

FILE NOTATIONS:

Entered in NID File

.....✓

Entered on SR Sheet

.....✓

Location Map Pinned

.....✓

Card Indexed

.....✓

If W R for State or Fee Land

.....

Checked by Chief

.....

Copy NID to Field Office

.....

Approval Letter

.....✓

Disapproval Letter

.....

COMPLETION DATA:

3-5-57

Date Well Completed

[REDACTED]

Location Inspected

.....

OW..... WW..... TA.....

Bond released

GW..... OS..... PA ✓

State of Fee Land

.....

LOGS FILED

Driller's Log

3-18-57

Electric Logs (No.)

1

E ✓ I E-I GR GR-N Micro

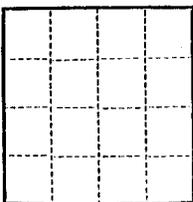
Lat Mi-L Sonic Others

Subsequent Report of Abandonment

(SUBMIT IN TRIPLICATE)

Land Office 065306
Lease No. ---
Unit ---

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 29, 1957

Well No. **1-Govt.** is located **1650** ft. from **S** line and **990** ft. from **E.** line of sec. **23**
SE 1/4 **Sec. 23** **21 S.** **18 E.** **S. L. M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Grand** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **To be determined.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Drill a hole of sufficient size to run and set approximately 150' of 10 3/4" surface casing. This casing will be cemented to the surface.
2. 8 5/8" hole will be drilled from the bottom of the surface casing to the final T.D. of approximately 3500'.
3. The Dakota Sand and upper sands of the Morrison formations will be tested by means of coring or drill stem testing if shows of oil and/or gas are evidenced in the drill cuttings.
4. Should the Operator deem it necessary to run production casing, approximately 3500' of 7" - J - 55 - 20# casing will be run and set with 100 sxs. of cement. The zones of interest will then be tested by means of gun-perforating the casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Colonial Oil Co.
 Address 420 C. A. Johnson Bldg.
Denver, Colorado
J. W. Allen, Pres.
 By K. C. Foreade
 Title Consulting Geologist

R. 18 E.

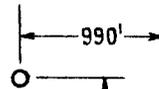
Colonial Oil Company
U 07924
11-1-62

Colonial Oil Company
S.L. 065306
5-1-60

22

23

24



Colonial Oil Company,
U 07924
11-1-62

U.S.

U.S.

U.S.

U.S.

