

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A, or
of actions suspended _____
- Pin placed on location map
- Approval and Record of A & P
- Water Shut-Off Test
- Gas Oil Ratio Test
- Well Log Filed

FILE NOTATIONS

- Entered in NID File
- Entered on S.R. Sheet
- Location Map Pinned
- Card Indexed
- IWR for State or Fed Land

- Checked by Chief
- Copy NID to Field Office
- Approval Letter
- Disapproval Letter

* P & A = 6-61

COMPLETION DATA:

Date Well Completed 7-2-58
 OW _____ WW _____ TA _____
 GW _____ OS FA

Location Inspected
 Bonds filed
 State of Fed Land

LOGS FILED

Driller's Log 11-7-58 * 12-13-61

Electric Log (No.) 3

E L EP _____ GR _____ GR-N Micro
 Lat. _____ M-H _____ S-mic _____ Others _____

CABEEN EXPLORATION CORPORATION

March 12, 1958

12426 Ventura Blvd.
North Hollywood, California
STanley 7-1175

719 Farmers Union Bldg.
16th & Sherman Sts.
Denver 3, Colorado
AMherst 6-0283

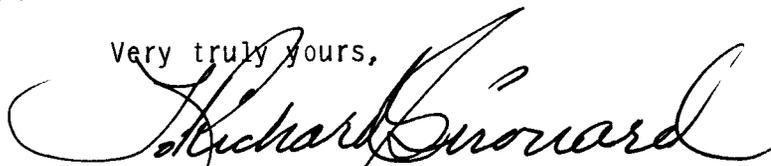
State of Utah
Oil and Gas Conservation Commission
Room 105 Capitol Building
Salt Lake City, Utah

Re: Big Flat Govt. #1 Well
Grand County, Utah
U.S. Lease U-03489A

Gentlemen:

Enclosed are Notice of Intention to Drill in duplicate and
a well survey plat on the above described well.

Very truly yours,



L. Richard Girouard
Division Land Manager

LRG/jr

Enclosures

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

March 11 19 58

OIL AND GAS CONSERVATION COMMISSION

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. Big Flat Govt. #1, which is located 500 ft from (N) line and 500 ft from (E) line of Sec 31, Twp 26S, R 20E, SLM Wildcat (Meridian) (Field or Unit)

Grand on or about 1st day of April, 19 58
(County)

LAND: Fee and Patented () Name of Owner of patent or lease Cabeen Exploration Corporation
State () Address 719 Farmers Union Building
Lease No _____ Denver, Colorado
Public Domain (x)
Lease No U-03489-A

Is location a regular or exception to spacing rule? regular Has a surety bond been filed? Yes With whom? Bureau of Land Mgt. Area in drilling unit (State of Federal)
Elevation of ground above sea level is 5959.6 ft. All depth measurements taken from top of Kelly Bushing which is 12 ft above ground (Derrick Floor, Rotary Table or Kelley Bushing)

Type of tools to be used rotary. Proposed drilling depth 8000 ft. Objective formation is Mississippi

PROPOSED CASING PROGRAM

| Size of Casing Inches A.P.I. | Weight Per Foot | Grade and Type | Amount Ft. In. | Top | Bottom | Cementing Depths |
|------------------------------|-----------------|----------------|----------------|-----|--------|--------------------------|
| 16 | 42.8 | Spiral Wild | 150 | | | cement bottom to surface |
| 9 5/8 | 36 | Seamless | 4200 | | | 500 sacks |
| 7 | 26 | Seamless | 8000 | | | 1000 sacks |

