FILE NOTATIONS

Entered in N I D File	✓	Checked by Chief	RLS
Entered On S R Sheet	✓	Copy N I D to Field Office	✓
Location Map Pinned	✓	Approval Letter	✓
Card Indexed	✓	Disapproval Letter	
I W R for State or Fee Land			

COMPLETION DATA:

Date Well Completed 4-28-62

Location Inspected [redacted] 2-6-63 Inst: Paul Burchell

OW ____ WW ____ TA ____

GW ____ OS ____ PA ✓

Bond released State of Fee Land ____

LOGS FILED

Driller's Log 7-25-62

Electric Logs (No.) 3

E ____ I ____ E-I ✓ GR ____ GR-N ✓ Micro ____

Lat ____ Mi-L ____ Sonic ✓ Others ____

Survey Report of Abandonment

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

	X	
	22	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. V-08960
Unit Salt Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 28, 1961

Well No. 1 is located 660 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 22

NW 1/4 Sec. 22 (¼ Sec. and Sec. No.) T22S, (Twp.) R19E (Range) Salt Lake (Meridian)

Wildcat (Field) Grand County (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4684 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well with rotary tools to an estimated depth of 14,700' to test the Morrison, Navajo, Paradox, Mississippian and Devonian. Approximately 300 ft. of 13 3/8" surface casing will be run and cemented to surface. Approximately 3500 ft. of 9 5/8" intermediate casing will be run to the top of the Paradox salt and cemented with 200 sacks. Approximately 1500 ft. of Paradox salt will be cored from 3500' to 5000' to evaluate potash deposits. If commercial oil and gas production are encountered, a string of 5 1/2" casing will be run and cemented and the well completed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address P. O. Box 3312

