

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief PMB

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 1-30-65

OW _____ WW _____ TA _____

GW _____ OS _____ PA

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log 6-23-65

Electric Logs (No. 1-6-23-65)

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

OIL AND GAS LEASE

AGREEMENT Made and entered into the 21st day of July, 19 64,
by and between J. L. WINBOURN and IOWN K. WINBOURN

of Moab, Utah, party of the first part, hereinafter called lessor (whether
one or more) and WILLIAM G. BUSH, party of the
second part, hereinafter called lessee.

WITNESSETH, That the said lessor, for and in consideration of Eighty DOLLARS,
cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter con-
tained on the part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents
does grant, demise, lease and let unto the said lessee, for the sole and only purpose of mining and operating for oil
and gas, and laying pipe lines, and building tanks, power stations and structures thereon to produce, save and take
care of said products, all that certain tract of land situate in the County of Grand
State of Utah

described as follows, to-wit:
NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 36, Township 21 South, Range 23 East,
Salt Lake Meridian, containing 40 acres more or less,

of Section 36 Township 21S Range 23E and containing forty acres, more or less.

It is agreed that this lease shall remain in force for a term of one years from this date, and as long there-
after as oil and gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1. To deliver to the credit of the lessor, free of cost, in the pipe line to which the lessee may connect his wells,
the equal one-eighth part of all oil produced and saved from the leased premises, as royalty or,
at lessee's election, to pay the lessor for such royalty the market price prevailing the day the oil is run into the
pipe line, or in storage tanks. To pay the lessor as royalty one-eighth of all other minerals and
hydrocarbons which the lessee produces and saves from said lands.

2. To pay for the gas from each well found upon the said premises, which shall produce gas in marketable
quantities, a royalty of 12 $\frac{1}{2}$ per cent of the net proceeds derived from the sale of such gas, or of
the gasoline that such gas may be converted into and marketed off the premises.

If no well be commenced on said land on or before the 21st day of September, 19 64,
this lease shall terminate as to both parties, ~~unless the lessee on or before that date shall pay or tender to the lessor,~~

~~or to the lessor's credit in the~~ Bank of ~~-----~~
~~or its successors, which shall continue as the depository regardless of changes in the ownership of said land, the sum~~
~~of~~ ----- ~~DOLLARS, which shall operate as a rental and cover the privilege of~~

~~deferring the commencement of a well for ----- months from said date. In like manner and upon like payment~~
~~or tenders the commencement of a well may be further deferred for a like period of the same number of months suc-~~
~~cessively. And it is understood and agreed that the consideration first recited herein, the down-payment, covers~~
~~not only the privileges granted to the date when said first rental is payable as aforesaid, but also the lessee's option~~
~~of extending that period aforesaid, and any and all other rights conferred.~~

~~Should the first well drilled on the above described land be a dry hole, then and in that event, if a second well~~
~~is not commenced on said land within twelve months from the expiration of the last rental period which rental has~~
~~been paid, this lease shall terminate as to both parties, unless the lessee on or before the expiration of said twelve~~
~~months shall resume the payment of rentals in the same amount and in the same manner as heretofore provided.~~
~~And it is agreed that upon the resumption of the payment of rentals, as above provided that the last preceding para-~~
~~graph hereof governing the payment of rentals and the effect thereof, shall continue in force just as though there~~
~~had been no interruption in the rental payments.~~

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate
therein, then the royalties and rentals herein provided shall be paid the lessor only in the proportion which his
interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operation thereon,
except water from wells of lessor.

When requested by lessor, lessee shall bury its pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written
consent of the lessor.

Lessee shall pay for damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including
the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly
allowed—the covenants hereof shall extend to their heirs, executors, administrators, successors, or assigns, but no
change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after
the lessee has been furnished with a written transfer or assignment or a true copy thereof; and it is hereby agreed
that in the event this lease shall be assigned as to a part or as to parts of the above described lands and the assignee
or assigns of such part or parts shall fail to make default in the payment of the proportionate part of the rents due
from him or them, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of
said lands upon which the said lessee or any assignee thereof shall make due payment of said rental.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee
shall have the right at any time to redeem for lessor, by payment, any mortgages, taxes or other liens on the above
described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holders thereof.