T.
21-
S.

Colonial Oil Company
U 07923
11-1-62

27

26

25

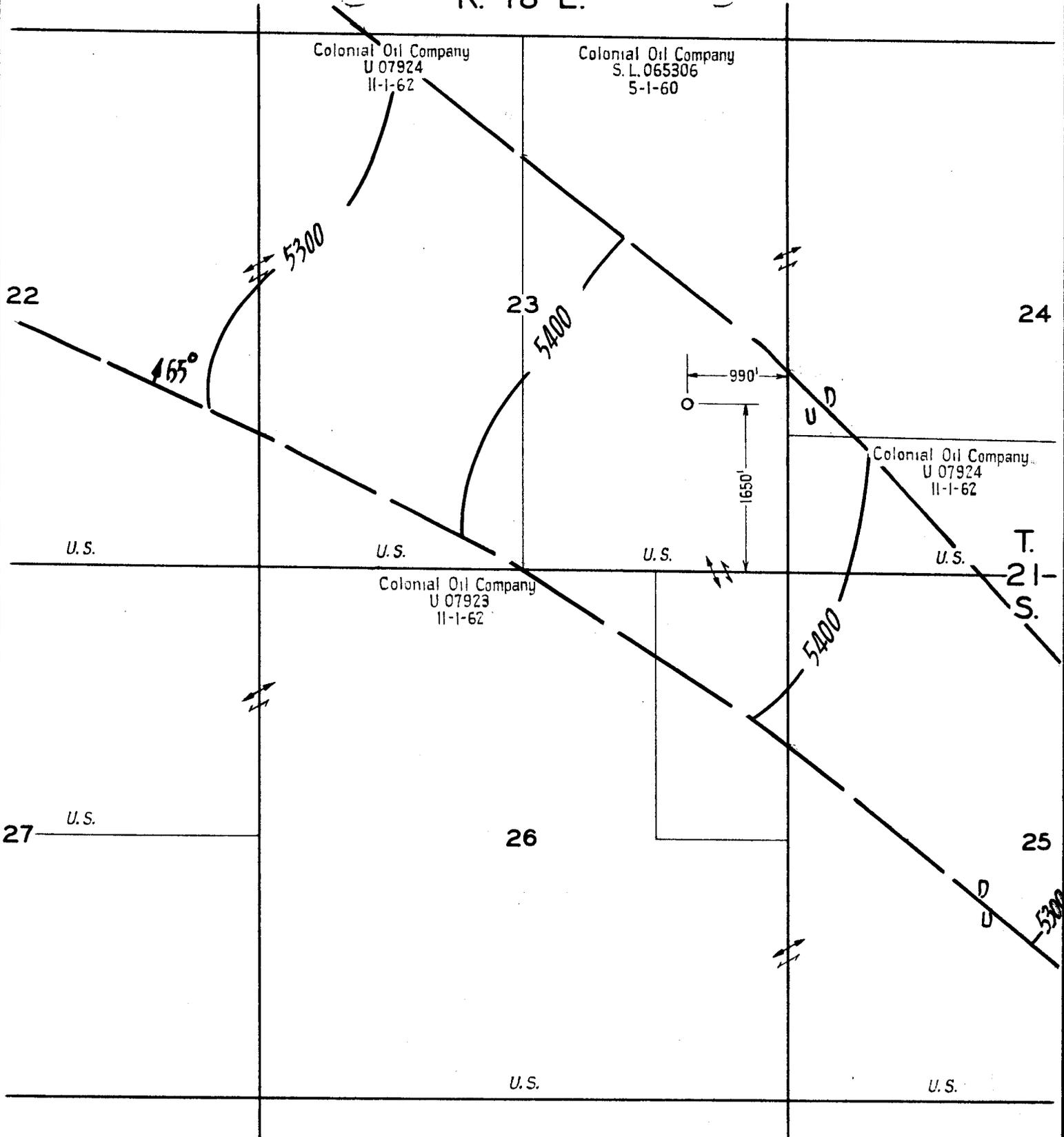
U.S.

U.S.

U.S.

LOCATION MAP
COLONIAL OIL COMPANY
NO. 1 GOVERNMENT
SW NE SE SEC. 23, T. 21 S., R. 18 E.
FLOY PROSPECT
GRAND COUNTY, UTAH
SCALE: 4" = 1 MILE

R. 18 E.



LOCATION MAP
COLONIAL OIL COMPANY
NO. 1 GOVERNMENT
SW NE SE SEC. 23, T. 21 S., R. 18 E.
FLOY PROSPECT
GRAND COUNTY, UTAH
SCALE: 4" = 1 MILE

GEOL. BY:
Stuller

COLONIAL OIL COMPANY

325 CONTINENTAL OIL BUILDING

DENVER, COLORADO

JOHN R. MORAN, PRES.
~~CHAR. S. HILL, VICE-PRES.~~
CARL L. LOUGH, SECY. - TREAS.

January 29, 1957

ADOMA 3895

State of Utah
Oil and Gas Conservation Commission
Salt Lake City, Utah

Gentlemen:

It is Colonial Oil Company's intention to drill a test hole for oil and/or gas of the Dakota formation and sandstones of the upper Morrison formation. This hole will commence in shales of the Mancos formation.

For your approval, I am hereby submitting two copies of Notice of Intention to Drill accompanied by plots showing the drill site location and its position with regard to adjacent leases.

A \$5,000.00 drilling bond with American Employers Insurance Company, Suffolk, Massachusetts, as surety has been posted with the U. S. Department of the Interior.

