

UTAH STATE

LAND OFFICE

Room 105 Capitol Bldg.
Salt Lake City, Utah

Lease No. _____

ML 18833

Unit _____

140

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention To	Subsequent Report Of
Drill <u>REWORK OLD WELL</u>	Water Shut-Off _____
Change Plans _____	Shooting Or Acidizing _____
Test Water Shut-Off _____	Altering Casing _____
Re-Drill Or Repair Well _____	Re-Drilling Or Repair _____
Shoot Or Acidize _____	Abandonment _____
Pull Or Alter Casing _____	Supplementary Well History _____
Abandon Well _____	

(Indicate Above By Check Mark Nature Of Report, Notice, Or Other Data)

Well No. _____ is located 757 ft. from N line and 1575 ft. from 2 line of
 sec. 33 SW 1/4 33 33 33 (Field) 33 (Sec. No.) 2 (Twp.) 2 (Range) 68 (Meridian)
 _____ Grand County Utah (County/County Subdivision)

The elevation of the derrick floor above sea level is _____ ft.

4455

DETAILS OF WORK

(State names of and expected depths of objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points; and all other important proposed work)

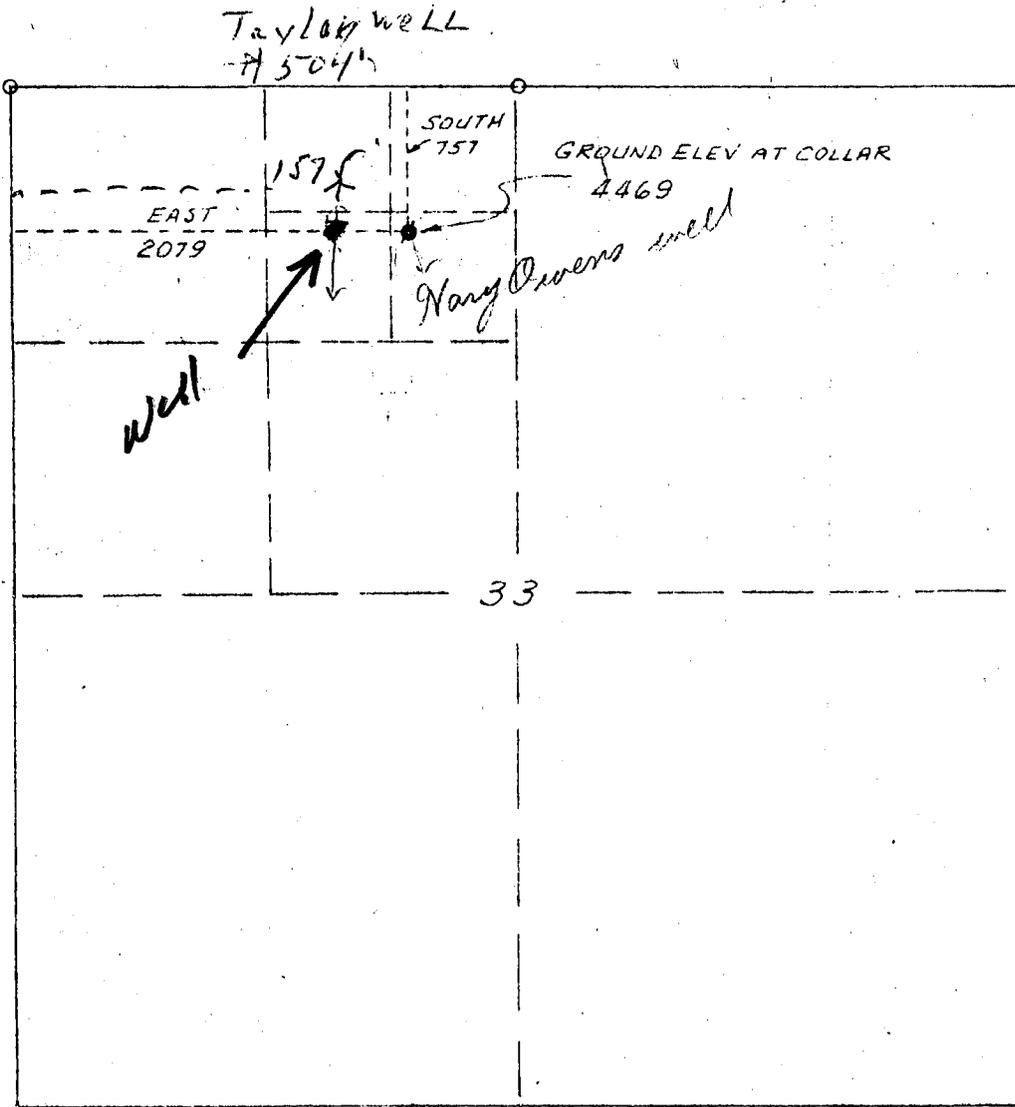
This is an old well, which was drilled several years ago by Del Taylor and then plugged. The well is said by the driller to have made 35 barrels of oil a day in the Dakota formation at 1025 feet. Mr R W Clarke proposes to open up the well by drilling out the cement plugs set therein, cleaning out the well to bottom and making a bailer or pump test of any production there may be in the well. If the well will make a commercial well, in his opinion, then he will set a production string of casing. Am unable at this time to give size of string as the information seems to be that a 6 inch hole was drilled and reduced to a 4 inch hole. Will open up with _____ tools.