War Clause for Oil and Gas Lease:
This lease shall not be terminated, in whole or in part, nor shall lessee be held liable in damages, for failure to
comply with the express or implied covenants hereof, if compliance therewith is prevented by, or if such failure is
the result of, any Federal or State laws, executive orders, rules, or regulations. If, at the end of the primary term
hereof such term has not been extended by production or drilling as in this lease provided, and lessee, by reason of
any of the above recited causes, is unable to drill a well on the leased premises for oil or gas, the primary term and
the rental provision hereof shall be extended automatically from year to year until the first anniversary hereof occur-
ring ninety (90) or more days following the removal of such delaying cause. During any period that lessee is unable
to produce and/or market any products from the leased premises by reason of any of the above recited causes, this
lease shall remain in full force and effect.

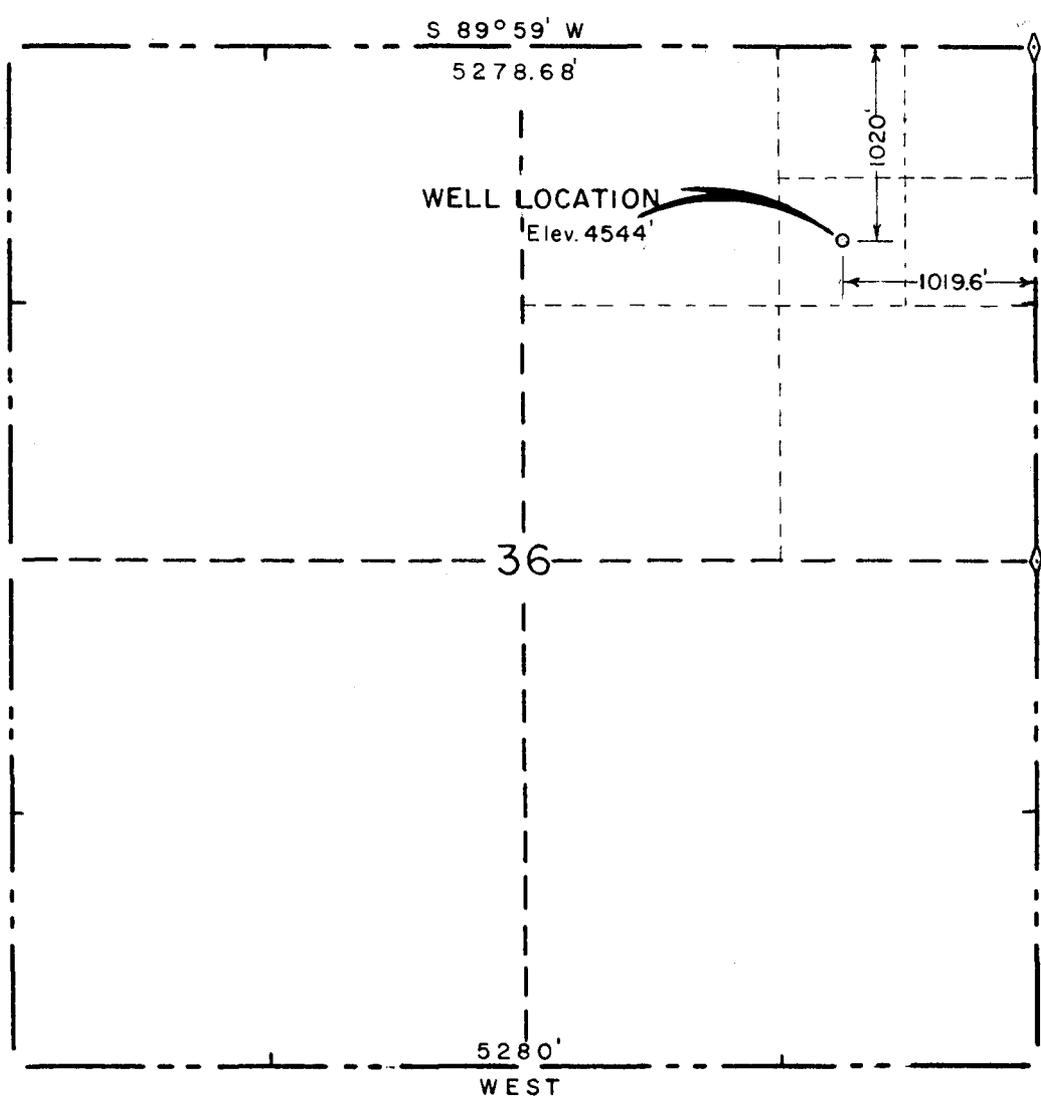
In Testimony Whereof We Sign, this the 4th day of August, 19 64