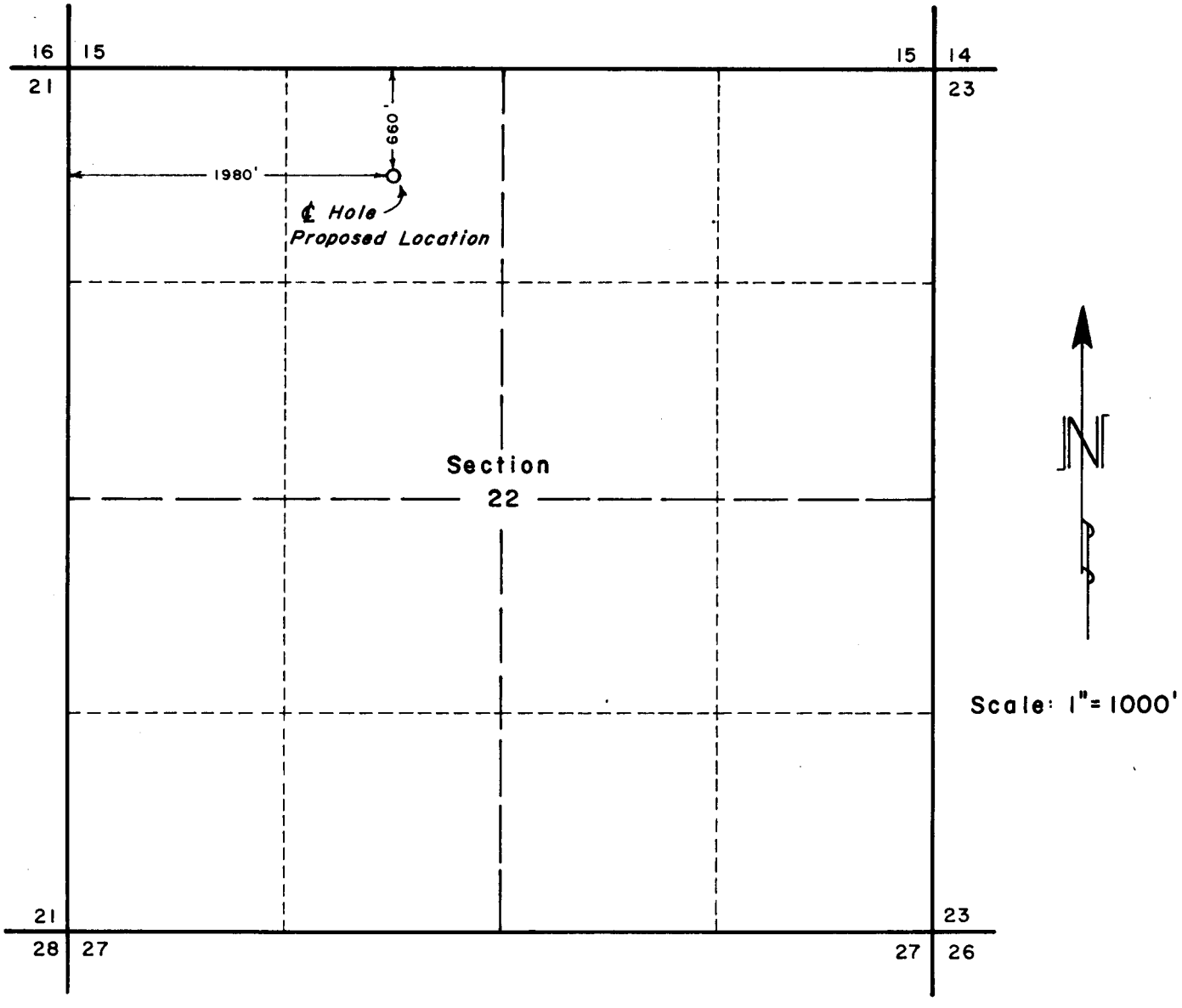
Durango, Colorado

Original Signed By:
By H. D. HALEY

Title District Superintendent

U.S. GOVERNMENT PRINTING OFFICE : 1956—O-393560

USGS-SLC(4) UOGCC(2) CHC HDH



WELL LOCATION: Continental Oil Company – Salt Valley Unit No. 1

Located 660 feet South of the North line and 1980 feet East of the West line of Section 22, Township 22 South, Range 19 East, Salt Lake Base & Meridian. Grand County, Utah

Existing ground elevation determined at 4671 feet based on U.S.G.S. datum.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Elmer M. Clark

ELMER M. CLARK
Registered Land Surveyor
State of Utah (No. 2307)

CONTINENTAL OIL COMPANY	
WELL LOCATION PLAT NE 1/4-NW 1/4, Sec. 22, T. 22S., R. 19E. Grand County, Utah	
E.M. CLARK & ASSOC. Durango, Colorado	DATE: Sept. 27, 1961 FILE NO: 61083

October 3, 1961

The Continental Oil Company
P. O. Box 3312
Durango, Colorado

Attention: Mr. H. D. Haley
District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Salt Valley 1, which is to be located 660 feet from the north line and 1980 feet from the west line of Section 22, Township 22 South, Range 19 East, SLBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above-mentioned well has not been spudded in within said period.

Under Rule A-3, the approval of this Commission is not necessary when an unexecuted copy of the unit agreement is on file with this office. In such a case, it is only necessary to file copies of all notices of intention and subsequent reports that are filed with the United States Geological Survey.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:cop

cc: D. F. Russell, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - O&GCC, Moab

12-201 S

Budget Bureau No. 42-R356.4

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER V-08960
UNIT Salt Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* Grand *Field* Salt Valley Unit

The following is a correct report of operations and production (including drilling and producing wells)

for the month of November, 19 61,

Agent's address P. O. Box 3312 *Company* Continental Oil Company
Durango, Colorado *Signed* [illegible]
Phone 247-2580 *Agent's title* District Superintendent

SEC. AND ¼ OF ¼	TWP	RANGE	WELL NO	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE-NW	22S	19E	1	0	0		0	0	0	Drlg @ 3097'

ELP/cb
12-12-61
USGS(2) UTAH(2) JPM CES EAA REW KDK HDH(2)

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

pmb

13-201 S

Budget Bureau No. 42-R356.4.
Approval expires 12-31-61.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER V-08960
UNIT Salt Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* Grand *Field* Salt Valley Unit

The following is a correct report of operations and production (including drilling and producing wells)

for the month of December, *19* 61,

Agent's address P. O. Box 3312
Durango, Colorado

Company Continental Oil Company
Signed [illegible]
Agent's title District Superintendent

Phone 247-2580

SEC. AND ¼ OF ¼	TWP	RANGE	WELL NO	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE-NW Sec. 22	22S	19E	Federal 1	0	0		0	0	0	Drlg @ 6600'

ELP/cb
1-13-62
USGS(2) UTAH(2) JPM CES EAA REW KDK HDH(2)

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER V-08960
UNIT Salt Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* Grand *Field* Salt Valley Unit