Address Robert W. Clarke
3308 Orange
Long Beach, California

By _____
 Title Carl Losey
 Contractor & Superintendent
 of Operations

(Add Supplemental Sheet If Necessary)

WELL LOCATION PLAT



T
21
S

33

R 23 E

O = CORNER IN PLACE
LOCATION SET FROM N 1/4 COR. SEC. 33

This is old well Taylor

CLARK WELL No 2
IN SW 1/4, NE 1/4, NW 1/4, SEC. 33,
T 21 S, R 23 E, S. L. B. & M.

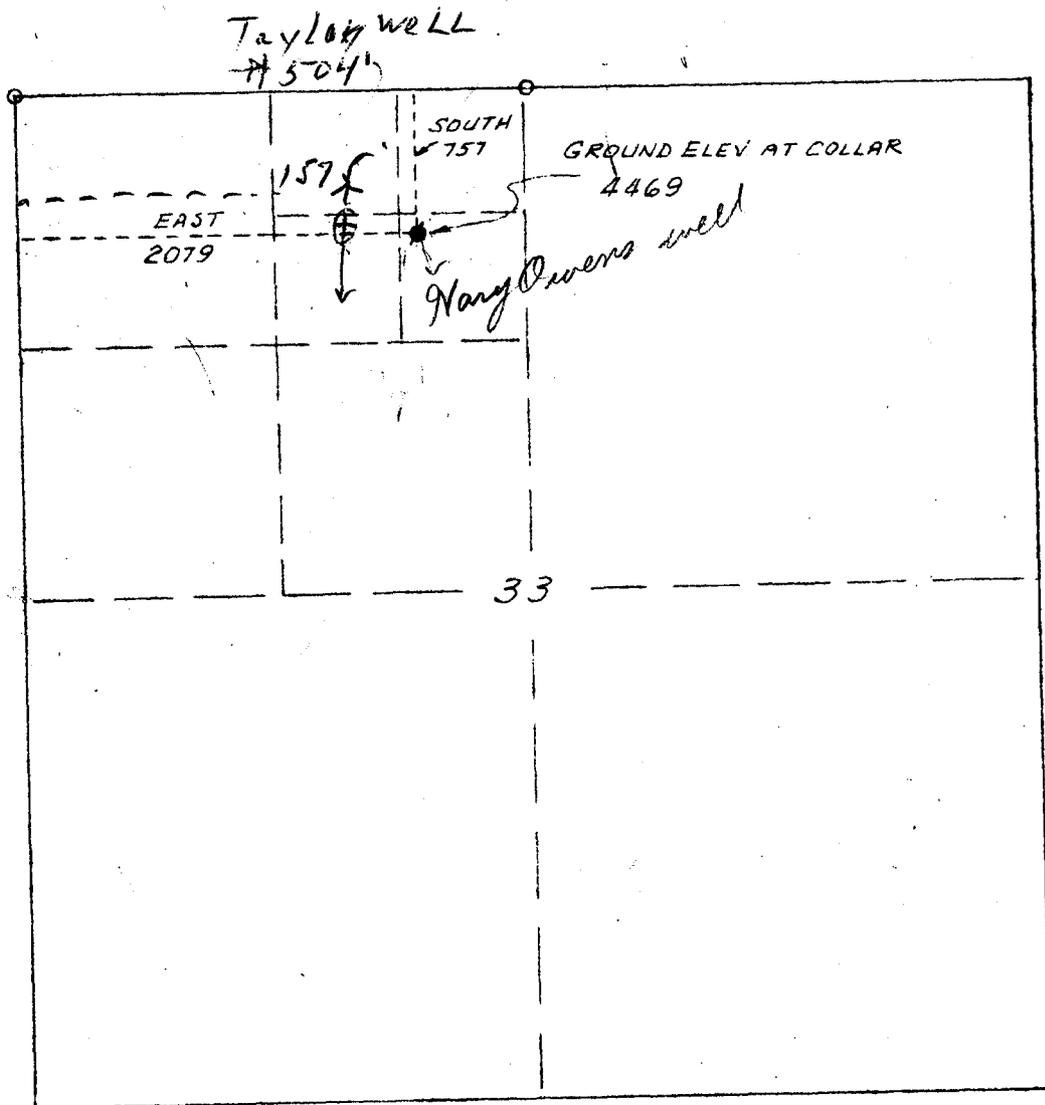
GRAND COUNTY, UTAH
SCALE: 1" = 1000' DEC 1, 1962
STADIA SURVEY BY J. E. KEOGH
ELEV. FROM U.S.G.S. B.M. 6-7 (4455)

John E. Keogh

UTAH REG'D. LAND SURVEYOR No 1963

*This plat made up on old Owens Well
But both Well put on plat*

WELL LOCATION PLAT



T
21
S

R 23 E

O = CORNER IN PLACE

LOCATION SET FROM N 1/4 COR. SEC. 33

This is old Del Taylor well

CLARK WELL No 11

IN SW 1/4, NE 1/4, NW 1/4, SEC. 33.

