

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

Location Abandoned

DATE FILED **June 7, 1965**

LAND: FEE & PATENTED STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: **6-5-65**

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: **DF 3360'**

DATE ABANDONED: **LA 6-7-65**

FIELD: **Wildcat 3/86 Greater Cisco**

UNIT: _____

COUNTY: **Grand**

WELL NO. **Vanover Fee # 4**

APP 43-019-10303

LOCATION **75** FT. FROM (N) (E) LINE, **300** FT. FROM (E) (W) LINE. of the **NE¹/₄** $\frac{1}{4}$ - $\frac{1}{4}$ SEC. ~~NE¹/₄NE¹/₄NE¹/₄~~

U W D W D W 1

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
				21S	23E	24	D & D Oil Co and Vanco Oil Co

76

FILE NOTATIONS:

Entered in NID File _____

Entered On S R Sheet _____

Location Map Pinned _____ ✓

Card Indexed _____

IWR for State or Fee Land _____

Checked by Chief PWB

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

Welder A abandoned

E _____ I _____ E-I _____ GR _____ GR-N _____ Misc _____

Lat _____ MI-L _____ Sonic _____ Other _____

*ULC
11-23-90*

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, DARLENE ALBERTSON, whose address is CISCO, UTAH, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

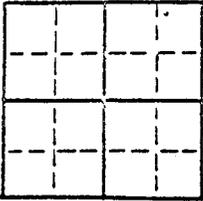
The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation April 12, 1968

Company VANCO OIL CO Address 1203 MAIN ST. #1, Colo.

By Don Vanover Title Operator
(Signature)

NOTE: Agent must be a resident of Utah.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>
	<input type="checkbox"/>		<input type="checkbox"/>
	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vanover Fee 5 June 19 65
Well No. 4 is located 75. ft. from {^N/_S} line and 300... ft. from {^E/_W} line of Sec. 24
NW¹/₄ NE¹/₄ NE¹/₄ 24 21S 23E S. I. M.
(¹/₄ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Cisco Townsite Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ...3360..... feet.

A drilling and plugging bond has been filed with ..Mr. J. A. Maynard & Mr. Emmett Lucas.

DETAILS OF WORK

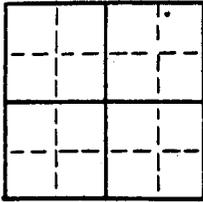
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Morrison Sand, Expected depth 560' Set 100' of 5" surface pipe cement in Wt. 14.62
Surface Formation Mancos SH. Drill TD. 4 1/2" Bit.
Anticipate spudding-in June 7 or 8th, . 1965.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company..... D & D Oil Co. & Vanco Oil Co.
Address..... 1203 Main St. By.....
..... Grand Junction, Colo. Title..... Operator.....

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



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OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
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Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vanover Fee 5 June 19.65
 Well No. 4 is located 75 ft. from {N} line and 300 ft. from {E} line of Sec. 21
 {S} {W} NE 1/4
 NW 1/4 NE 1/4 NE 1/4 21 21S 23E S. I. M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Cisco Townsite Grand Utah
 (Field) (County or Subdivision) (State or Territory)