The following is a correct report of operations and production (including drilling and producing wells)

for the month of January, 1962,

Agent's address P. O. Box 3312
Durango, Colorado

Company Continental Oil Company

Signed [illegible]

Phone 247-2580

Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP	RANGE	WELL NO	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
22-NE-NW	22S	19E	Federal 1	0	0		0	0	0	Drilling @ 10,979'

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

17-291 S

Budget Bureau No. 42-R356.5.
Approval expires 12-31-63.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER V-08960
UNIT Salt Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Salt Valley Unit

The following is a correct report of operations and production (including drilling and producing wells)

for the month of February, 19 62,

Agent's address P. O. Box 3312 *Company* Continental Oil Company
Durango, Colorado *Signed* H. D. Haley
Phone 247-2580 *Agent's title* District Superintendent

SEC. AND ¼ OF ¼	TWP	RANGE	WELL NO	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
22-NE-NW	22S	19E	1	0	0		0	0	0	Drlg @ 12,628'

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

10-201 S

Budget Bureau No. 42-R356.4.
Approval expires 12-31-62.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER V-08960
UNIT Salt Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* Grand *Field* Salt Valley Unit

The following is a correct report of operations and production (including drilling and producing wells)

for the month of March, 19 62,

Agent's address P. O. Box 3312
Durango, Colorado

Company Continental Oil Company

Signed [illegible]

Phone 247-2580

Agent's title Asst. Dist. Superintendent

SEC. AND ¼ OF ¼	TWP	RANGE	WELL NO	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
22-NE-NW	22S	19E	1	0	0		0	0	0	Fishing

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Salt Lake
Lease No. V-08960
Unit Salt Valley

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 27, 1962

Salt Valley Unit

Well No. 1 is located 660 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 22

W 1/4 Sec. 22 (1/4 Sec. and Sec. No.) T22S. (Twp.) R19E (Range) Salt Lake (Meridian)

Wildcat (Field) Grand County (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4,681 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 10-16-61. Drilled with rotary tools to 13,223' T.D. 13 3/8" surface casing landed at 298' and cemented to surface. 9 5/8" intermediate casing landed at 3000' RB and cemented to surface. Unable to recover fish. Top of fish at 5680'. We propose to plug and abandon this well as follows with drilling mud between cement plugs:

Cement plug from 5380' to 5680' with 115 sacks
Cement plug from 3530' to 3865' with 200 sacks
Cement plug from 2800' to 3200' with 150 sacks
Cement plug from 0' to 25' with 10 sacks

We will bump plug at 3530' after cement sets. The location will be cleaned, pits fenced, and dry hole monument erected.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address P. O. Box 3312

Durango, Colorado

Original Signed By:
By H. D. HALEY

Title District Superintendent

USGS-Salt Lake City(4) UO&GCC(2) CHG RLS HDH

GPO 914974

R 8 2

Budget Bureau No. 42-R356.4.
Approval expires 12-31-55.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER V-08960
UNIT Salt Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* Grand *Field* Salt Valley Unit

The following is a correct report of operations and production (including drilling and producing wells)

for the month of April, *19* 62

Agent's address P. O. Box 3312 Durango, Colorado *Company* Continental Oil Company

Signed R C Olsen

Phone 247-2580 *Agent's title* Asst. District Supt.

SEC. AND ¼ OF ¼	TWP	RANGE	WELL NO	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
22-NE-NW	22S	19E	1	0	0		0	0	0	P&A 4-28-62, T.D. 13,223'

AE/gm
5-23-62
USGS(2) UTAH(2) MHD CES EAA RRW HDH(2)

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331a
(Feb. 1951)

	X	
	22	

Copy H.L.C.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Salt Lake
Lease No. U-08960
Unit Salt Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Salt Valley, May 9, 1962

Well No. 1 is located 660 ft. from {N/X} line and 1980 ft. from {E/W} line of sec. 22

NW/4 Sec. 22 (¼ Sec. and Sec. No.) T22S (Twp.) R19E (Range) Salt Lake (Meridian)

Wildcat (Field) Grand County (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4684 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 9-30-61. Drilled 26" hole w/spudder to 40' and set 40' of 24" corrugated metal conductor pipe, cemented outside of pipe to surface. Moved in standard derrick and drilled with rotary tools to 298'. Ran 10 joints of 13 3/8" surface casing, landed @ 298' RB and cemented w/350 sacks regular. Drilled to 3047', ran 95 joints 9 5/8" intermediate casing, landed @ 3000' and cemented w/250 sacks regular. Cored from 3097' to 4509'. Drilled to 13,223' TD. Unable to recover fish in hole, top of fish @ 5680'. Plugged and abandoned well 4-28-62 with cement plugs as follows:

From 5670' to 5370' w/115 sacks regular.
From 3865' to 3384' w/200 sacks regular w/2% HA-5.
(found top of cem. @ 3384' w/10,000# wgt.)

