

FILE

IS

Entered in NID File

_____ ✓

Checked by Chief

PMB

Entered on S R Sheet

_____ ✓

Copy NID to Field Office

_____ ✓

Location Map Pinned

_____ ✓

Approval Letter

_____ ✓

Card Indexed

_____ ✓

Disapproval Letter

IWR for State or Fee Land

COMPLETION DATA:

Date Well Completed

4-13-64

Location Inspected

OW

WW

TA

Bond released

GW

OS

PA

X

State of Fee Land

LOGS FILED

Driller's Log

11-26-60

Electric Logs (No.)

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

Loyle H. L.C.

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.
U 023651 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
USA

9. WELL NO.
Bush Fed. # 3 (9-3)

10. FIELD AND POOL, OR WILDCAT
~~Wildcat~~ **Agate Field**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**Sec 9 - T 20 S
R 24 E SIM**

12. COUNTY OR PARISH
Grand

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
William G. Bush

3. ADDRESS OF OPERATOR
190 Hall Ave. Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
NW - SE - NW 1650 ft. from North Line
 At proposed prod. zone **1650 ft. from West Line NW SE NW**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
6 miles Northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
990 Ft.

16. NO. OF ACRES IN LEASE
320

17. NO. OF ACRES ASSIGNED TO THIS WELL
10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
1600

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4590.6 Ground Level

22. APPROX. DATE WORK WILL START*
4-7-64

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7"	20	97 ft.	20

I propose to drill a Salt Wash test using rotary tools. I will set 97 feet of surface casing. I will use a Shaffer blowout preventer.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

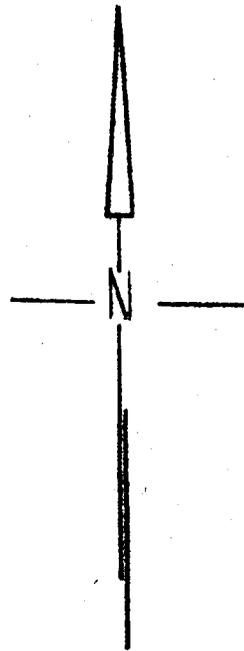
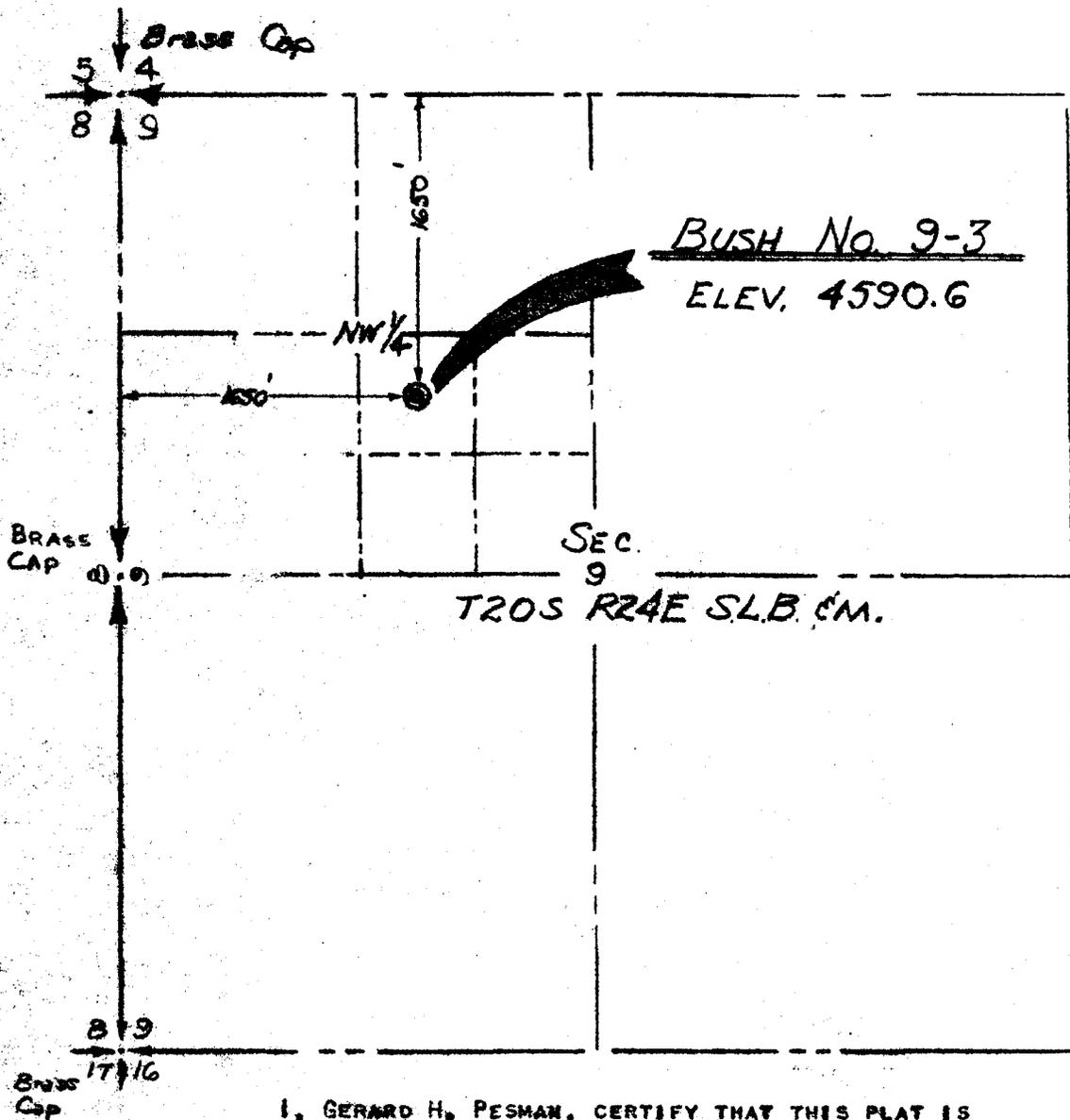
24. SIGNED *William G. Bush* TITLE Owner DATE 4-4-64

