

Called U.S.G. and Red Smith stated that
Bill Rush had the pages covering the
N 1/2 W 1/4 Sec. 9.

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
IWR for State or Fee Land _____

Checked by Chief PMB
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 11-23-64 Location Inspected _____
OW _____ WW _____ TA _____ Bond released _____
GW _____ OS _____ PA State of Fee Land _____

LOGS FILED

Driller's Log 12-2-64
Electric Logs (No.) _____
E _____ I _____ E-I GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

U-023651A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.S.A.

9. WELL NO. U-T

Feb. 9-

10. FIELD AND POOL, OR WILDCAT

Acate Field

11. SEC., T., R., M., OR B.M. AND SURVEY OR AREA

SEC. 9 T205 - R 24E

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

WILLIAM G. BUSH

3. ADDRESS OF OPERATOR

190 HALL AVE. GRAND JUNCTION, COLO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

990 FROM NORTH LINE

At proposed prod. zone

1550 FROM WEST LINE

SW NE NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 MILE NORTHEAST OF CISCO, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

990 FT.

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

1700

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7"	20#	100 ft	14 sacks

I propose to drill a Salt Wash Test using rotary tools. I will set approximately 100 ft. of 7" surface casing & circulate cement in setting it. If production is found, I will run 4 1/2" 9.5# production casing.

I will use a Sheffer blow out preventer.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

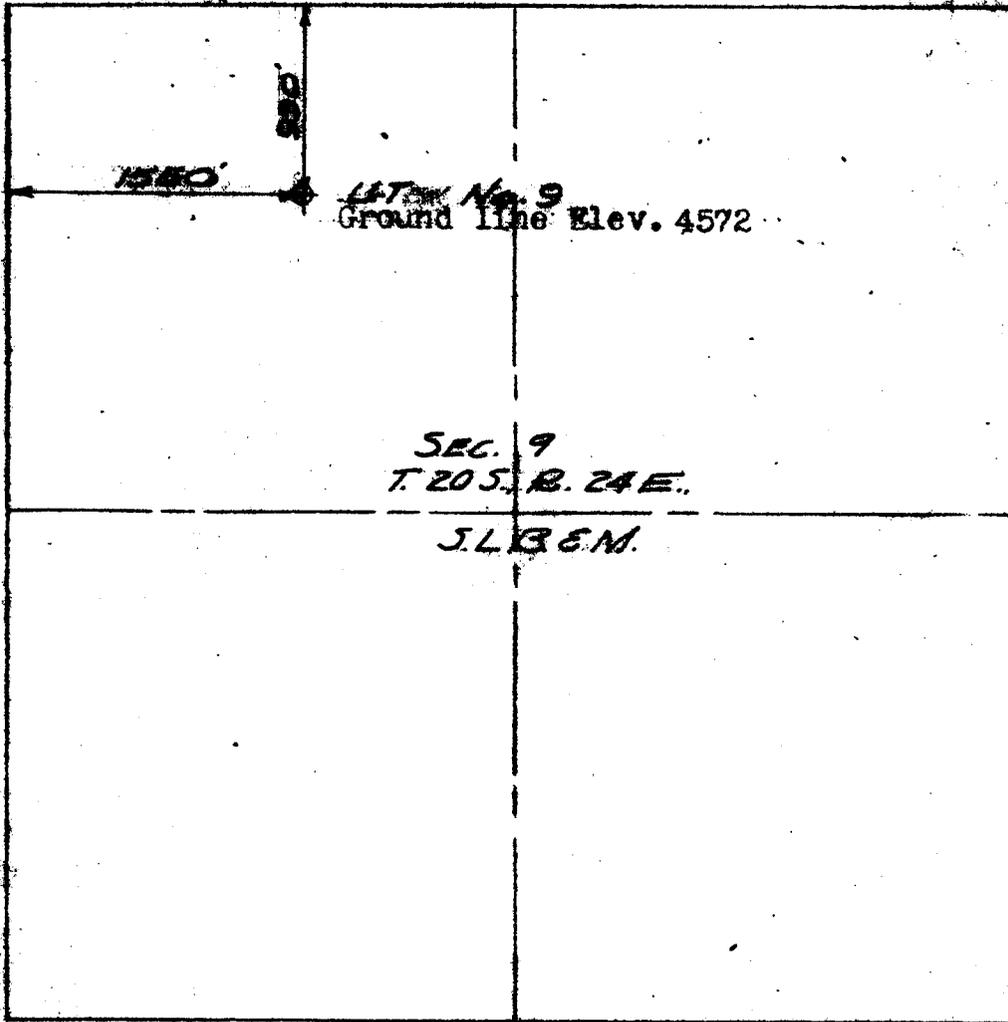
24. SIGNED William G. Bush TITLE Operator DATE Nov. 17, 1964

