

# FILE NOTATIONS

Entered in NID File ✓

Entered on S R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

IWR for State or Fee Land \_\_\_\_\_

Checked by Chief ✓

Copy NID to Field Office ✓

Approval Letter \_\_\_\_\_

Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed 6-1-58

GW \_\_\_\_\_ WY \_\_\_\_\_ TA \_\_\_\_\_

GVW \_\_\_\_\_ OS \_\_\_\_\_ PA ✓

Location Indexed \_\_\_\_\_

Bond \_\_\_\_\_

State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log 6-13-58

Electric Logs (No. ) 3

E \_\_\_\_\_ I \_\_\_\_\_ E-I ✓ GR \_\_\_\_\_ GR-N 2 Micro 2

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

*Subsequent report of Abandonment*

# CABEEN EXPLORATION CORPORATION

May 6, 1958

12426 Ventura Blvd.  
North Hollywood, California  
Stanley 7-1175

719 Farmers Union Bldg.  
16th & Sherman Sts.  
Denver 3, Colorado  
AMherst 6-0283

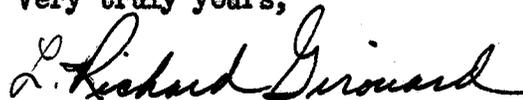
Oil & Gas Conservation Commission  
Rm. 105 Capitol Building  
Salt Lake City 14, Utah

Re: III-1 and V-1 Union  
Government Wells

Gentlemen:

Enclosed are Notices of Intention to Drill submitted in duplicate along with attached maps covering the above captioned proposed wells.