Kindly process this Intention to Drill at your earliest convenience.

Very truly yours,

COLONIAL OIL COMPANY



A. W. Cullen
President

AWC/hm
Enc.

January 31, 1957

A. W. Cullen, President
Colonial Oil Company
325 Continental Oil Building
Denver, Colorado

Dear Sir:

This is to acknowledge receipt of your notice of intention to drill Well No. 1-Government, which is to be located 1650 feet from the south line and 1990 feet from the east line of Section 23, Township 21 South, Range 18 East, SLEH, Grand County.

On examination of said notice, it appears that the proposed location of this well does not comply with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah, nor has information been furnished for an unorthodox location as required by Rule C-3(c) of said rules and regulations.

Before approval can be given for the drilling of this well, it will be necessary for you to comply with Rule C-3(b), or if an unorthodox location is necessary, a request for such location must be made as required by Rule C-3(b).

For your convenience we are enclosing a copy of our rules and regulations.

Returned herewith is one copy of your notice of intention to drill together with the plat showing the drill site location.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT
SECRETARY

CBF:en

cc: Don Russell
USGS, Federal Building
Salt Lake City, Utah

*ok
ONE*

A. W. CULLEN
CONSULTING GEOLOGIST
420 C. A. JOHNSON BUILDING
DENVER 2, COLORADO

BUS. PHONE KEYSTONE 4-5385

February 1, 1957

Oil and Gas Conservation Commission
The State of Utah
Salt Lake City 14, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

Colonial Oil Company is in receipt of your letter dated January 31, 1957 whereby you cite Rule C-3 (b) and C-3 (c) in connection with the intention to drill a test well in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 23, T. 21 S., R. 18 E., Grand County, Utah. These rules, of which I am aware, deal with the spacing requirements of what would be classed as a wildcat test.

I do not know whether the incorrect location as reported in the first paragraph of your letter would make a difference in your decision or not but the well site location should read, 1650 feet from the south line and 990 feet from the east line of Section 23, Township 21 South, Range 18 East, S1M, Grand County, Utah.

It appears to me that Colonial Oil Company has complied with all the rules and regulations regarding wildcat spacing except for that part of Rule C-3 (b) which refers to a location not less than 500 feet "from the boundary of any legal subdivision comprising a governmental quarter-quarter section or equivalent lot or lots of comparable size and location". We feel that the Rule as set out restricts the spacing to a 40-acre pattern and wish to request an exception for the location as selected for more flexibility in development of shallow production and for other reasons as explained in the following:

The Floy Prospect was mapped geologically by a plane table survey with the structural results illustrated on the attached plat. You will note that a closure exists between northwest-southeast trending normal faults. Both faults have planes which dip to the northeast with the more important fault on the southwest dipping at the rate of 65 degrees northeast. Our first selection of a location was made for the center SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 23, T. 21 S., R. 18 E. mainly because it is a site more centrally located on the anomalous "high". However, upon further geologic study we felt that the fault on the southwest with a 65 degree northeast dip might be penetrated by the drill before reaching our objective sandstones in the upper Morrison formation. At the same time we did not feel that a move too far to the north of the center SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 23 would be warranted for fear of encountering the effects of the northeast fault in the form of fractured shales which might cause unnecessary expense and loss of time through lost circulation (rotary drilling).

February 1, 1957

For the reasons cited above the center of the SW $\frac{1}{4}$ NE $\frac{1}{4}$ and the center SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 23, T. 21 S., R. 18 E. were also ruled out as undesirable locations; these are the only other 40-acre locations which might be considered adequate for a test within the highest closing contour of the structure.

The selection of the proposed drill-site in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 23, T. 21 S., R. 18 E., is based entirely on geologic reasoning. You will also note that the ownership of all oil and gas leases within a radius of 660 feet of the proposed location is common with the ownership of the oil and gas leases under the proposed location.