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



SURVEYORS CERTIFICATE

I, George H. Newell, a Registered Land Surveyor as prescribed by the Laws of the State of Utah and holding License No. 1770, certify that this plat showing the location of U-TEX Well No. 9 and more specifically described as follows:

990 feet from the North line and 1550 feet from the West line of Section 9, T. 20 S., R. 24 E., SLB&M. Ground line Elevation is 4572

is true and correct to the best of my knowledge and belief.

Date Nov. 16, 1964

George H. Newell
George H. Newell

Copy etc

OMB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-023651-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.S.A.

9. WELL NO.

U-7-9

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9 - T20S
R24E - S18M

12. COUNTY OR PARISH 13. STATE

GRAND UTAH

1. OIL WELL GAS WELL OTHER DRY HOLE

2. NAME OF OPERATOR
William G. Bush

3. ADDRESS OF OPERATOR
190 HALL AVE. GRAND JUNCTION, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
990 FNL
1550 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4572 GROUND LEVEL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I will plug the well by setting cement plug as follows:

1380 to 1280 - 20 SACKS

1250 to 1100 - 30 SACKS

120 to 80 - 10 SACKS

SURFACE - 5 SACKS WITH MARKER

T.D. 1505'

18. I hereby certify that the foregoing is true and correct

SIGNED William G. Bush

TITLE Operator

DATE Nov. 22, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE Nov. 22, 1968

CONDITIONS OF APPROVAL, IF ANY:

November 24, 1964

William G. Bush
190 Hall Ave.
Grand Junction, Colorado

Re: USA U-T Federal #9
Sec. 9, T. 20 S., R. 24 E.,
Grand County, Utah

Dear Mr. Bush:

Insofar as this office is concerned, approval to drill said well is hereby granted in accordance with the Order issued in Cause #2, on June 28, 1956.

Before any operations can be conducted regarding the cementing of surface casing or plugging of the well, it will be necessary to notify at least one of the following personnel so that he may be present to witness the program:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771, DA 8-5772 or DA 8-5773
Home: CR 7-2890 - Salt Lake City, Utah

HARVEY L. COONTS, Petroleum Engineer
Office: AL 3-3161
Home: AL 3-9076 - Moab, Utah
Mobil Phone No. 52 - Out of Monticello

U. S. GEOLOGICAL SURVEY
Office: 324-5650 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT
EXECUTIVE DIRECTOR

CBF:sch

cc: Rodney Smith, Dist. Eng.
8416 Federal Building
Salt Lake City, Utah

Harvey L. Coonts, Pet. Eng.
Box 266
Moab, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: U-T-9

Operator William G. Bush Address 190 Hall Ave Phone 243-0493

Contractor Bush Drilling Co. Address " " Phone " "

Location: NW 1/4 1/4 Sec. 9 T 20 S R. 24 E GRAND County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. <u>1125</u>	<u>- 1160</u>	<u>—</u>	<u>SALTY</u>
2. <u>1190</u>	<u>- 1230</u>	<u>-</u>	<u>SALTY</u>
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

0 to 1125 - MANCOS
1125 to 1230 - DAKOTA
1230 to 1505 - MORRISON

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

Copy #112

11/13/64

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-023651-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.S.A.

9. WELL NO.

U-T-9

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec 9 T20S R24E - S10M

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

1. OIL WELL GAS WELL OTHER

DRY HOLE

2. NAME OF OPERATOR

William G. Bush

3. ADDRESS OF OPERATOR

190 HALL AVE. GRAND JUNCTION COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface
990 FNL
1550 FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4572 GROUND LEVEL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I plugged & abandoned the well by setting cement plug as follows:

- 1380 to 1280 - 20 SACKS
- 1250 to 1100 - 30 SACKS
- 120 to 80 - 10 SACKS ✓
- SURFACE - 5 SACKS

DRY HOLE MARKER HAS BEEN CEMENTED INTO THE SURFACE CASING. THE PIT HAS BEEN FILLED & LOCATION LEVELLED.