Very truly yours,



L. Richard Girouard  
Division Land Manager *RG*

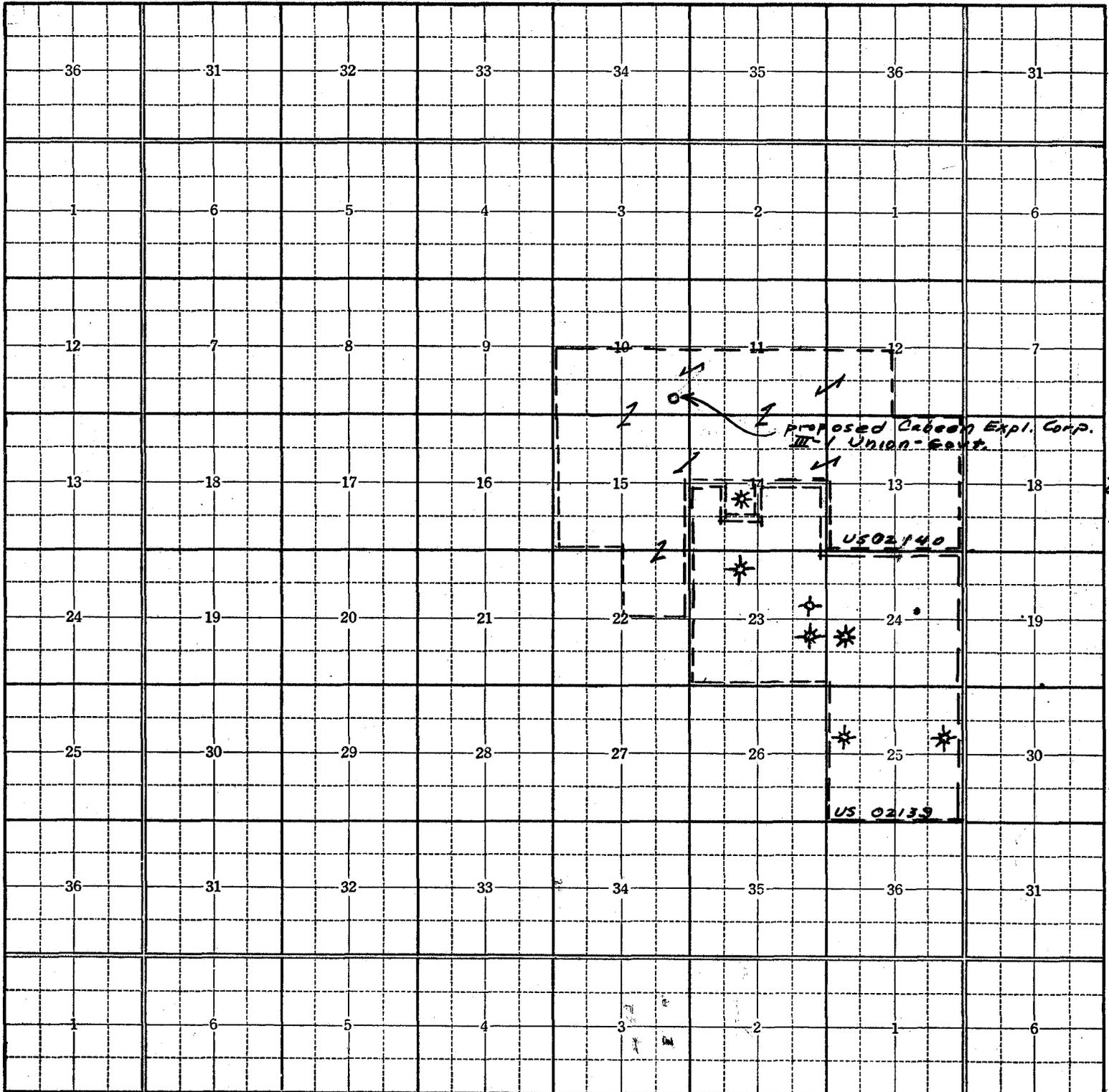
LRG/jr

Enclosures

Township 20S, Range 21E, County Grand, State Utah

Island Township Plat

12 21 E



T  
20  
S

- ⊕ dry hole
- \* p+a gas well
- \* well capable of producing gas.

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION  
NOTICE OF INTENTION TO DRILL

OIL AND GAS CONSERVATION COMMISSION

May 6 19 58

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. V-1, which is located 1980 ft from (S) line and 1980 ft from (E) line of Sec 18, Twp 20S, R 22E, SLM (Meridian), Cisco Dome (Field or Unit)

Grand (County) on or about 30th day of May, 19 58

LAND: Fee and Patented ( ) State ( ) Lease No \_\_\_\_\_ Name of Owner of patent or lease Union Oil & Gas Co. of La. Address The Houston Club Building Houston, Texas  
Public Domain (x) Lease No Utah 06503

Is location a regular or exception to spacing rule? regular (over 4960' from nearest gas well) Has a surety bond been filed? in process with whom? Federal (State of Federal) Area in drilling unit no unit established  
Elevation of ground above sea level is to follow \_\_\_\_\_ ft. All depth measurements taken from top of derrick floor which is 9 ft above ground (Derrick Floor, Rotary Table or Kelley Bushing)

Type of tools to be used rotary. Proposed drilling depth 2700ft. Objective formation is Dakota

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount		Top	Bottom	Cementing Depths
			Ft.	In.			
8 5/8	21#	J 55	150	-	0	150	Cement to surface
5 1/2	11#	J 55	2500		0	2500	2500

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved for regular location  
Date 5-8 1958  
By Clem & Fright  
Title Secretary

By Bennett G. Gyle  
Executive Vice President  
(Title or Position)  
Cabeen Exploration Corporation  
(Company or Operator)  
Address 719 Farmers Union Bldg., Denver, Colo.

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Rm 105, Capitol Bldg, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders. (Map attached to application as Exhibit "A")
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
4. Use back of form for remarks.

May 8, 1958

Cabeen Exploration Corporation  
719 Farmers Union Building  
Denver, Colorado

Attention: Burdette A. Ogle, Executive Vice President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Union Government V-1, which is to be located 1980 feet from the south line and 1980 feet from the east line of Section 18, Township 20 South, Range 22 East, S1EM, Grand County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLYDE B. FREIGHT  
SECRETARY

CBF:en

cc: Don Russell  
USGS, Federal Bldg.  
Salt Lake City, Utah

U. S. LAND OFFICE Utah  
06503  
SERIAL NUMBER \_\_\_\_\_  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company CABEEN EXPLORATION CORPORATION Address 719 Farmers Union Bldg., Denver, Colo  
Lessor or Tract Union Oil & Gas of La. Field Cisco Dome State Utah  
Union-Government  
Well No. V-1 Sec. 18 T. 20S R. 22E Meridian SLBM County Grand  
Location 1980 ft. Nx of X Line and 1980 ft. E. of \_\_\_\_\_ Line of \_\_\_\_\_ Elevation 5090  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Absterdal (and) Title Vice President  
Date June 10, 1958

The summary on this page is for the condition of the well at above date.