T 21 S, R 23 E, S. L. B. & M.

GRAND COUNTY, UTAH

SCALE: 1" = 1000' DEC. 1, 1962

STADIA SURVEY BY J. E. KEOGH

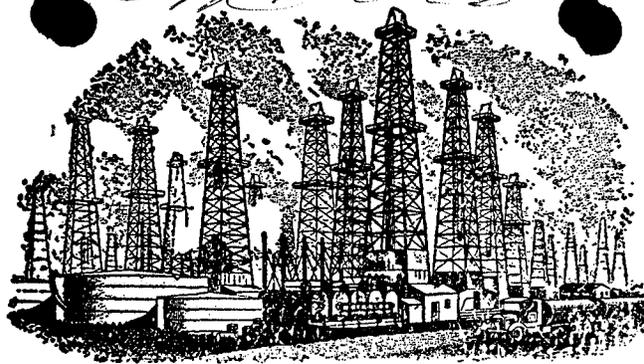
ELEV. FROM U.S.G.S. B.M. 6-7 (4455)

J. E. Keogh
UTAH REG. LAND SURVEYOR No 1963

*This plat made up on old Owens Well
But both well put on plat*

CARL LOSEY, Operator

Telephone ULster 8-3931
Fruita



OIL & GAS EXPLORATION

P. O. Box 418

FRUITA, COLORADO

June 2, 1963

Mr. Cleon E. Feight
Executive Director
Oil & Gas Conservation Commission
310 Newhouse Bldg
10 Exchange Place
Salt Lake City 11, Utah.

Friends:

I have been asked by Mr Robert W. Clarke of Land Beach, California to ask for a permit to open up the old "Del Taylor Well" drilled several years ago and said to have made 35 barrels of oil a day in the Dakota formation at 1025 feet, and later plugged.

Mr Clarke has a permit to rework the old Harry Owens well and I am working on it at this time. You have a Bond up on the lease and same was Oked.

I HOPE that the forms upon which I have made the request are still in use and made out properly. By the way, please, send me, any new forms, if any and also some monthly reports for your office.

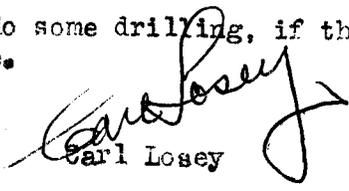
IF you have ANY information on either the Owens well or the Taylor well, in your files, I would certainly appreciate copies of same. I have contacted Halliburton and Schlumberger and they say they don't have any files on either one.

I have the old Owens well pumping a little oil and still testing it. If the Taylor well, after I get into it and have cleaned it out, will make a well, then a production string of casing will be set. I cant say what size at this time, as I am told that the hole was 6 inch and 4 inches...There seems to be surface casing cemented in BUT has a cement base and cant say for sure until I bust open the top.. No doubt, that if it makes a well, they will run a Gamma Ray to determine the exact depth of the Dakota formation...

The old Owens well is said to be around 1439 feet and in the Morrison formation. When I get done with reworking, I will know the exact depth on it.

I belive that I can these men to do some drilling, if there are not too many straws laid in the way at this time.

Thanks,


Carl Losey

June 3, 1963

Robert W. Clarke
3308 Orange
Long Beach, California

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Del Taylor State #1, which is to be located 757 feet from the north line and 1575 feet from the west line of Section 33, Township 21 South, Range 23 East, SLEM, Grand County, Utah.

Please be advised that approval to re-work this well is hereby granted. However, this approval is conditional upon a designation of agent being filed with this Commission in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect

June 3, 1963

to completing this form will be greatly appreciated.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Address all other forms of communication to the Utah State Oil and Gas Conservation Commission, 310 Newhouse Building, Salt Lake City, Utah.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

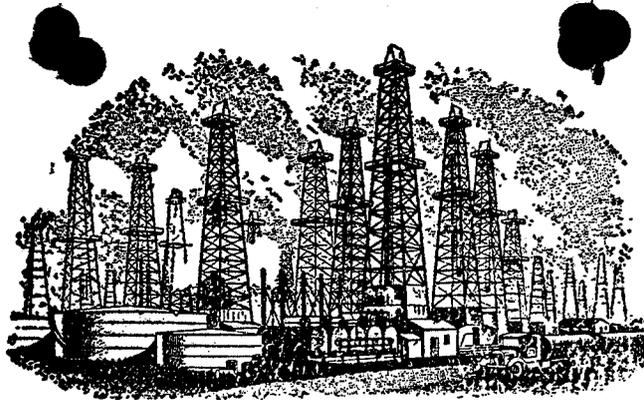
cc: State Land Board
Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

Carl Losey, Contractor
P. O. Box 418
Fruita, Colorado

CARL LOSEY, Operator

Telephone ULster 8-3931
Fruita



OIL & GAS EXPLORATION

P. O. Box 418
FRUITA, COLORADO June 5, 1963.

Mr. Cleon B. Feight
Executive Director
Utah Oil & Gas Conservation Commission
Salt Lake City, Utah..