Witness:

J. L. Winbourn (SEAL)
J. L. Winbourn (SEAL)
Iown K. Winbourn (SEAL)
Iown K. Winbourn

WELL LOCATION

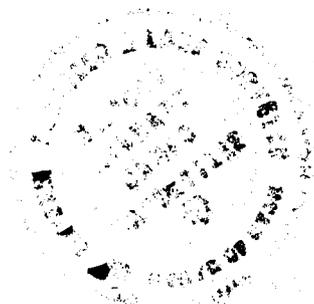
SW 1/4 NE 1/4 NE 1/4 SEC. 36
T 21 S R 23 E SLB&M



N



SCALE 1"=1000'



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on Sept. 17, 1964.

Richard J. Mandeville
Registered Engineer & Land Surveyor *CB*

WESTERN ENGINEERS
WELL LOCATION
WILLIAM G. BUSH
NO. 36-3
GRAND COUNTY, UTAH
SURVEYED <i>M.F.R.</i>
DRAWN <i>F.B.F.</i>
Grand Junction, Colo. 9/18/64

Bush Drilling Co.

190 Hall Avenue

GRAND JUNCTION, COLORADO

September 16, 1964

*9/17/64
WGB*

State Land Board
105 State Capitol Bldg.
Salt Lake City, Utah

Dear Sir;

Enclosed is an Oil & Gas Lease covering 40 acres in Section 36, Township 21 South, Range 23 East, Grand County, Utah. Also enclosed is a Drilling Bond for the lease.

I would appreciate your returning the lease to me as soon as possible.

*D of P
What's this
all about?*

Very truly yours,

William G. Bush

William G. Bush

RECEIVED
STATE & LAND OFFICE
SALT LAKE CITY, UTAH

1964 SEP 22 AM 10 00 .0

DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT

WGB/cc

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
36-3

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36 - T21S - R23E

12. COUNTY OR PARISH
SLBXM

13. STATE
UTAH

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
William G. Bush

3. ADDRESS OF OPERATOR
190 HALL AVE. - GRAND JUNCTION, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface *SW 1/4 - NE 1/4 - NE 1/4 - 1020 FNL*
 At proposed prod. zone *1019.6 FEL - Sec. 36*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
3 MILES SOUTH OF CISCO, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) *300*

16. NO. OF ACRES IN LEASE
40

17. NO. OF ACRES ASSIGNED TO THIS WELL
10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
1150

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4544 GROUND LEVEL

22. APPROX. DATE WORK WILL START*
SEPT. 21, 1964

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<i>SURFACE 9"</i>	<i>7"</i>	<i>20#</i>	<i>96 Ft.</i>	<i>12 SACKS</i>
<i>PRODUCTION 6 1/4"</i>	<i>4 1/2"</i>	<i>9.5#</i>		

I propose to drill an Entrada Test using rotary tools. The approximate depth is 1150 ft. I will set 3 Jts. of surface casing which will total approximately 96 ft.

