

FILE NOTATIONS

Entered in NID File	<u> ✓ </u>	Checked by Chief	<u> ✓ </u>
Entered On S R Sheet	<u> ✓ </u>	Copy NID to Field Office	<u> ✓ </u>
Location Map Pinned	<u> ✓ </u>	Approval Letter	<u> ✓ </u>
Card Indexed	<u> ✓ </u>	Disapproval Letter	<u> </u>
IWR for State or Fee Land	<u> </u>		

COMPLETION DATA:

Date Well Completed	<u>8-22-57</u>	Location Inspected	<u> </u>
OW.....	WW.....	TA.....	
Bond released		State of Fee Land	<u> </u>
GW.....	GS.....	PA. <u>✓</u>	

LOGS FILED

Driller's Log 12-12-57

Electric Logs (No.) 2

E I E-I ✓ GR GR-N Micro ✓

Lat Mi-L Sonic Others

Subsequent Reports of the well...

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed



8-23-57



CABEEN EXPLORATION CORPORATION

12426 Ventura Blvd.
North Hollywood, California
Stanley 7-1175

26 July 1957

719 Farmers Union Bldg.
16th & Sherman Sts.
Denver 3, Colorado
AMherst 6-0283

61635

Oil and Gas Conservation Commission
State of Utah
Salt Lake City, Utah

Attention: Cleon B. Feight, Secretary

Re: Application for Exceptions for
Well Location, Cisco Dome Area;
Center SW/4 SW/4 NW/4
Sec. 31, T20S - R22E

Dear Jack:

I am enclosing a notice of intention to drill and an application for an exception to well spacing including geologic and land map.

We are anxious to commence on this well, as usual. Could you please phone me, collect, as soon as you have had a chance to look this over?

Sincerely yours,


Burdette A. Ogle
Division Manager

BAO/cb

encl

Jack -
Don't see ample
justification for this
Chas. -

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

IN THE MATTER OF CABEEN EXPLORATION CORPORATION,
a Corporation, for an exception to the requirements
of Rule C-3 (b) to allow drilling of a well located
at the approximate center of the SW/4 of Lot 2,
Section 31, T 20 S, R 22 E, CISCO DOME, GRAND COUNTY,
UTAH. (Lot 2 would correspond to the SW/4 NW/4).

APPLICATION

COMES NOW, CABEEN EXPLORATION CORPORATION, a California Corporation
duly authorized to do business in the State of Utah, and respectfully
presents this application to the Oil and Gas Conservation Commission of
the State of Utah and in support of this Application shows the following:

1) That the applicant controls certain interests in subsisting
Federal Oil and Gas leases covering lands within the following described
area of Grand County, Utah:

T. 20 S., R. 22 E., S.L.M.

Sec. 31: Lots 1 & 2, E/2 NW/4 and E/2

and is the owner of subsisting Federal Oil and Gas leases covering lands
within the following described area of Grand County, Utah:

T. 20 S., R. 22 E., S.L.M.

Sec. 31: Lots 3 & 4, E/2 SW/4

and is the owner of subsisting State of Utah leases covering land within
the following described area of Grand County, Utah:

T. 20 S., R. 21 E., S.L.M.

Sec. 36: E/2

2) That attached hereto is a plat of the area within which the above
described lands are situated, which plat is marked Exhibit "A" and by this
reference made a part hereof. That said described lands are located in a
field known as the Cisco Dome Field. That there is shown on Exhibit "A"
the location of the wells heretofore drilled and the location of the pro-
posed well.

3) That Cabeen Exploration Corporation in 1955 drilled a well, #1 State,
in C/NE/4 NE/4 Section 36, T 20 S, R 21 E which was completed for 1500 MCF
gas from the Dakota-upper Morrison sands and a small amount of oil. Sub-
sequently Cabeen Exploration Corporation drilled a well down dip to the
SE in the center NW/4 NE/4 Section 6, T 21 S, R 22 E which ran 500' low
to the #1 State and was wet in the objective sands. Since this time testing

August 1, 1957

Cabeen Exploration Company
719 Farmers Union Building
16th & Sherman Sts.
Denver 3, Colorado

Attention:

Gentlemen:

With reference to our telephone conversation of this date, please be advised that approval to drill Well No. Union-Gov't I-1, which is to be located 1980 feet from the north line and 1980 feet from the west line of Section 30, Township 20 South, Range 22 East, SLRM, Grand County, Utah, is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:cn

cc: Don Russell, Dist. Eng.
USGS, Federal Bldg.
Salt Lake City, Utah

August 3, 1957

*Noted
C.H.
8-6-57*

Mr. Don Russell, Dist. Engr.
United States Geol. Survey
Federal Bldg.
Salt Lake City, Utah

Dear Mr. Russell

Enclosed please find Designation of Operator forms in triplicate executed by Union Oil and Gas Corp. of Louisiana.