(over)

RECEIVED
BR. OF OIL & GAS OPERATIONS
MAY 11 1962
GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 3312
Durango, Colorado

Approved FEB 6 - 1963
District Engineer

By [signature]

Title Asst. District Supt.

USGS-Salt Lake (4) Utah O&GCC (2) CHC HDH

GPO 914974

DETAILS OF WORK - Continued

From 3200' to 2800' w/175 sacks regular.
From 10' to 0' w/10 sacks surface plug.
Drilling mud between all plugs. Rig released 4-28-62. The location has been cleaned, pits ~~fenced~~ filled, and dry hole marker erected.

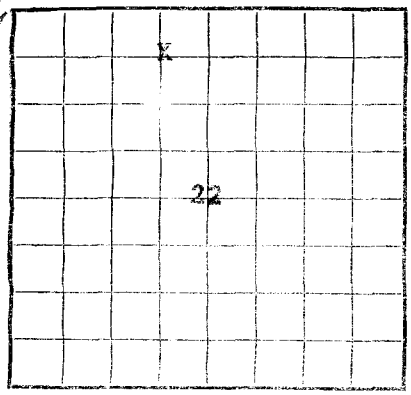
FEB 19 1963

Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Salt Lake
Lease Number U-08960

LEASE OR PERMIT TO PROSPECT
Unit: Salt Valley



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 3312, Durango, Colorado

Lessor or Tract Salt Valley Unit Field Wildcat State Utah

Well No. 1 Sec. 22 T. 22S R. 19E Meridian Salt Lake County Grand

Location 660 ft. [N.] of S Line and 1980 ft. [E.] of W Line of Section 22 Elevation 4684
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original Signed By: H. D. HALEY

Date July 23, 1962 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-30, 1961 Finished drilling 4-28, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
13 3/8	48#	8	H-40	298'	Baker				Surface
9 5/8	36#	8	J-55	3010'	Baker				Intermediate

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	298'	350	Displacement		
9 5/8	3000'	250	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

FOLD | MARK

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	298'	350	Displacement		
9 5/8	3000'	250	"		

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 40 feet to 13,223 feet, and from ..... feet to ..... feet

Cable tools were used from 0 feet to 40 feet, and from ..... feet to ..... feet

DATES

July 23, 1962 Put to producing Dry Hole 4-28-62, 19

The production for the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

....., Driller Leech Earth Boring (Cable Tool), Driller

....., Driller Mtn. States Drilling (Rotary), Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1297	1297	Cretaceous Mancos & Dakota
1297	1865	568	Jurassic Morrison
1865	2235	370	Jurassic Entrada
2235	2390	155	Jurassic Carmel
2390	2568	178	----------Unconformity
2568	3045	477	Penn. Hermosa
3045	13,223	10,178	Penn. Paradox Salt

FOLD | MARK

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded 9-20-61. Drilled 26" hole w/spudder to 40' and set 40' of 24" corrugated metal conductor pipe, cemented outside of pipe to surface. Moved in standard derrick and drilled with rotary tools to 298'. Ran 10 joints of 13 3/8" surface casing, landed @ 298' RB and cemented w/350 sacks regular. Drilled to 3047', ran 95 joints 9 5/8" intermediate casing, landed @ 3000' and cemented w/250 sacks regular. Cored from 3097' to 4509'. Drilled to 11,223' TD. Unable to recover fish in hole, top of fish @ 5680'. Plugged and abandoned well 4-28-62 with cement plugs as follows:

5670' to 5370' w/115 sacks regular.
3755' to 3384' w/200 sacks regular w/2% CaCl-5.
(found top of cem. @ 3384' w/10,000# wgt.)
3200' to 2800' w/175 sacks regular.
10' to 0' w/10 sacks surface plug.

Drilling mud between all plugs. Rig released 4-23-62. The location has been cleaned, pits fenced, and dry hole marker erected.