Friends:

Thanks for the prompt ness in getting me the approval to go ahead on the Taylor well.

You ask for the name of the Designated agent. At this time, I was appointed as the agent and using my address here in Fruita, Colorado.

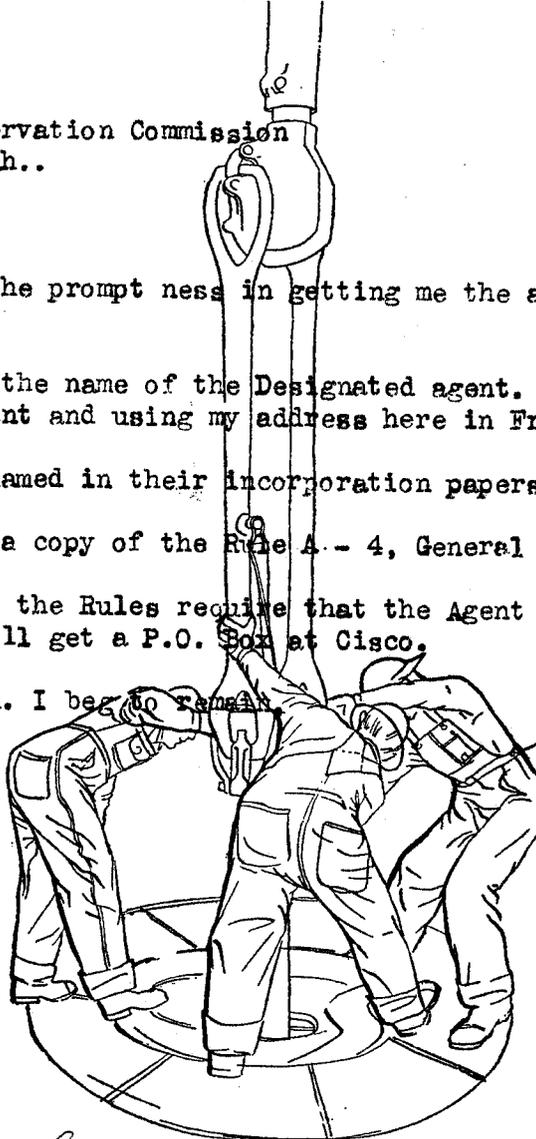
I was also named in their incorporation papers as such.

I do it have a copy of the Rule A.- 4, General Rules and etc...

Therefore of the Rules require that the Agent be a resident of Utah, let me know and I will get a P.O. Box at Cisco.

Thanking you. I beg to remain

Carl Losey
Carl Losey



*I could
DO Box - office
agent - (resident of U
O - B diff - 9 & B req's
law to E U personal service*

June 6, 1963

Carl Losey, Operator
P. O. Box 418
Fruita, Colorado

OLD TAYLOR WELL

Dear Carl:

A post office box number will not suffice. The agent must be a resident of the State of Utah. I know this is difficult at times, but this is required and necessary under the law for the purpose of obtaining personal service.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Robert W. Clarke
3308 Orange
Long Beach, California

Le-Cutry
(M. J. ...)

FILE NOTATIONS

Date: June 15-
Operator: Ray W. Cook
Well No: State 33-1
Location: Sec. 33 T. 21S R. 23E County: Grand

File Prepared Entered on M.T.D.
Card Indexed Completion Sheet

Lease transferred
to Engineer's
Application

Checked By:
Administrative Assistant: _____

Remarks:

Petroleum Engineer/Mined Land Coordinator: ok R

Remarks:

ok Bond

Director: 7

Remarks:

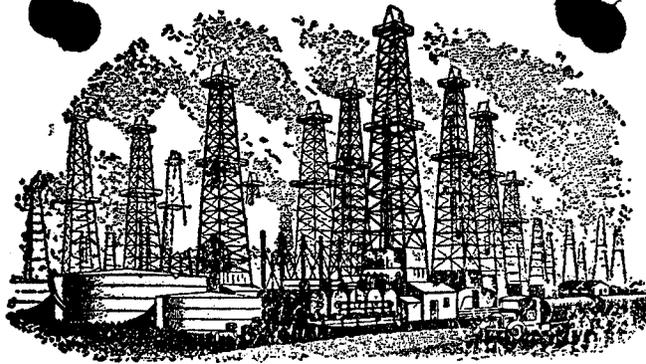
Include Within Approval Letter:

Bond Required Survey Plat Required
Order No. _____ Blowout Prevention Equipment
Rule C-3(c) Topographical exception/company owns or controls acreage
within a 660' radius of proposed site
O.K. Rule C-3 O.K. In _____ Unit
Other:

Letter Written

CARL LOSEY, Operator

Telephone ULster 8-3931
Fruita



OIL & GAS EXPLORATION

P. O. Box 418

FRUITA, COLORADO

June 19, 1963

Utah Oil & Gas Conservation Commission
Salt Lake City, Utah.

ATTENTION:

Mr. Cleon B. Feight
Executive Director

Sir:

Under date of June 3, 1963, I received the approval to reenter the Taylor well, located in T 21S. R 23E. S 1M., on a lease held by (at that time) Beene and Calrke of California.