You will note that said forms are being filed on both the No. 1-1, Union-Gov't well in Section 30, T-20S, R-21E, and on the No. 2-1, Union-Gov't well in Section 24, T-20S, R-21E. Notices of Intent to drill have been filed on both these locations, with approval of Intent granted on the No. 1-1 location August 1, 1957.

Also as of this date a \$5,000.00 drilling Bond has been forwarded to the Utah resident agent of the National Surety Company for his signing, and filing. This Bond covers the No. 1-1 Union-Gov't well on Public Domain Lease No. U-02141.

Union Oil and Gas informs us that there is presently a Bond in effect covering the No. 2-1 well on Public Domain Lease No. U-02139, effective from August 1, 1957 to August 1, 1958, with the Aetna Ins. Co. as Surety, and carrying Serial No. 26-S-7000. Please inform us if this Bond will suffice for the drilling of the Union-Gov't No. 2-1 well.

cc. Cleon B. Feight

Very truly yours,

Richard Girouard
Richard Girouard
Division Land Manager

FOR THE U.S.A.

CABEEN EXPLORATION CORPORATION

12426 Ventura Blvd.
North Hollywood, California
Stanley 7-1175

9 August 1957

719 Farmers Union Bldg.
16th & Sherman Sts.
Denver 3, Colorado
AMherst 6-0283

Oil and Gas Conservation Commission
Room 105, Capitol Building
Salt Lake City 14, Utah

Attention: Mr. Cleon B. Feight

Re: Union-Government I-1
Union-Government II-1
Grand County, Utah

Gentlemen:

I enclose copies of the plats for the Cabeen Exploration Corporation Union-Government I-1 and Union-Government II-1 to complete your file on the notice of intention to drill.

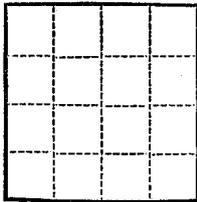
Very truly yours,



Burdette A. Ogle
Executive Vice President

BAO/cb

encls



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. **U-02141**
Unit _____

*Noted
8-28-57*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	X	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Cabeen Exploration Corporation
Union Gov't 1-1

August 23, 19⁵⁷

Well No. _____ is located ¹⁹⁸⁰ ft. from $\begin{matrix} N \\ S \end{matrix}$ line and ¹⁹⁸⁰ ft. from $\begin{matrix} E \\ W \end{matrix}$ line of sec. 30

NW 4 Sec. 30 20 S 22 E SLM

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Cisco Dom e Grand Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ⁵⁰⁶⁴ ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Operator reached TD 2527' and will plug well as follows:

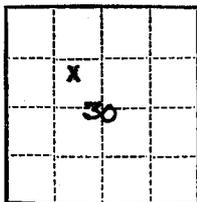
- Set cement plugs in 7 7/8" hole
- 2526-2427 (30 sacks)
- 2095-1980 (35 sacks)
- Set plugs in 8 5/8" surface csg.
- 165-65 (30 sacks)
- Top (5 sacks)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Cabeen Exploration Corporation

Address 719 Farmers Union Bldg.,
Denver, Colorado

By W. J. Hudson
W. T. Hudson
Title Production Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-02141

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

24 August, 197

Union-Government

Well No. I-1 is located 1980 ft. from N line and 1980 ft. from W line of sec. 30

C SE NW 20S 22E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Cisco Dome Grand Co. Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5064 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Operator reached a TD of 2527' and plugged well on instructions from D. F. Russell as follows:

- Set cement plugs in 7-7/8" hole:
 - 2527 - 2427' - (30 sacks)
 - 2095 - 1980' - (35 sacks)
- Set plugs in 8-5/8" surface casing:
 - 165 - 65 (30 sacks)
 - Top - - (5 sacks)

Well site was cleaned up and 4" marker was set. Plugged & abandoned 8/22/57

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company CABEEN EXPLORATION CORPORATION

Address 719 Farmers Union Bldg.