AFFIDAVIT

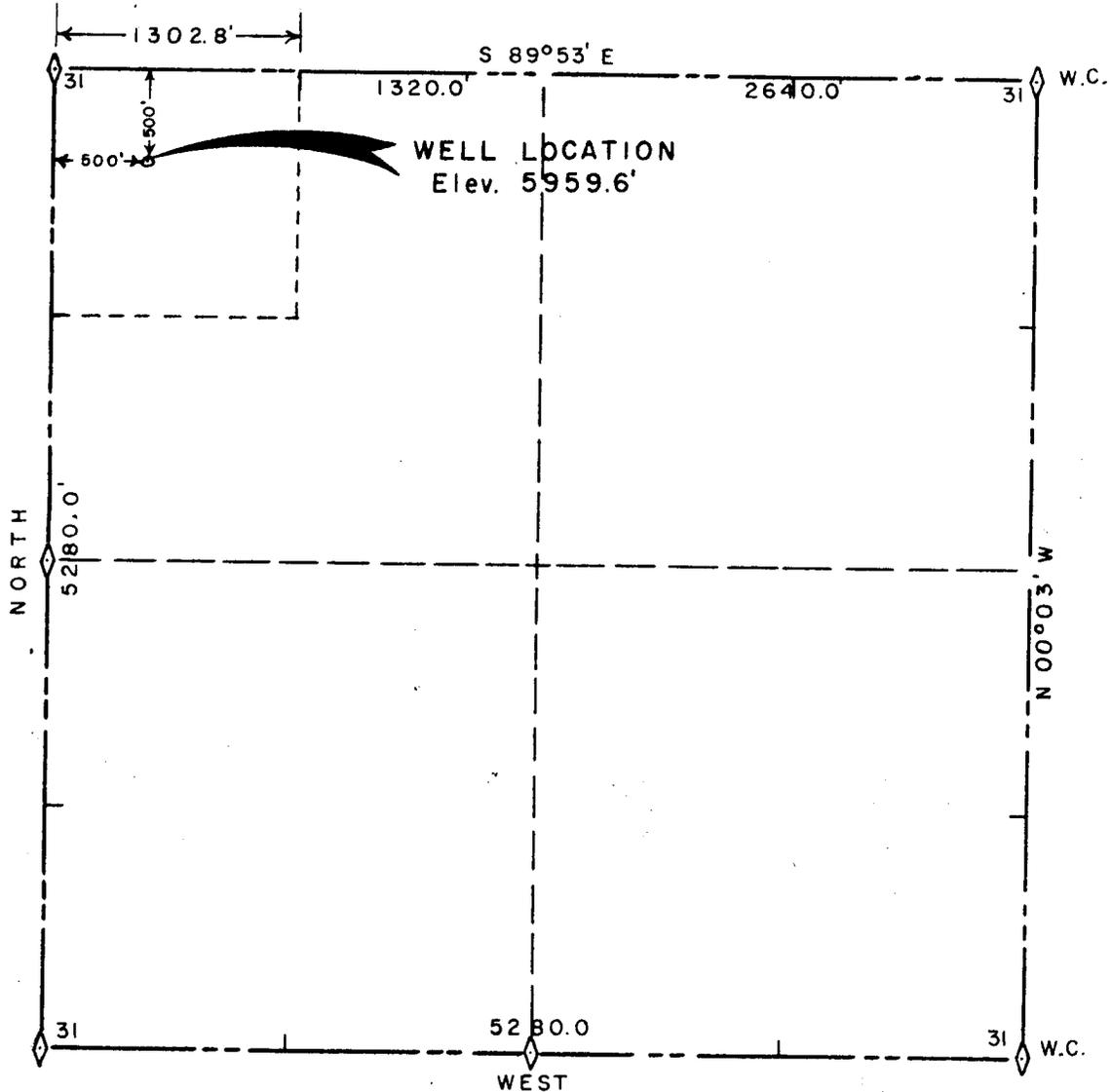
I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved _____ Date _____ 19 _____
By Ronald C Anderson Landman (Title or Position) Cabeen Exploration Corporation (Company or Operator)
Address 719 Farmers Union Building Denver, Colorado

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Rm 105, Capitol Bldg, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
4. Use back of form for remarks.

CABEEN EXPLORATION CORP.
 GOV'T. NO. 1-A
 500' S.N.L — 500' E.W.L. SECTION 31
 T 26 S R 20 E SLB & M



Scale 1"=1000'

Note: Elev. from U.S.G.S. datum.

I, Clarence J. Bielak, do hereby certify that this plat was plotted from notes of a field survey made under my supervision on February 27, 1958.

Clarence J. Bielak
 Registered Land Surveyor Colo. No. 2729

| |
|---|
| WESTERN ENGINEERS WELL LOCATION CABEEN EXPLORATION CORP. GOV'T. NO. 1-A SEC. 31 T 26 S R 20 E SLB & M GRAND COUNTY, UTAH |
| SURVEYED <u>C.J.B. & W.F.O.</u> DRAWN <u>F.B.E.</u> |
| GRAND JCT., COLO. 2/28/58 |

March 13, 1958

Cabeen Exploration Corporation
719 Farmers Union Building
Denver, Colorado

Attention: Robert C. Anderson, Landman

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Big Flat - Gov't 1, which is to be located 500 feet from the north line and 500 feet from the west line of Section 31, Township 26 South, Range 20 East, S1EM, Grand County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FREIGHT
SECRETARY

CBF:cn

cc: Don Russell
USGS, Federal Bldg.
Salt Lake City, Utah

328

VFR

Budget Bureau No. 42-R356.4.
Approval expires 12-31-55.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER U-03489A
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Big Flat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1958,

Agent's address 719 Farmers Union Bldg. Company Cabeen Exploration Corp.