OIL & GAS LEASE BOND # 979701 - HANOVER INSURANCE Co.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *William G. Bush* TITLE *OPERATOR* DATE *Sept. 18, 1964*

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Verbal Approval was given to Bill Bush by Paul W. Burchell to SPUD 9-21-64

*See Instructions On Reverse Side

September 22, 1964

William G. Bush
190 Hall Avenue
Grand Junction, Colorado

Re: Notice of Intention to Drill Well No.
FEE #36-3, 1020' FNL & 1019.6' FEL,
SW NE NE of Sec. 36, T. 21 S., R. 23 E.,
Grand County, Utah.

Dear Mr. Bush:

Insofar as this office is concerned, approval to drill said well is hereby granted in accordance with the Order issued in Cause No. 2, on June 28, 1956.

Before any operations can be conducted regarding the cementing of surface casing or plugging of the well, it will be necessary to notify at least one of the following personnel so that he may be present to witness the program:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890 - Salt Lake City, Utah

HARVEY L. COONTS, Petroleum Engineer
Office: AL 3-3161
Home: AL 3-9076 - Moab, Utah
Mobil Phone N. 52 - Out of Monticello

U. S. GEOLOGICAL SURVEY
Office: 524-5650 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface

William G. Bush

-2-

September 22, 1964

water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: H. L. Coonts, Pet. Eng.,
Oil & Gas Conservation Commission
Moab, Utah

Enclosure - Forms

October 27, 1964

William G. Bush
190 Hall Avenue
Grand Junction, Colorado

Re: Well No. Fee #36-3
Sec. 36, T. 21 S., R. 23 E.,
Grand County, Utah

Dear Mr. Bush:

Our records indicate that you have not filed a Monthly Report of Operations for the month of September, 1964, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Enclosure - Forms

Cargill

APD

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. Fee 36-3
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 36 - T218 R23-E - S1W
12. COUNTY OR PARISH Grand
13. STATE Utah

1. OIL WELL GAS WELL OTHER **Not Completed**

2. NAME OF OPERATOR
William G. Bush 190 Hall Ave. Grand Junction, Colorado

3. ADDRESS OF OPERATOR
190 Hall Ave. Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface **SW 1/4 NE 1/4 NE 1/4 - Sec. 36**

**1020/North Line
1019.6/East Line**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4544 Ground Level

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Well - Shut in	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I have run 455 ft. of 4 1/2" casing - perforated from 406 to 416 ft. Water & a show of oil in swabbing & bailing. I will acidize thw well later. I ran a plug from 770 to 585 ft. by pumping 35 sacks of regular cement.

The production casing was cemented with 30 sacks of regular cement. (4 1/2" Casing - 9.5#/ft.)

18. I hereby certify that the foregoing is true and correct

SIGNED William G. Bush TITLE Operator DATE 10-28-64

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Copy N.R.C

WMB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
FEE

9. WELL NO.
FEE-36-3

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
*Sec. 36 - T215
R23E - S48N*

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

1. OIL WELL GAS WELL OTHER *DRY HOLE*

2. NAME OF OPERATOR
William G. Bush

3. ADDRESS OF OPERATOR
190 HALL AVE. GRAND JUNCTION, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
*1020 NORTH LINE - SW 1/4 - NE 1/4 - NE 1/4
1019.6 EAST LINE*

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
454 GROUND LEVEL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I will plug the well as follows:

455 to 355 ft. - 10 sacks

SURFACE & MARKER - 5 sacks

*Perforated 406 to 416
T.D. 455 ft. 4 1/2 casing*

18. I hereby certify that the foregoing is true and correct

SIGNED *William G. Bush* TITLE *Operator* DATE *Dec 8, 1964*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> DRY HOLE		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR William G. Bush		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 190 HALL AVE. GRAND JUNCTION, COLORADO		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1020' FNL 1019.6 FEL		8. FARM OR LEASE NAME FEE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4544 GROUND LEVEL	9. WELL NO. FEE 36-3
		10. FIELD AND POOL, OR WILDCAT WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 36 - T215 R23E - 56M
		12. COUNTY OR PARISH GRAND
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I plugged the well as follows:

455 to 355 ft. - 10 sacks

Surface & Marker - 5 sacks

PIT HAS BEEN FILLED & LOCATION LEVELED.