The approval contained a provision, that there was needed a Resident Agent.

I replied that I would act as the agent.

Under date of June 6, 1963, I received notice "A post office box number will not suffice. The Agent must be a resident of Utah etc etc for the purpose of obtaining personal service."

Mr Harry Beene no longer has any interest in the lease, and same is owned by Robert Clarke of Long Beach, California. No doubt you have received the assignment by this time.

AT THIS POINT I NEED SOME ADVICE: I can get people at Cisco, Utah to act as Resident Agent for the purpose of SERVICE, BUT you state that a post office box wont do. As I am handling all of the affairs of the matter, I felt that I could serve as the Agent, but you want a Utah Resident WITH AN ADDRESS. This is impossible as there are NO ONE within a 100 miles with a street address.

Please, advise me what I can do, under these circumstances....Would it be possible to wave the Personal Utah Service ?? Or can you use my address at 11 N. Ash St., Fruita, Colorado ?? And, say, use a Cisco person along with me....

Mr Clarke will be here, today, so please, if possible let me know right back what to do.

*Sorry to bother, but I don't know
of any other operator, which
requires some*

Carl Losey

June 21, 1963

Carl Losey, Operator
P. O. Box 418
Fruita, Colorado

OLD TAYLOR WELL

Dear Carl:

Any Utah resident, even though he only has a post office box address in Cisco will suffice. The reason why you couldn't be the agent and give a post office box in Cisco is because you are actually a resident of Colorado.

In the past, I didn't enforce this rule requiring a Designation of Agent, however, last July when I attempted to get the Commission to delete the rule they refused to do so and ordered me to commence enforcing the requirement to each and every operator drilling in the State of Utah.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cmg

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

OLD TAYLOR WELL

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, Mr. Raymond Rose, whose address is P.O. Box 295, Cisco, Utah, (~~his, her or its~~) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation July 15, 1963

Company Beene & Clarke Address Care " Carl Losey
11 N. Ash Or P.O. Box 418
Fruita, Colorado

By *Carl Losey* Title Field Supt
(Signature)

NOTE: Agent must be a resident of Utah.

August 5, 1963

Carl Lacey
P. O. Box 418
Fruita, Colorado

Re: Well No. Del Taylor State #1
Sec. 33, T. 21 S, R. 23 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of June, 1963, for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA W. PECK
RECORDS CLERK

CHP:kgw

cc: Robert W. Clarke
3308 Orange
Long Beach, California

Encl. (Forms)

September 6, 1963

Robert W. Gallatin
3308 Orange
Long Beach, California

Re: Well No. Del Taylor State #1
Sec. 33, T. 21 S, R. 23 E.,
Grand County, Utah

Gentlemen:

Reference is made to our letter of August 5, 1963. Our records indicate that you have not filed a Monthly Report of Operations for the month of June, 1963, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operation".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA M. PECK
RECORDS CLERK

GNP

CC: Carl Losey
P. O. Box 418
Fruita, Colorado

Encl. (Forms)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

ML 28203
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other re-enter or Wash down Single Zone Multiple Zone

2. Name of Operator
 Roy W. Cook

3. Address of Operator
 Woodside, Utah 84544

4. Location of Well (Report location clearly and in accordance with any State requirements.)
 At surface 757' NL - 1575' WL NWNENW Sec. 33, 21 S. 23 E
 At proposed prod. zone 1025'

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
 OLD TAYLOR WELL

9. Well No.
 State # 1

10. Field and Pool, or Wildcat
 Sec. 33, 21 S. 23 E

11. Sec., T., R., M., or Bk. and Survey or Area
 Grand County, Utah

12. County or Parrish 13. State

14. Distance in miles and direction from nearest town or post office*
 5 miles southwest

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
 757'

16. No. of acres in lease
 120

17. No. of acres assigned to this well
 Re-entry--exploratory

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth
 1025'

20. Rotary or cable tools
 Cable

21. Elevations (Show whether DF, RT, GR, etc.)
 Ground at collar 4469

22. Approx. date work will start*
 June 30, 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
No accurate record of casing on this well. Will use cable tools and drill out plug and proceed as required to match size of old hole.				



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Roy Cook Title: Owner Date: June 13-76

(This space for Federal or State office use)

Permit No. 43-019-~~30710~~ 10217 Approval Date

Approved by: _____ Title: _____ Date: _____
 Conditions of approval, if any:

UTAH STATE

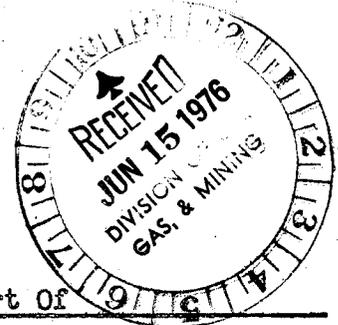
LAND OFFICE

Lease No. ML 19873

Room 105 Capitol Bldg.
Salt Lake City, Utah

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS



Notice of Intention To REWORK OLD WELL Subsequent Report Of _____

Drill _____	Water Shut-Off _____
Change Plans _____	Shooting Or Acidizing _____
Test Water Shut-Off _____	Altering Casing _____
Re-Drill Or Repair Well _____	Re-Drilling Or Repair _____
Shoot Or Acidize _____	Abandonment _____
Pull Or Alter Casing _____	Supplementary Well History _____
Ab _____	_____

(Indicate Above By Check Mark Nature Of Report, Notice, Or Other Data)

Well No. _____ is located 757 ft. from N line and 1575 ft. from E line of
 sec. 33 SW 1/4 NE 1/4 NW 1/4 21S 23 E S1M
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

_____ Grand County, Utah
 (Field) (County or Subdivision)

The elevation of the derrick floor above sea level is 4455 ft.