Denver 3, Colorado

By W. T. Hudson
W. T. Hudson
Title Dist. Production Supt.

State

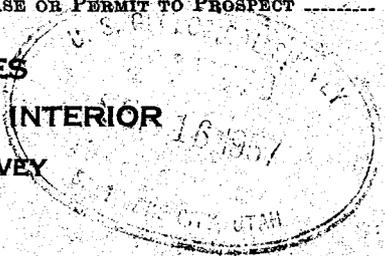
Bureau No. 42-R-365.3
Approval expires 12-31-55.

Form 9-330

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER U-02141
LEASE OR PERMIT TO PROSPECT _____

	X				
		30			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Cabeen Exploration Corporation Address 719 Farmers Union Bldg., Denver 3, Colo.
 Lessor or Tract Union-Government Field Cisco Dome State Utah
 Well No. I-1 Sec. 30 T. 20S R. 22E Meridian SLM County Grand
 Location 1980 ft. XX of N. Line and 1980 ft. XX of W. Line of _____ Elevation 5064
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. J. Hudson

Date 11 September 1957 Title Dist. Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 8 August, 1957 Finished drilling 22 August, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____
 No. 1, from 2447 to 2500 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
8-5/8	24#	8 rd.	Seam.	155'	Guide				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	168'	75	Pump	Drilled to 2323' w/air	
				Drilled from 2323' to TD w/mud	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2527 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing *Q.A.* 8-22-____, 1957

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1980	1980	Mancos shale
1980	2064	84	Dakota sandstone
2064	2447	383	Morrison
2447	2560	53	Salt Wash

DEC 12 1957

HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Dakota sandstone. Hard and tight; no shows.

DST #1: 2450-86; open 1 hr, ST 1 hr; no blow; rec. 130' GCM.
IFP 50, FFP 75, SIP 1630.

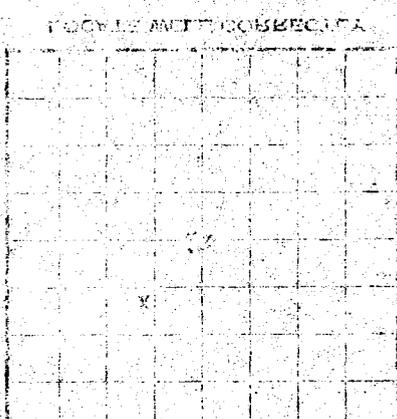
DST #2: 2388-2456; open 2 hrs, ST 1 hr; v. weak blow, died in 1 min; rec. 65' GCM, 480' brackish water; IFP 50, FFP 395, SIP 880

LIST OF OIL OR GAS ZONES

Continued

The summary on this page is for the condition of the well at the time of the last report. It is not intended to be a permanent record of the well's history. It is intended to be a summary of the well's condition at the time of the last report.

Continued



LOG OF OIL OR GAS WELL

DEVELOPMENT OF THE WELL
DAILY LOG

DATE OF REPORT TO BUREAU
DATE RECEIVED
BY

190
4 26 1957
T. M. Smith

U. S. GOVERNMENT PRINTING OFFICE

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
LOG OF OIL OR GAS WELL

Well No. Union-Govt. I-1, which is located 1980 ft from (N/S) line and 1980 ft from (E/W) line of Sec 30 Twp 20S R 22E, SLM Cisco Dome Grand
(Meridian) (Field or Unit) (County)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records as of 11 September, 19 57 and is to be kept confidential until Notified, 19 (See Rule C-5).
Drilling operations were (completed)(suspended)(abandoned) on , 19

Date: 11 September, 19 57 Signed: W. J. Hudson Title: Dist. Prod. Supt.
W. J. Hudson

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS OR ZONES

No. 1, from 2447 to 2500 No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size of Hole	Size Casing	Weight per ft	Threads per Inch	Make	Amount	Kind of shoe	Cut & Pulled from	Perforated from to	Purpose
11"	8-5/8"	24#	8 rd.	Seam	155'	Guide			Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number of sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	168'	75	Pump	Drilled to	2323' w/air
				Drilled from	2323' to TD w/mud