18. I hereby certify that the foregoing is true and correct

SIGNED William G. Bush TITLE Operator DATE Feb 1, 1965

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

June 15, 1965

William G. Bush
190 Hall Avenue
Grand Junction, Colorado

Re: Well No. Fee 88-3
Sec. 36, T. 21 S., R. 23 E.,
Grand Junction, Colorado

County, Utah

Dear Mr. Bush:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-5, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:enp

Enclosure: Forms

US
P.A. Date

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

Handwritten initials and marks at top right.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR William G. Bush

3. ADDRESS OF OPERATOR 190 HALL AVE GRAND JUNCTION, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1020 FNL x 1019.6 FEL SW 1/4 - NE 1/4 - NE 1/4

At top prod. interval reported below _____

At total depth _____

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. FEE BUSH - FEE 36-3

10. FIELD AND POOL, OR WILDCAT WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 36 - T21S R23E - S11M

12. COUNTY OR PARISH GRAND 13. STATE UTAH

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED SEPT. 28, 65 16. DATE T.D. REACHED OCT. 10, 1965 17. DATE COMPL. (Ready to prod.) _____

18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4544 GROUND LEVEL 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 770 FT. 21. PLUG, BACK T.D., MD & TVD 585 22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY 0 to 455' ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN NONE 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE*	CEMENTING RECORD	AMOUNT PULLED
<u>4 1/2</u>	<u>9.5</u>	<u>455</u>	<u>6 1/4</u>	<u>30</u>	<u>NONE</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

406 to 416 Ft. 3 Holes / FOOT.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED William G. Bush TITLE Operator DATE 6-20-1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

Handwritten mark at bottom left.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
MANCOS	0	405	MIXED GREY & BLACK SHALE.			
DAKOTA	405	512	MEDIUM TO COARSE SANDSTONE WITH SILTSTONE & SHALE LENSES			
MORRISON	512	770	MIXED SHALES WITH SANDSTONE LENSES.			
			The zone from 406 to 416 ft. had a slight show of oil but mostly consisted of water.			

JUN 23 1965

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: FEE 36-3

Operator William G. Bush Address 190 HALL AVE Phone 293-0493

Contractor BUSH DRUG. CO. Address " " Phone " "

Location NE 1/4 NE 1/4 Sec. 36 T. 21 S R. 23 E GRAND County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>400</u>	<u>to 420</u>	<u>Probably 30 gallons/hour</u>	<u>Salty & Brackish</u>
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops: 0 to 406 - Mansueti Shale
406 to 512 - Dakota Sandstone
512 to 770 - Morrison Fm.

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Sharon -

Please write

Bill Bush for

lecture loop on the

well - about you

Harvey

Handwritten initials: AWP

June 28, 1965

Mr. William G. Bush
190 Hall Avenue
Grand Junction, Colorado

Re: Well No. Fee #36-3
Sec. 36, T. 21 S., R. 23 E.,
Grand County, Utah

Plugged And Abandonment Date

Report of Water Encountered During Drilling
(Form OGCC-8-X)

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking this information, we note that the above information was omitted from this report.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Handwritten mark: a small circle with a dot inside

Handwritten mark: a small 'u' or similar symbol

July 27, 1965

Dear Paul,

I would like to drop
the Bond (see & see) on the
lease I have in Section 36., T.21S.,
R. 23E., Grand County, Utah.

I drilled one well on
the lease last year. Well #36-3
& this well was plugged last year.
I feel sure that Harry has checked
the location.

Hope to see you soon.

Yours truly,
Din Post

August 5, 1965

Mr. William G. Bush
190 Hall Avenue
Grand Junction, Colorado

Re: Well No. Fee #36-3
Sec. 36, T. 21 S., R. 23 E.,
Grand County, Utah

Dear Sir:

The above mentioned well was inspected by Harvey L. Counts, Petroleum Engineer, and was found satisfactorily cleaned and marked.

Therefore, liability under Bond No. 979701 is hereby terminated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHE
EXECUTIVE DIRECTOR

CBF:kgw

cc: Griffin-Moll, Inc.
7th & White
Grand Junction, Colorado