DETAILS OF WORK

(State names of and expected depths of objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points; and all other important proposed work)

This is an old well, which was drilled several years ago by Del Taylor and then plugged. The well is said by the driller to have made 35 barrels of oil a day in the Dakota formation at 1025 feet. Mr R W Clarke proposes to open up the well by drilling out the cement plugs set therein, cleaning out the well to bottom and making a bailer or pump test of any production there may be in the well. IF the well will make a commercial well, in his opinion, then he will set a production string of casing, Am unable at this time to give size of string as the information seems to be that a 6 inch hole was drilled and reduced to a 4 inch hole. Will open up with cable tools.

Company Robert W. Clarke
 Address 3508 Orange
Long Beach, California

By Carl Losey
 Title Contractor & Superintendent
of Operations

(Add Supplemental Sheet If Necessary)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

ML 28203
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other Re-enter or Wash down Single Zone Multiple Zone

2. Name of Operator
 Eugene Hunt dba: Hunt Oil Co

3. Address of Operator
 Box 236 Moab Utah 84532

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At surface 757' NL-1575' WL, ~~1575'~~ NW NE NW Sec. 33 21S, 23E, SLM
 At proposed prod. zone 1025

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
 OLD TAYLOR WELL

9. Well No.
 State #1

10. Field and Pool, or Wildcat
 Underground

11. Sec., T., R., M., or Blk. and Survey or Area
 Sec. 33 21S 23E

12. County or Parrish 13. State
 Grand Utah

14. Distance in miles and direction from nearest town or post office*
 5 Miles south east

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 757

16. No. of acres in lease 120

17. No. of acres assigned to this well Re-entry -- Exploratory

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth 1025

20. Rotary or cable tools Cable

21. Elevations (Show whether DF, RT, GR, etc.)
 Ground at collar 4469

22. Approx. date work will start*
 July 30, 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
No accurate record of casing on this well. Will use cable tools and drill out plug and proceed as required to match old hole.				

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Eugene Hunt DBA Hunt Oil Co Title Owner Date 7-1-76

(This space for Federal or State office use)
 Permit No. 43-019-30294 Approval Date

Approved by..... Title..... Date.....
 Conditions of approval, if any:

*See Instructions On Reverse Side

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: July 2, 1976
Operator: Eugene Hunt dba Hunt Oil Co.
Well No: State #1 NW NE NW
Location: Sec. 33 T. 21S R. 23E County: Grand

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

43-019-10217

Checked By:

Administrative Assistant: [Signature]

Remarks: Will need new API number & well file

Petroleum Engineer/Mined Land Coordinator: _____

Remarks: _____

Director: [Signature]

Remarks: _____

Note: This is an old hole on which we have no records. It is west of the old Beech & Clark (yellow cut over mine well)

Note: Bond on this well is to be filed with State Land Board on July 6, 1976. Operator will notify when Bond is filed.

Include Within Approval Letter:

Bond Required Survey Plat Required
Order No. 2-2 Blowout Prevention Equipment
Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
O.K. Rule C-3 O.K. In _____ Unit
Other:

Cisco Spacing

Letter Written

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: July 2, 1976
Operator: Eugene Hunt dba Hunt Oil Co.
Well No: State #1 NW NE NW
Location: Sec. 33 T. 21S R. 23E County: Grand

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

43-019-10217

Checked By:

Administrative Assistant: [Signature]

Remarks: will need new API number & well file

Petroleum Engineer/Mined Land Coordinator: _____

Remarks

Director: _____

Remarks

Include Within App

Bond Required
Order No.
Rule C-3(c) To
w/ _____ radius or proposed site
O.K. Rule C-3 O.K. In _____ Unit
Other:

Note: This is an old hole on which we have no records. It is west of the old Beecher Clark (yellow cut over well)

PO

out on this well is to be filed with State Land Board on July 6, 1976

Operator will notify when Bond is filed

X 901120
Looks like oper. chgd to Slaughter per St. Lands Lease mt-28205.
Slaughter did not re-enter.
PA'd 7-21-76 - Insp. of 7-31-89
NFIA
la

Cisco Spacing

Letter Written

July 7, 1976

Eugene Hunt
dba Hunt Oil Company
P.O. Box 236
Moab, Utah 84532

OLD TAYLOR WELL

Re: Well No. State #1
Sec. 33, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30291. ^{1621^M}

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

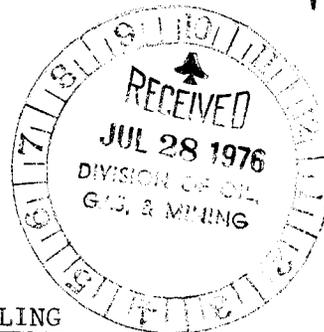
CLEON B. FEIGHT
Director

CBF:sw

Old Taylor Well

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number State # 1 OLD TAYLOR WELL

Operator Hunt Oil Co.

