

FILE NOTATIONS

Entered in NID File   
Entered on SR Sheet \_\_\_\_\_  
Location Map Pinned   
Card Indexed   
IWR for State or Fee Land \_\_\_\_\_

Checked by Chief RLD  
Copy NID to Field Office   
Approval Letter   
Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 3-17-62  
OW \_\_\_\_\_ WW \_\_\_\_\_ TA 1  
GW \_\_\_\_\_ OS \_\_\_\_\_ PA 1

Location Inspected 4-26-62  
Bond released \_\_\_\_\_  
State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 2-18-62  
Electric Logs (No. ) 2

E \_\_\_\_\_ I \_\_\_\_\_ E-I  GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro   
Lat \_\_\_\_\_ Mi-L  Sonic \_\_\_\_\_ Others \_\_\_\_\_

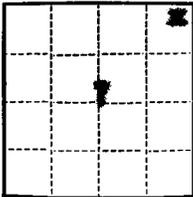
*Subsequent Report of Abandonment*

*MC  
11-2-90*

Copy to HC

Form 9-331a  
(Feb. 1951)

Budget Bureau No. 42-R358.4.  
Approval expires 12-31-60.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U-09906  
Unit Blaine Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 5, 1962

Well No. 1 is located 660 ft. from N line and 660 ft. from E line of sec. 7

NE 1/4 Sec. 7 (1/4 Sec. and Sec. No.)      T2S R9E (Twp.)      Salt Lake (Meridian)  
Utah (Field)      Grand County (County or Subdivision)      Utah (State or Territory)

The elevation of the derrick floor above sea level is ..... ft. to follow (5152' ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well with rotary tools to an estimated depth of 1500' to test the Navajo formation. Approximately 300' of 5 5/8" surface casing will be run and cemented to surface. If commercial production is found, a string of 5 1/2" production casing will be run and cemented, and the well completed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address P. O. Box 332  
Durango, Colorado

Original Signed By:  
By H. D. HALEY

Title District Superintendent



December 8, 1961

Continental Oil Company  
P. O. Box 3312  
Durango, Colorado

Attn: H. D. Haley, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Blaze Canyon Unit #1, which is to be located 660 feet from the north line and 660 feet from the east line of Section 7, Township 21 South, Range 19 East, S1EM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,  
EXECUTIVE DIRECTOR

CBF:avg

cc: Don F. Russell, Dist. Eng.  
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER U-039006  
UNIT Blaze Canyon

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Blaze Canyon Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 61.  
Agent's address P. O. Box 3312 Company Continental Oil Company  
Durango, Colorado Signed [Signature]  
Phone 247-2580 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP	RANGE	WELL NO	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE-NE <i>Sec 7</i>	21S	19E	1 <i>Blaze Canyon Unit</i>	0	0		0	0	0	Drig @ 919'  <i>[Signature]</i>

ELP/cb  
1-13-62  
USGS(2) UTAH(2) JPM CES EAA REW KDK HDH(2)

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*[Handwritten mark]*

KAB  
Y

Copy to HC

170

Form 9-331a  
(Feb. 1951)

Budget Bureau No. 42-R358.4  
Approval expires 12-31-60.

			X
	7		

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U-039006  
Unit Blaze Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

**suspend operations**

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 24, 1962

Well No. 71 is located 660 ft. from N line and 660 ft. from E line of sec. 7

11 Sec. and Sec. 7 T21S R19E Salt Lake  
wildcat Grand County Utah

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well was spudded on 12-27-61. 8 5/8" O.D. casing was set at 296' and cemented to surface with 275 sacks of regular cement. The well was drilled to a TD of 4523' and an ES Induction log run.

We propose to suspend operations on the well in order to fully evaluate the log and DST data and restudy logs in the area. It is anticipated that sufficient information will be available in 30 days or by March 1, 1962, to determine the disposition of the well. We propose to fill the hole with 11.0 lb./gal. drilling mud and weld a cap on top of the 8 5/8" casing head. The casing head is equipped with a valve for bleed off purposes. As soon as disposition of the well is determined, a notice of intention of proposed plans will be submitted.