Since it is imperative that Colonial Oil Company drill this prospect during the month of February, 1957, we would appreciate your early consideration of the matter and approval of an exception to your Rules C-3 (b & c).

Very truly yours,

COLONIAL OIL COMPANY



A. W. Cullen
President

AWC/hm
Attach.

CC Don Russell
U. S. Geological Survey
Salt Lake City, Utah

R. 18 E.

Colonial Oil Company
U 07924
11-1-62

Colonial Oil Company
S.L. 065306
5-1-60

22

23

24

Colonial Oil Company
U 07924
11-1-62

U.S.

U.S.

U.S.

U.S.

T.
21-
S.

Colonial Oil Company
U 07923
11-1-62

27

U.S.

26

25

U.S.

U.S.

LOCATION MAP
COLONIAL OIL COMPANY
NO. 1 GOVERNMENT
SW NE SE SEC. 23, T. 21 S., R. 18 E.
FLOY PROSPECT
GRAND COUNTY, UTAH
SCALE: 4" = 1 MILE

February 4, 1957

AIR MAIL

**A. W. Cullen, President
Colonial Oil Company
325 Continental Oil Building
Denver, Colorado**

Dear Sir:

This is to acknowledge receipt of your letter of February 1, 1957.

Please be advised that, insofar as this office is concerned, approval to drill Well No. 1-Govt 1690 feet from the south line and 990 feet from the east line of Section 23, Township 21 South, Range 18 East, S1EM, Grand County, Utah, is hereby granted under Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

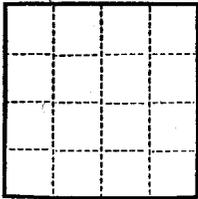
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

**OLEON B. FRIGHT
SECRETARY**

CBF:en

**cc: Don Russell, Dist Eng
USGS, Federal Building
Salt Lake City, Utah**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake (Utah)

Lease No. 065306

Unit

*Noted
cost
2-18-57*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Subsequent Report of Running Surface Casing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 13, 1957

Well No. 1 is located 1650 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 990 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. 23
 SE 1/4 Sec. 23 21 S. 18 E. SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. To be determined

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 13 3/8" hole to TD of 155' KB.
 Run & set 155' KB (144' Grd.) of 10 3/4" OD - 32.75#/ft. surface casing with 100 sacks cement. Plug down at 12:40 PM 2-12-57.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Colonial Oil Company
 Address 420 C. A. Johnson Bldg.
 Denver, Colorado
 By *A. W. Cullen* A. W. Cullen
 Title President

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER 065306
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1957.

Agent's address 420 C. A. Johnson Bldg. Company Colonial Oil Company
Denver, Colorado Signed A.W. Gillen

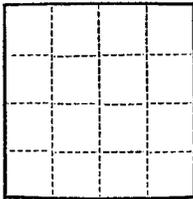
Phone KE - 4-5385 Agent's title President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NESE-23	21S	18E	1	0	0	-	0	0	0	Spudded - 2-11-57 155' KB - 10 3/4' - 32.75#/ft. with 100 sxs. cement. Ferron = 1603 Morrison = 2590 T.D. = 3236 - 2/28/57

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
065306
Lease No. _____
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

3-11, 19 57

Well No. 1 is located 1650 ft. from S line and 990 ft. from E line of sec. 23
SE 1/4 Sec. 23 21 S. 18 E. S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4867 ft. KB
4858 Ord.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

In accordance with telephone instructions from Mr. D. F. Russell on March 5, 1957, this well was plugged and the location abandoned in the following manner:

- 25 ex. plug @ 3500'
- 25 ex. plug @ 2000'
- 20 ex. plug @ 175' (straddled surf. cs'g. shoe)
- 5 ex. plug @ top of surf.

