or shut down as of 11/6/55,
1956.

Rule C-5 (a), General Rules and Regulations and Rules of Practice and
Procedure, Utah Oil and Gas Conservation Commission, provides that with-
in 90 days after the suspension of operations, abandonment of, or the
completion of any well drilled for the production of oil or gas and
within 90 days after the completion of any further operations on it,
if such operations involved drilling deeper or drilling or re-drilling
any formation, the well log shall be filed with the Commission, as well
as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please forward the well log or
logs to this office as required by the above mentioned rule. If our
information is not correct, will you so notify us.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEAN D. FREIGHT

CBF:ro

THREE STATES NATURAL GAS COMPANY

P.O. BOX 730

PRICE, UTAH

April 16, 1956

The State of Utah
Oil & Gas Conservation Commission
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

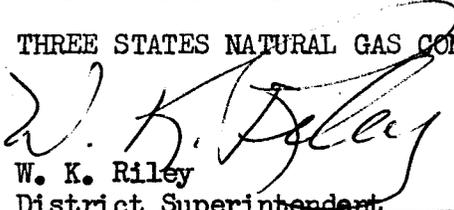
In reference to your letter dated March 29, 1956, please find attached a copy of our Log of Oil or Gas Well, covering the drilling and plugging of well no. 2, section 15, T-20S, R-23E, Grand County, Utah.

There was a McCullough Radiation Log ran from surface to 1944', on November 3, 1955, but at the present time we only have one (1) copy on file. Our District Geologist is due in this area in the next couple weeks, upon his arrival we will forward your copy to you.

Thank you for your correspondence, please feel free to write us any time. Thank you,

Very truly yours,

THREE STATES NATURAL GAS COMPANY


W. K. Riley
District Superintendent

HL
attachment (1)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER D-28112
A. H. Cullison

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, Aug., Sept., Oct., November, and December 1956

Agent's address P. O. Box 730 Company Three States Natural Gas Co.
Price, Utah Signed W. K. Riley
Phone 670 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
15 NE 1/4	20S	23E	1	0	0		0	0	0	Well Shut-in

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.