It is understood that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company  
Address P. O. Box 3312  
Durango, Colorado  
By M. G. Johnson  
Title District Engineer

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER U-039006  
UNIT Blaze Canyon

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Blaze Canyon Unit

The following is a correct report of operations and production (including drilling and producing wells)

for the month of January, 19 62  
Agent's address P. O. Box 3312 Company Continental Oil Company  
Durango, Colorado Signed [Signature]  
Phone 247-2580 Agent's title District Superintendent

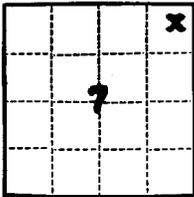
SEC. AND 1/4 OF 1/4	TWP	RANGE	WELL NO	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7-NE-NE	21S	19E	1	0	0		0	0	0	TSI

Note.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

gd



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. 4-039006  
Unit Blaze Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 23, 1962

Well No. #1 is located 660 ft. from N line and 660 ft. from W line of sec. 7  
NE/4, Section 7 T21S R19E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Grand County Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5158 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well was drilled to a T.D. of 4523'. A string of 8 5/8" O.D. surface casing was set at 296' and cemented to surface with 275 sacks of regular cement. Commercial production has not been encountered; therefore, we propose to plug and abandon the subject well as follows:

- 4523' - 4200' w/ 120 sacks regular cement
- 4000' - 3650' w/ 130 sacks regular cement
- 2750' - 2650' w/ 40 sacks regular cement
- 321' - 271' w/ 20 sacks regular cement
- 30' - 0' w/ 10 sacks regular cement

A monument will be set at the surface in accordance with prescribed regulations and the location cleaned.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company  
 Address Box 3312  
Durango, Colorado

Original Signed By  
H. D. HALEY

By \_\_\_\_\_

Title District Superintendent

USGS(4) Utah (1) RLS(6) GHO HDH

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER U-039006  
UNIT Blaze Canyon

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Blaze Canyon Unit

The following is a correct report of operations and production (including drilling and producing wells)

for the month of February, 19 62

Agent's address P. O. Box 3312 Company Continental Oil Company

Durango, Colorado Signed [Signature]

Phone 247-2580 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP	RANGE	WELL NO	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7-NE-NE	21S	19E	1	0	0		0	0	0	P&A 3-17-62

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

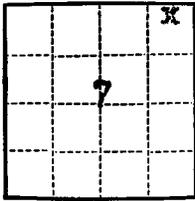
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

RL

Copy to HC

udget Bureau No. 42-R358.4.  
Form Approved.

Form 9-331a  
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U-039006  
Unit Blaze Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 20, 1962

*Blaze Canyon Unit*

Well No. 1 is located 660 ft. from N line and 660 ft. from E line of sec. 7  
NE/4, Section 7 T21S R19E Salt Lake  
Wildcat Grand County Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5158 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well was drilled to a T.D. of 4523'. A string of 8 5/8" O.D. surface casing was set @ 296' and cemented to surface w/275 sacks regular cement. Commercial production was not encountered and the well was plugged 3-17-62, in the following manner:

- 4523' - 4200' w/120 sacks regular cement
- 4000' - 3650' w/130 sacks regular cement
- 2750' - 2650' w/40 sacks regular cement
- 321' - 271' w/20 sacks regular cement
- 30' - 0' w/10 sacks regular cement

The location was cleaned, pits were filled, and a dry hole monument was properly erected.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company  
Address P. O. Box 3312  
Durango, Colorado

Original Signed By:  
H. D. HALEY

By \_\_\_\_\_  
Title District Superintendent

USGS(4) Utah O&GCC(2) RLS(6) CHG HDH  
*Salt Lake*

July 11, 1962

Continental Oil Company  
P. O. Box 3312  
Durango, Colorado

Re: Well No. Blaze Canyon Unit #1  
Sec. 7, T. 21 S, R. 19 E.,  
Grand County, Utah

Gentlemen:

As of yet we have not received the well log for the above abandoned well. We would appreciate it very much if you would complete and return the enclosed forms OGCC-3 in duplicate. The U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS  
RECORDS CLERK

CFP:cn

Encl.