18. I hereby certify that the foregoing is true and correct

SIGNED William G. Bush TITLE Operator

DATE DEC. 1, 1964

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

D.H.

Card
NID
File

16
JMS

Form OGCC-3

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company William G. Bush Address 190 HALL AVE. GRAND JCT. Colo.
 Lease or Tract: U.S.A.-U-023651-A Field WILDCAT State UTAH
 Well No. 9 Sec. 9 T 20S R 24E Meridian SLAM County GRAND
 Location 990 ft. S. of N. Line and 1550 ft. E. of W. Line of Sec. 9 Elevation 4572 Gr.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed William G. Bush

Date Dec. 1, 1964 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling Nov. 18, 1964 Finished drilling Nov. 22, 1964

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>7"</u>	<u>20#</u>	<u>8</u>	<u>J-55</u>	<u>96</u>	<u>NONE</u>	<u>—</u>			<u>SURFACE</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1550 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Date P & A Nov. 23, 1964 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

NORMAN KRUG, Driller _____, Driller

JOE SCHMALZ, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	1125	1125	At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
			MANCOS
1125	1230	105	DAKOTA S.S.
1230	1505	275	MORRISON
			(Log Tops.)

[OVER]

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

PMB

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
William G. Bush

3. ADDRESS OF OPERATOR
190 HALL AVE. GRAND JUNCTION, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface *990 FNL - 1550 FNL*
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
U-023651-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
U.S.A.

9. WELL NO.
U-T-9

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9 - T20S R24E - SLBM

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED *Nov. 18* 16. DATE T.D. REACHED *Nov. 22* 17. DATE COMPL. (Ready to prod.) *✓*

18. ELEVATIONS (DF, REB, RT, GR, ETC.)* *4572 GR.* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD *1505* 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY *→ 0 to 1505* ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE *NO*

26. TYPE ELECTRIC AND OTHER LOGS RUN
INDUCTION - ELECTRICAL

27. WAS WELL CORED *NO*

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>7"</i>	<i>20#</i>	<i>96</i>	<i>9"</i>	<i>14 SACKS</i>	<i>NONE</i>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *William G. Bush* TITLE *Operator* DATE *Dec. 1, 1964*

*(See Instructions and Spaces for Additional Data on Reverse Side)

4.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
MANCOS	0	1125	BLACK X GREY SHALE X SILTSTONE		
DAKOTA	1125	1230	MEDIUM TO COARSE GRAN S.S.		
MORTIMER	1230	1505	MIXED SHALES X SANDSTONE		

DEC 2 1964

COMMISSIONERS

C. R. HENDERSON
CHAIRMAN

M. V. HATCH
D. S. THOMSON
B. H. CROFT
C. P. OLSON

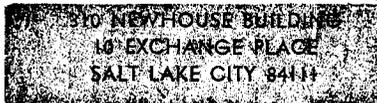
EXECUTIVE DIRECTOR
C. B. FEIGHT



PETROLEUM ENGINEERS

PAUL W. BURCHELL
CHIEF ENGINEER
SALT LAKE CITY
HARVEY L. COONTS
BOX 266
MOAB, UTAH

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION



348 East South Temple
Suite 301
Salt Lake City, Utah

March 25, 1965

William G. Bush
190 Hall Avenue
Grand Junction, Colorado

Re: Well No. U T Federal #9,
Sec. 9, T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radio-activity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

Kathy G. Warner
KATHY G. WARNER
RECORDS CLERK

kgw

Dear Miss Warner,
Please request the logs from
Utes Oil Company. Their office is
in Salt Lake and they have all
the extra logs. Thanks.
Yours truly,
William Bush

April 2, 1965

U-Tex Oil Company
112 Walker Bank Building
Salt Lake City, Utah

Re: Well No. UTI Federal #9
Sec. 9, T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

U-TEX OIL COMPANY

1112 WALKER BANK BUILDING
SALT LAKE CITY, UTAH 84111

April 7, 1965

Oil & Gas Conservation Commission
348 East South Temple, Suite 301
Salt Lake City, Utah 84111

Attention: Kathy G. Warner, Records Clerk

Re: Well No. UTI Federal #9
Sec. 9, T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

As requested in your letter of April 2, 1965 we are sending you herewith a copy of Schlumberger Induction-Electrical Log on the above well.

Yours very truly,



Reed E. Holt, Secretary

Encl.
GH/w