Address Price, Utah

Contractor Same

Address Same

Location 1/4, 1/4, Sec. 33; T. 21 N; R. 23 E; Grand County
S W

Water Sands:

<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
From- 0	Flow Rate or Head- none	Fresh or salty-
To- 965		

1. Ran plug to 175', 20 sacks of cement. Filled with pit mud.

2. Ran 5 sacks of cement at top of hole. Completed test 7-21-76.

3. _____

4. _____

5. _____

(continue on reverse side if necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

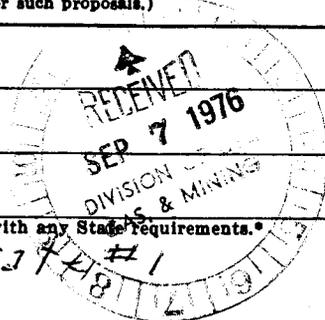
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. 43-019-30291
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Old Taylor Well
7. UNIT AGREEMENT NAME Hunt Oil Co
8. FARM OR LEASE NAME Hunt #1
9. WELL NO. Wildcat
10. FIELD AND POOL, OR WILDCAT Sec 33-T215 R23E
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR Hunt Oil Co
3. ADDRESS OF OPERATOR P.O. Box 1234
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec 33, T215 R23E



14. PERMIT NO. 10217 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4467
12. COUNTY OR PARISH Grand 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF, FRACTURE TREAT, SHOOT OR ACIDIZE, REPAIR WELL, (Other)
PULL OR ALTER CASING, MULTIPLE COMPLETE, ABANDON*, CHANGE PLANS
SUBSEQUENT REPORT OF: WATER SHUT-OFF, FRACTURE TREATMENT, SHOOTING OR ACIDIZING, (Other)
REPAIRING WELL, ALTERING CASING, ABANDONMENT*
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Known as Old Taylor Well
Drilled out cement plug cleaned out hole to 500' hole reduced from 8" to 6" hole, continued to 965' stuck tools was unable to go further iron pipe in hole w/c cement could not get to bottom at original depth of hole.
Ran Plug to 175', Ran 20 sacks cement, Filled w/o pit mud. Ran 5 sacks cement top of hole
Completed Test 7-21-76
G.V. Thomas Driller

BY: Eugene Hunt Sept 7, 1976

18. I hereby certify that the foregoing is true and correct
SIGNED Eugene Hunt TITLE Owner DATE 9-4-76

(This space for Federal or State office use)
APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

I. DANIEL STEWART
Chairman

DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

August 17, 1978

Eugene Hunt
dba Hunt Oil Company
P. O. Box 236
Moab, UTAH 84532

757 FNL + 1575' FWL

Re: Well No. State #1
Sec. 33, T. 21S, R. 23E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Ostler

KATHY OSTLER
RECORDS CLERK

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. ML-18833 3
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UNIT AGREEMENT NAME

7. FARM OR LEASE NAME STATE #1 OLD TAYLOR
9. WELL NO.

10. FIELD AND POOL, OR WILDCAT CISCO
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA See 33, T 1 S, R 23 E

12. COUNTY OR PARISH GRAND COUNTY
13. STATE UTAH

23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
NO
YES

27. WAS WELL CORRED
NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

JAN 22 1986

DIVISION OF OIL GAS & MINING

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR Orville Slaughter (303) 320-6694

3. ADDRESS OF OPERATOR 2626 ADAMS ST. DENVER COLO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 757 FNL 1575 FWL
At top prod. interval reported below Not this well was drilled in 1979 and I do not have this data on hand
At total depth

14. PERMIT NO. 43-019-30217 | DATE ISSUED 7-7-76

15. DATE SPUNDED Jul 1979 | 16. DATE T.D. REACHED 1100 ft. | 17. DATE COMPL. (Ready to prod.) Jul 1979 (1976)

18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 4455 OF | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 965 | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

26. TYPE ELECTRIC AND OTHER LOGS RUN

NO

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	8	1150	5 1/2	YES	NONE
None Set on Reentry					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		N/A		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	N/A	

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	N/A

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
7-7-76 P&A	PUMPING N/A	shut-in P&A					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-19-79							
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NONE

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

O Slaughter

TITLE

operator

DATE

10 Jan 86

111301
COMPANY: ORVILLE SLAUGHTER UT ACCOUNT # N9950 SUSPENSE DATE: N/A

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: ORVILLE SLAUGHTER

CONTACT TELEPHONE NO.: (303) 320-6694

SUBJECT: 21S, 23E, SEC 33 950FNL 1743 FWL API# 43-019-30311 "HUNT" STATE #1
757FNL 1575 FWL API# 43-019-10217 "TAYLOR" STATE #1

THERE EXISTED CONSIDERABLE CONFUSION IN THE RECORDS OF THE TWO REFERENCED WELLS,
SINCE THEY ARE OLD WELLS, BOTH CALLED BY THE SAME NAME, AND BOTH AT THE SAME LOCATION
BEING ONLY A FEW FEET APART.