A capped 4" pipe 4' above ground was placed in the cement in the top of 10 3/4 surf. cs'g. with the Operator, 1s'e. no., and location "head" welded thereon. All debris picked-up and buried in reserve mud pit. All pits back-filled and location graded.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Colonial Oil Co.
Address 420 C. A. Johnson Bldg.
Denver, Colorado
By A. W. Cullen
A. W. Cullen
Title President

COLONIAL OIL COMPANY

325 CONTINENTAL OIL BUILDING

DENVER 2, COLORADO

A. W. CULLEN, PRES.
JOHN R. MORAN, VICE PRES.
CARL L. LOUGH, SECY.-TREAS.

March 14, 1957

ACOMA 2-3895

Oil and Gas Conservation Commission
State of Utah
Salt Lake City, Utah

RE: Colonial Oil Co.
#1 Gov't.
Section 23
T. 21 S., R. 18 E.
Grand County, Utah

Gentlemen:

In compliance with your regulations, please find the following U. S. G. S. forms in connection with the above mentioned well.

1. Form 9331 A - one copy
2. Form 9329 - one copy for the months of February and March, 1957
3. Form 9330 - one copy
4. One copy of the Schlumberger electric logs Runs 1 and 2.

Yours very truly,

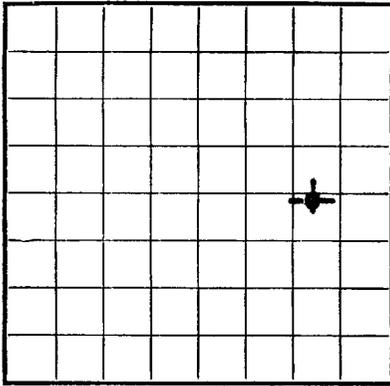


A. W. Cullen

AWC/hm
Enc.

Salt Lake

U. S. LAND OFFICE
SERIAL NUMBER 065306
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Colonial Oil Co. Address 420 C. A. Johnson Bldg., Denver, Colo.
Lessor or Tract Gov't, #065306 Field Wildcat State Utah
Well No. 1 Sec. 23 T. 18N R. 18E Meridian S1M County Grand 4867 KB
Location 1650ft. [N.] of 8 Line and 990ft. [E.] of 8 Line of Sec. 23 Elevation 4858 Grd.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
K.C. Perade
Title Consulting Geologist

Date 3-15-57

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-11, 1957 Finished drilling 3-5, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10 3/4</u>	<u>32.75#</u>	<u>8 rd.</u>	<u>Natl.</u>	<u>155 KB</u>					<u>Surf. Cs'g.</u>

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10 3/4</u>	<u>155 KB</u>	<u>100 sacks.</u>	<u>Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

10 3/4 155' KB 100 size. Plug

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ , 19____ Put to producing _____ , 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller **Signal Drilling Co.**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1603	1603	Shale
1603	1619	16	Sand
1619	2590	971	Shale
2590	2978	388	Variegated shale.
2978	2994	16	Sand
2994	3150	156	Variegated shale
3150	3180	30	Sand
3180	3204	24	Shale
3204	3216	12	Sand
3216	3500	284	Shale
3500	3512	12	Sand
3512	3560	48	Shale
3560	3570	10	Sand
3570	3588	18	Shale
	3588		T.D.
Schlumberger electric log measurements.			
0	2590		Mancos
2590	3560		Morrison
3560	3588		Entrada

March 19, 1957

Colonial Oil Company
325 Continental Oil Building
Denver 2, Colorado

Re: Well No. Government 1,
Sec. 23, T. 21 S,
R. 18 E, Grand County,
Utah

Gentlemen:

This is to acknowledge receipt of Forms 9331 A, 9329,
9330 and the copies of the Schlumberger electric logs
for the above mentioned well.

Thank you for your cooperation in this matter.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:cn

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER 065306
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wilcoat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 57,

Agent's address 420 C. A. Johnson Bldg. Company Colonial Oil Co.

Denver, Colorado Signed A.W. Cullen

Phone KE - 4-5385 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NESE-23	21S	18E	1	0	0	0	0	0	0	Entrada = 3561 T.D. = 3579 P & A 3/5/57

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be duplicated with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.