Oil  
Mid  
F.M.

7

Form 9-330

U. S. LAND OFFICE **Salt Lake**

Lease ~~XXXX~~ NUMBER **U-039006**

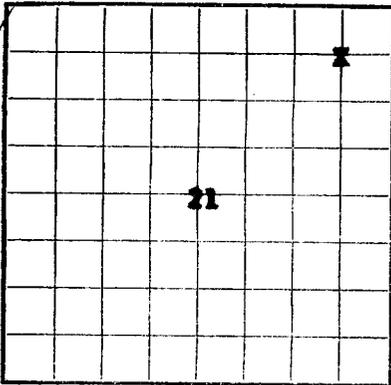
LEASE OR PERMIT TO PROSPECT

Unit: **Blase Canyon**

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

# LOG OF OIL OR GAS WELL

Company **Continental Oil Company** Address **Box 3312, Durango, Colorado**

Lessor or Tract **Blase Canyon Unit** Field **Wildcat** State **Utah**

Well No. **1** Sec. **7** T. **21S** R. **19E** Meridian **Salt Lake** County **Grand**

Location **660** ft. **{N.}** of **N.** Line and **660** ft. **{E.}** of **E.** Line of **Section 21** Elevation **5138'**  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Original Signed by  
Signed **H. D. HALEY**

Date **July 16, 1962** Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **12-26-**, 19**61** Finished drilling **1-24-**, 19**62**

## OIL OR GAS SANDS OR ZONES

No. 1, from **None** to **0**, **1130** steps **1000** to **1130**

No. 2, from **351** to **511**, **1130** steps **1000** to **1130**

No. 3, from **4000** to **4020**, **1130** steps **1000** to **1130**

## IMPORTANT WATER SANDS

No. 1, from **0** to **0**, **1130** steps **1000** to **1130**

No. 2, from **0** to **0**, **1130** steps **1000** to **1130**

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<b>8 5/8"</b>	<b>336</b>	<b>3</b>	<b>1-65</b>	<b>60'</b>	<b>Ball</b>	<b>1000</b>			
<b>8 5/8"</b>	<b>344</b>	<b>3</b>	<b>1-65</b>	<b>60'</b>	<b>Ball</b>	<b>1000</b>			

## HISTORY OF OIL OR GAS WELL

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<b>8 5/8"</b>	<b>296'</b>	<b>275</b>	<b>Displacement</b>		

## PLUGS AND ADAPTERS **None**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

FOLD MARK

FOLD MARK

5/8"	296'	275	Displacement

**PLUGS AND ADAPTERS** **None**  
 Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

**TOOLS USED**

Rotary tools were used from 0 feet to 4523 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

July 16, \_\_\_\_\_, 1962 Put to producing Dry Hole 3-17-62 PEA, 19\_\_\_\_  
 The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_%  
 emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

\_\_\_\_\_, Driller Willard Pease Drilling Co., Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	3998	3998	Cretaceous Mancos
3998	4523	525	Cretaceous Ferron and Dakota Jurassic Morrison

FORMATION RECORD—Continued [OVER]

**HISTORY OF OIL OR GAS WELL**

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

The subject well was drilled to a TD of 4523'. A string of 8 5/8" O.D. surface casing was set @ 296' and cemented to surface w/275 sacks regular cement. Commercial production was not encountered and the well was plugged 3-17-62 in the following manner:

- 4523' - 4200' w/120 sacks regular cement
- 4000' - 3650' w/130 sacks regular cement
- 2750' - 2650' w/40 sacks regular cement
- 321' - 271' w/20 sacks regular cement
- 30' - 0' w/10 sacks regular cement

The location was cleaned, pits were filled, and a dry hole monument was properly erected.

TO: OIL AND GAS FIELD OFFICE

REPORT NO. 1234

WELL NO. 12345678

DATE: 3-17-62

BY: J. D. SMITH

CHIEF ENGINEER

FIELD OFFICE