Signed _____

Phone _____ Agent's title _____

| SEC. AND ¼ OF ¼ | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|--------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| Sec. 31 NW NW | 26S | 20E | 1 | | | | | | | Spudded 3/28/58 16" csg. cemented at 160' 3/30/58. Drilling at 163' 4/1/58 |

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CABEEN EXPLORATION CORPORATION

12426 Ventura Blvd.
North Hollywood, California
Stanley 7-1175

2 April 1958

719 Farmers Union Bldg.
16th & Sherman Sts.
Denver 3, Colorado
AMherst 6-0283

Oil & Gas Conservation Commission
Room 140 State Capitol
Salt Lake City, Utah

Re: Big Flat Gov't. No. 1
Sec. 31, T26S, R20E
Grand County, Utah

Gentlemen:

Enclosed please find two copies of "Lessee's Montly Report
of Operations" covering the above-captioned well.

Very truly yours,

Paul J. Westrup

Paul J. Westrup
Drilling Supt.

cb

encl

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U-05489-A
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

71-H
5-7

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1958,

Agent's address 719 Farmers Union Bldg. Company Cabeen Exploration Corp.
Denver 13, Colorado

Phone AMherst 6-1635 Signed Jack M. Death by Jg
Agent's title Drilling Superintendent

| SEC. AND ¼ OF ¼ | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|--------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| Sec. 31 NW NW | 26S | 20E | 1 | | | | | | | Drilling at 3922' 5/1/58 |

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U-03489-A
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1958,

Agent's address 945 Petroleum Club Bldg. Company Caheen Exploration Corp.
Denver, Colorado Signed Robert C. Anderson

Phone AMherst 6-1635 Agent's title Landman

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DATE PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|--------------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| Sec. 31 NW NW 26S 29E | | | 1 | | | | | | | Drilling at 5641 6/1/58 |

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

W/

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

LAND OFFICE Utah
LEASE NUMBER U-03489-A
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of JUNE, 1958,

Agent's address 945 Petroleum Club Bldg. Company Green Exploration Corp.
Denver 2, Colorado Signed Robert C. Anderson

Phone AMherst 6-1635 Agent's title Landman

| SEC. AND TWP. OR R. | TWP. | RANGE | WELL No. | DATE Produced | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If NONE, SO STATE) | REMARKS (If drilling, specify if shut down, current date and depth of gas for previous contents of well) |
|-------------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| Sec. 31 NW NW 25 20E | | | 1 | | | | | | | Drilling at 7596' 7/1/58 |

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.

W/

October 22, 1958

Cabeen Exploration Company
719 Farmers Union Building
Denver, Colorado

Re: Well No. Big Flat Gov't 1,
NW 31-26S-20E, SLBM, Grand
County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, Log of Oil or Gas Well, in duplicate, and forward them to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

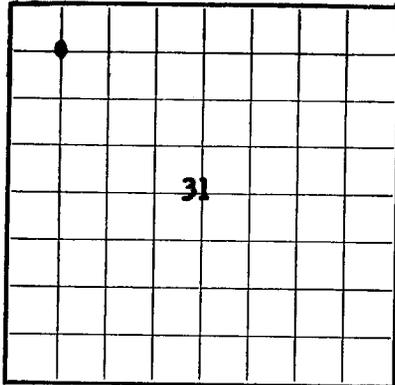
CLEON B. FEIGHT
SECRETARY

CBF:co

Encl.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company CABEEN EXPLORATION CORP. Address 945 Petroleum Club Bldg.
 Lease or Tract: U-03489-A Field Wildcat State Utah
 Well No. Gov't. 1 Sec. 31 T. 26S R. 20E Meridian SLM County Grand
 Location 500 ft. ^{N.} of S. Line and 500 ft. ^{E.} of W. Line of 31 Elevation 5972' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *J. H. Heston* Title Petroleum Engineer

Date 5 November 1958

The summary on this page is for the condition of the well at above date.