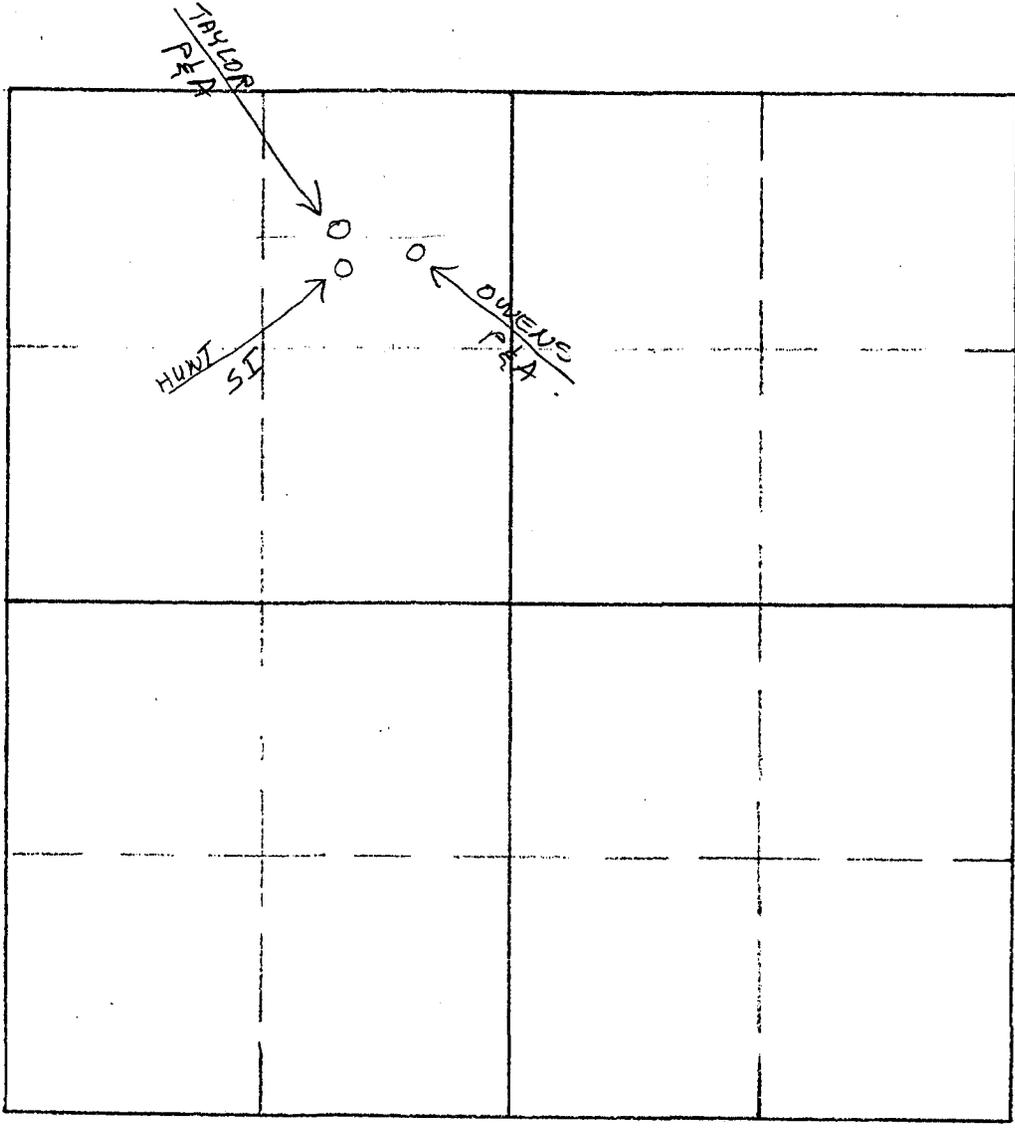
(Use attachments if necessary)

RESULTS: ORVILLE HAS NO RECORDS AND HAS NEVER BEEN ON SITE. IT IS HIS UNDERSTANDING THAT THE "TAYLOR" WELL
IS P&A, AND THAT THE "HUNT" WELL IS SI. HE SUBMITTED A WCR BY O&M REQUEST FOR THE "HUNT"
WELL, BUT CONFUSED "TAYLOR" WELL INFO ON THE REPORT. I AGREED TO PREPARE AN "ADMINISTRATIVE"
AMENDED WCR, AND SEND HIM A COPY. HE WILL BEGIN TO SUBMIT MONTHLY SI PRODUCTION RPTS.
THERE HAS BEEN NO PRODUCTION FROM THE SI WELL.

(Use attachments if necessary)

CONTACTED BY: JMK

DATE: 11-13-86



SCALE 1:1000

SECTION 33
 TOWNSHIP 21S
 RANGE 23E
 COUNTY GRAND

[Signature]
 11-13-86