Commenced drilling May 23, 19 58 Finished drilling May 31, 19 58

OIL OR GAS SANDS OR ZONES  
(Denote gas by G)

No. 1, from 2297 to 2380 GS No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 2297 to 2380 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 2405 to 2490 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8</u>	<u>24</u>		<u>J-55</u>	<u>169'</u>					<u>Surface Hole protect.</u>
<u>5-1/2</u>			<u>J-55</u>	<u>2290'</u>		<u>2015</u>			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>176'</u>	<u>110</u>	<u>Displ. by water</u>		
<u>5-1/2</u>	<u>2296</u>	<u>50</u>	<u>" " "</u>		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

FOLD MARK

**MUDDING AND CEMENTING RECORD**

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	176°	110	Displ. by water		
5-1/2	2296	50	" " "		

FOLD MARK

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from surface feet to 2570 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

Put to producing \_\_\_\_\_, 1956  
 The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

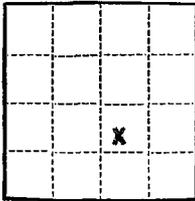
FROM—	TO—	TOTAL FEET	FORMATION
Surface	2297	2297	Mancos shale
2297	2390	93	Dakota sandstone
2390	2530	140	Harrison formation

SHOW

(OVER)

10-48004-3





(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 06503  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT & Plugging.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 10, 1958

Union-Government  
Well No. V-1 is located 1980 ft. from SW line and 1980 ft. from E line of sec. 18  
NW/4 SE/4 (1/4 Sec. and Sec. No.)      20S (Twp.)      22E (Range)      SLBM (Meridian)  
Cisco Dome (Field)      Grand (County or Subdivision)      Utah (State or Territory)

The elevation of the derrick floor above sea level is 5090 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran Magnatester, found free point at 2020', shot and pulled 2015' 5 1/2" casing.  
Ran cement plug 1925 - 2000' w/20 sx  
" " " 186 - 140' w/15 sx  
" " " top surface casing w/10 sx  
Interval between plugs filled with mud approx. wt 9.5#  
Erected monument 4' above ground in cement in top of surface casing.  
To clean up location when site dry and rig moved.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company CABEEM EXPLORATION CORPORATION  
Address 719 Farmers Union Bldg.  
Denver 3, Colorado  
By A. Saterdal (aco)  
A. Saterdal  
Title Vice President  
ACO/c

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION  
AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

- PLUGGING METHODS AND PROCEURE:** - The methods and procedure for plugging a well shall be as follows:
- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
  - (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
  - (c) A plug shall be placed at or near the surface of the ground in each hole.
  - (d) The interval between plugs shall be filled with heavy mud laden fluid.
  - (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Cisco Dome County Grand  
 Lease Name Union O&G of La. Union-Gov't. Well No. V-1 Sec 18 Twp 20S Range 22E  
 Date well was plugged June 1, 19 58.

Was the well plugged according to regulation of the Commission? Plugged according to U.S.G.S.

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole. (giving size, top and bottom elevations of each section of abandoned casing)

Plug - 2264 - 2530' w/30 sx req. cement  
 1925 - 2000 w/20 sx req. cement  
 186 - 140' w/15 sx req. cement  
 Top surf. csg 10/sx  
 - Monument erected in top of surf. csg.  
 281' - 5-1/2" csg left in hole from 2296 to 2015'

Operator CABEEN EXPLORATION CORPORATION  
 Address 719 Farmers Union Bldg.  
Denver 3, Colorado

AFFIDAVIT

STATE OF UTAH

COUNTY OF \_\_\_\_\_

Before me, the undersigned authority, on this day personally appeared \_\_\_\_\_, known to me to be the person whose name is subscribed to the above instrument who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ 19 \_\_\_\_\_.

My Commission Expires: \_\_\_\_\_

\_\_\_\_\_  
 (Notary Public)

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitol Bldg, Salt Lake City 14, Utah.

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