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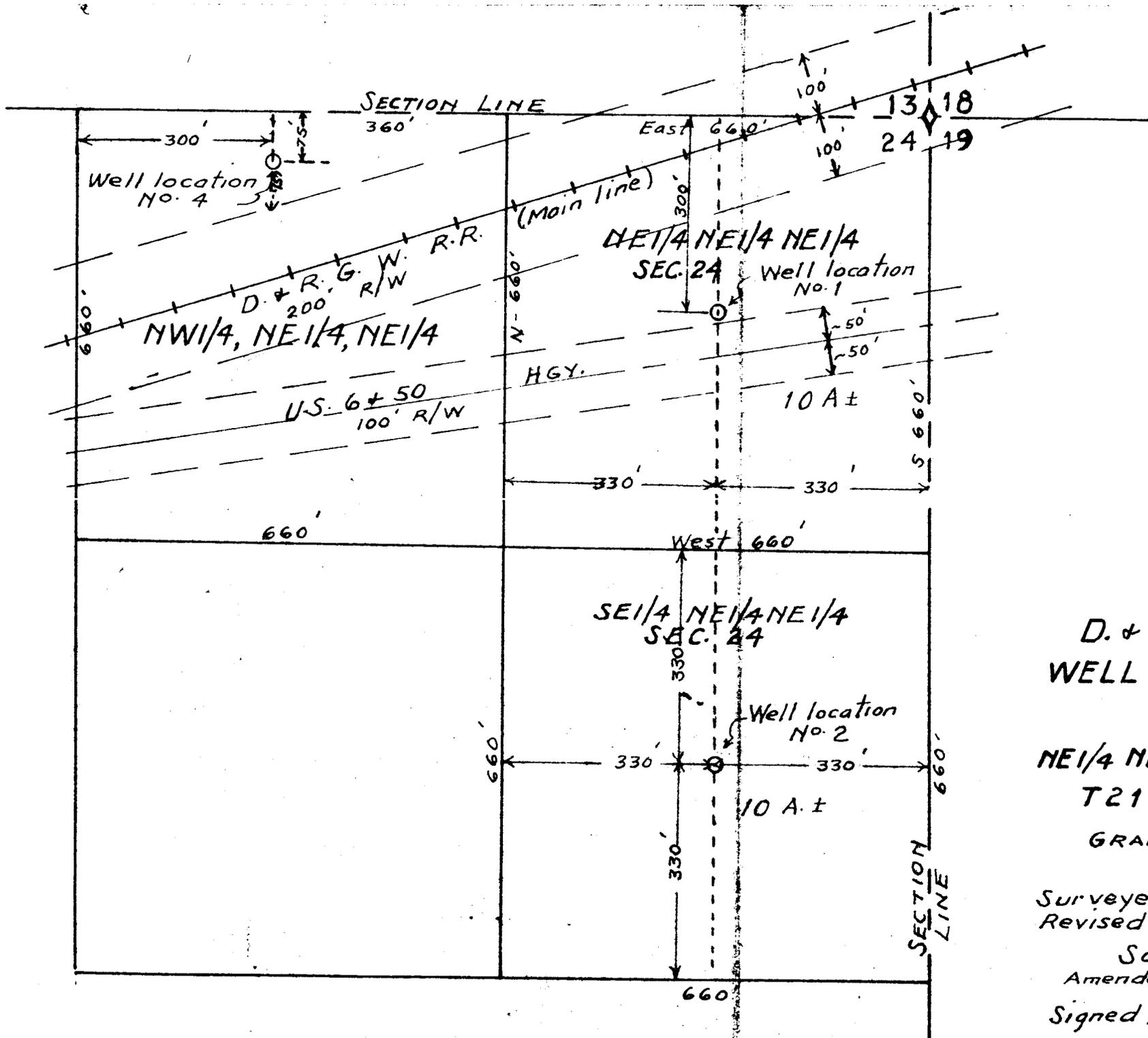
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PLAT
OF

D. & D. OIL CO.
WELL LOCATIONS Nos 1+2
& No. 4
LOCATED IN
NE 1/4 NE 1/4 OF SECT. 24
T 21 S, R 23 E, S.L.M.
GRAND COUNTY, UTAH.

Surveyed by H.D. Clark 10-8-62
Revised " " " 3-28-65

SCALE - 1 IN. = 200 FT.

Amended by H.D. Clark --- 5-4-65

Signed H.D. Clark
COLO. REG. LAND SURVEYOR.
NO. 689

Grand Junction, Colorado.

June 5, 1965

The State of Utah.
Oil & Gas Conservation Comm.
348 East South Temple
Salt Lake City, Utah.

Re: Explanation of well spacing
Vanover Fee#4
Sec. 24, T.21s., R23E.,
Grand County, Utah.

Dear Mr Feight:

Due to the surface problems being encountered, and since the well is a wildcat it is impossible to arrange the well location any more than 75 feet from the North line and 300 feet from the West line, as shown in the plot. The location is 75 feet from the railroad right-of-way and 75 feet from the North line.

I feel there would be no chance of getting a well if it were drilled any other place on this ten acre spacing program, as I am certain that the production in this area is channeled.

Thanking You



Mr. Dan Vanover
1203 Main St.
Grand Junction , Colo.

June 7, 1965

**D & D Oil Co., & Vanco Oil Co.
1203 Main Street
Grand Junction, Colorado**

Attention: Dan Vanover

**Re: Well No. Vanover Fee #4
Sec. 24, T. 21 S., R. 23 E.,
Grand County, Utah**

Dear Mr. Vanover:

In confirmation of our telephone conversation of this date, approval to drill the above mentioned well cannot be granted without notice and hearing.

Field Rule 2-2, adopted in Cause No. 102-5, November 2, 1964, prohibits the Commission to grant administrative approval to drill on a location less than 300 feet from the property line.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CLEON B. FEIGHT
EXECUTIVE DIRECTOR**

CBF:cap