TOOLS USED

Cable tools were used from to and from to
Rotary tools were used from 0' to 2527' and from to

PRODUCTION

Put to producing , 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % was water; and % was sediment
Gravity:

GAS WELL: The production during the first 24 hours was MCF plus barrels of liquid hydrocarbon. Shut in pressure lbs. Length of time shut in

FORMATION RECORD

From	To	Thickness in feet	Formation	From	To	Thickness in feet	Formation
<u>SURFACE</u>	<u>1980</u>	<u>1980</u>	<u>Mancos shale</u>				
<u>1980</u>	<u>2064</u>	<u>84</u>	<u>Dakota ss</u>				
<u>2064</u>	<u>2447</u>	<u>383</u>	<u>Morrison</u>				
<u>2447</u>	<u>2500</u>	<u>53</u>	<u>Salt Wash</u>				

HISTORY OF WELL

Dakota ss: Hard & tite, no shows.
DST #1: 2450-86 - Open 1 hr, SI 1 hr; no blow; rec. 130' GCM; IFP 50, FFP 75, SIP 630.
DST #2: 2388-2456: Open 2 hr; SI 1 hr; v weak blow, died in 1 min; rec 65' SGCM, 360' SGCWCM,
(If additional space is needed use back of page or attach separate sheet)
480' brackish wtr; IFP 50, FFP 395, SIP 880

CABEEN EXPLORATION CORPORATION

12426 Ventura Blvd.
North Hollywood, California
Stanley 7-1175

13 September 1957

719 Farmers Union Bldg.
16th & Sherman Sts.
Denver 3, Colorado
AMherst 6-0283

Oil and Gas Conservation Commission
Room 105, Capitol Building
Salt Lake City 14, Utah

Attention: Mr. Cleon B. Feight

Re: Union-Govt. I-1
Sec. 30, T20S R22E
Union Govt. II-1
Sec. 24, T20S R21E
Grand Co., Utah

Gentlemen:

Enclosed please find Form OGCC-3, State of Utah Log of Oil or Gas Well, on the above-captioned wells, as well as Form 9331-a, U.S.G.S. form Sundry Notices and Reports on Wells. We would appreciate it if you would send us a further supply of this form, OGCC-3, pertaining to the State of Utah.

Very truly yours,

W. T. Hudson

W. T. Hudson
Dist. Production Supt.

cb

encl

Sent on
SEP 16 1957

of the #1 State has convinced Cabeen Exploration Corporation Management that a well slightly down dip would be necessary to test the suspected oil potential. Union Oil and Gas of Louisiana who holds the lease adjacent to Cabeen Exploration Corporation #1 State has worked out a joint deal with Cabeen Exploration Corporation wherein Cabeen Exploration Corporation has gained control of lands under the proposed well site and will drill the well proposed in this application. It is the belief of Cabeen Exploration Corporation that the proposed location is necessitated by geologic conditions and that a well drilled at any other location on the Union lands, controlled by Cabeen Exploration Corporation, would not properly test the suspected oil potential and associated gas.

4) That Cabeen Exploration Corporation owns all leases having a boundary line within a radius of 1320 feet of the proposed location and Cabeen Exploration Corporation hereby consents to the proposed location.

WHEREFORE, applicant respectfully requests that the Commission grant an exception to the requirements of C-3 (b) and give approval to the location of the above described well.

Dated this 26 day of July, 1957.

CABEEN EXPLORATION CORPORATION

By Burdette A. Ogle
Burdette A. Ogle
Executive Vice President

Address of Applicant:

Cabeen Exploration Corporation
719 Farmers Union Building
Denver, Colorado

STATE OF COLORADO
CITY AND COUNTY OF DENVER } ss.

Burdette A. Ogle, being first
duly sworn, upon oath deposes and says that he is the duly authorized
agent and attorney in fact for Cabeen Exploration Corporation, and
that he has read the above and foregoing application and knows the
contents thereof and that the facts stated therein are true.

Burdette A. Ogle

STATE OF COLORADO
CITY AND COUNTY OF DENVER } ss.

Subscribed and sworn to before me this 26th day of July,
1957, by Burdette A. Ogle.

Witness my hand and notarial seal.

My commission expires October 4, 1959.

John C. Rose
Notary Public