Commenced drilling March 29, 1958 Finished drilling July 2, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 4272' to 7127' No. 3, from _____ to _____
 No. 2, from 7127' to 7130' No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|-------------|-----------------|------------------|----------|------------|--------------|---------------------|------------|-----|------------|
| | | | | | | | From— | To— | |
| 16" | 48.8# | | | 155' | None | | | | Surf. csg. |
| 9-5/8" | 36# | | Spang. | 4181' | Floater | | | | Lost circ. |
| 7" | 23# | | Spang. | 2322' | Floater | | | | Water flow |
| | | | 7" liner | 3777-6098' | | | | | |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 16" | 155' | 200 | | | |
| 9-5/8" | 4182' | 216 | | | |
| 7" | 6099' | 150/Posmix 250/Neat | with 1% CC | Water | 139 Bbl |

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from Surf. feet to 7669 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

~~Hewitt & Gulick Drig. Co.~~, Driller Driller

....., Driller Driller

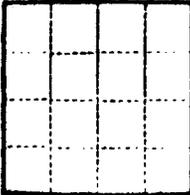
FORMATION RECORD

| FROM— | TO— | TOTAL FEET | FORMATION |
|---------|------|------------|--|
| Surface | 50' | | Kayenta |
| Outcrop | 50' | | Wingate - sandstone |
| 540 | 670 | 130 | Chinle - sandstone, siltstone |
| 670 | 1300 | 630 | Moenkopi - shale, siltstone |
| 1300 | 2080 | 780 | Sandstone, shale, siltstone |
| 2080 | 2590 | 510 | Rico - Limestone, sandstone, shale, siltstone |
| 2590 | 4280 | 1690 | Hermosa - Limestone (top at 2615), sandstone |
| 4280 | 7130 | 2850 | Paradox Salt - Salt, limestone, shale, sandstone |
| 7130 | 7240 | 110 | Lower Paradox - Shale, dolomite, siltstone |
| 7240 | 7320 | 80 | Pinkerton Trail - limestone, shale, siltstone |
| 7320 | 7545 | 225 | Mississippian - Limestone |
| 7545 | 7669 | 124 | Lower Mississippian - Dolomite, limestone |

[OVER]

c.

NOV 7 1958



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah

Lease No. 03489-A

Unit

SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|--|--|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 28, 19 61

Well No. 1 is located 660 ft. from N/S line and 651 ft. from E/W line of sec. 31

Lot 1, NW 1/4 (of Sec. and 1/4 Sec. No.) 24 S 20 E 51 N
(Twp.) (Range) (Section)
Wildcat (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 12 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plugged:
7320-7110 KB w/25 sx.
7010-4100 KB w/360 sx.
Pulled 9-5/8 casing from 2270
Plugged:
2310-2210 KB w/40 sx.
165- 145 KB w/25 sx.
10- 0 CL w/10 sx.

Erected standard marker,
removed equipment, and
cleaned location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Cascon Exploration Corporation

Address 940 Petroleum Club Building

Denver, Colorado

By [Signature]

Title Dist. Drilling & Production Manager

FOLD MARK

| | | | | | |
|-------|------|------------|---------------------|-------|-----------|
| 7-16 | 155 | 200 | | | |
| 7-5/8 | 4182 | 216 | | | |
| 7 | 6099 | 150/Posmix | 250 neat with 1% CC | Water | 139 bbls. |

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from feet to 7669 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

..... Hewitt & Gulick Drig. Co. Driller

....., Driller

FORMATION RECORD

| FROM— | TO— | TOTAL FEET | FORMATION |
|---------|-------|------------|--|
| Surface | 50' | | Kayenta |
| Outcrop | 50' | | Wingate - sandstone |
| 540 | 670' | 130 | Chinle - sandstone, siltstone |
| 670 | 1300' | 630 | Moenkope - shale, siltstone |
| 1300 | 2080' | 780 | Sandstone, shale, siltstone |
| 2080 | 2590 | 510 | Rico - Limestone, sandstone, shale, siltstone |
| 2590 | 4280' | 1690 | Hermosa - Limestone, (top at 2615), sandstone |
| 4280 | 7130' | 2850 | Paradox Salt - salt, Limestone, shale, sandstone |
| 7130 | 7240' | 110 | Lower Paradox - shale, dolomite, siltstone |
| 7240 | 7320' | 80 | Pinkerton Trail - limestone, shale, siltstone |
| 7320 | 7545' | 225 | Mississippian - limestone |
| 7545 | 7669' | 124 | Lower Mississippian - dolomite, limestone |
| | | | PLUGGED: |
| | | | 7320-7110 w/25 sx. |
| | | | 7010-4100 w/360 sx. |
| | | | 2310-2210 w/40 sx. |
| | | | 165- 145 w/ 25 sx. |
| | | | 10- to sfc. w/10 sx. |
| FROM— | TO— | TOTAL FEET | FORMATION |

(OVER)

FORMATION RECORD—Continued

16-48094-4