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

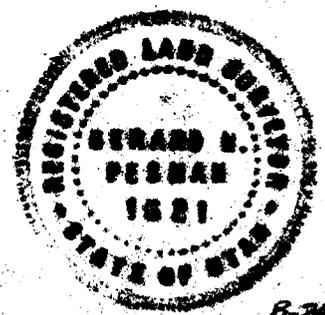


SCALE
1 IN = 1000 FT.

I, GERARD H. PESMAN, CERTIFY THAT THIS PLAT IS PLOTTED FROM FIELD NOTES OF A SURVEY MADE BY ME ON APRIL 6, 1964.

Gerard H. Pesian
UTAH REG. LAND SURVEYOR 1621

WELL LOCATION
FOR
BUSH DRILLING CO.
BY
GERARD H. PESMAN
711 No. 7TH - GRAND JCT. - COLO.
4/6/64



April 10, 1964

William G. Bush
190 Hall Avenue
Grand Junction, Colorado

Re: Notice of Intention to Drill Well
No. Bush Federal #9-3, 1650' FNL &
1650' FWL, NW SE NW of Section 9,
T. 20 S., R. 24 E., Grand County, Utah.

Dear Mr. Bush:

Insofar as this office is concerned, approval to drill Well No. Bush Federal #9-3, is hereby granted in accordance with the Order in Cause #2, on June 28, 1956.

As soon as you have determined that it will be necessary to plug and abandon the above well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Don Russell, District Engineer
U. S. Geological Survey - Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission - Moab, Utah

April 16, 1964

MEMO FOR FILING:

Re: William G. Bush
Well No. Bush-Federal #9-3
Sec. 9, T. 20 S., R. 24 E.
Grand County, Utah

On April 14, 1964, I approved, by phone, the following plugging program on the above well.

		Plugs
T. D.	1540 - Morrison	
	Ss @ - 1448-68	10 sacks
	Ss @ - 1335-52	10 sacks
Dakota	Ss @ - 1070-1160	25 sacks
	Surface pipe 100'	5 sacks
	Surface maker	5 sacks

I asked Mr. Bush when he would plug the well, and he said that he would plug it the following morning (April 15, 1964).

George Brown, U. S. Geological Survey Representative, was with me at the time of the mobil-phone call, and after hearing both sides of the conversation, he also approved the above program.

Mr. Brown visited the well later that afternoon, and found that the operator had already moved the rig out. Mr. Brown had expected to find the rig still on location, because I had informed Mr. Bush that I would witness the plugging program.

In view of the action of the operator, I am not sure that the plugging program, as outlined above, was carried out.

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:ns

SPEED LETTER

TO Mr. Ronald Boyce, Chief Assistant
A Attorney General
236 State Capitol Building
Salt Lake City, Utah

FROM Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

SUBJECT

MESSAGE

DATE April 17,

19 64

Dear Ronald:

As per our discussion of this date, herewith is a copy of the letter to Bill Bush, which will give the name and location of the well we would like legal authority to enter and check for proper placement of the plugs.

Verbal permission to enter the hole has been granted by Mr. George Brown, Acting District Engineer, U. S. Geological Survey.

If on re-entering the well we find that the plugs have been properly placed, then we will replace same. If the plugs have not been properly placed, we will ask the U. S. Geological Survey to take action under their bond to have the well properly plugged.

At the present time, Mr. Bush is drilling the Promontory Oil Company's State #7 Well, SE NW SW of Section 2, T. 21 S., R. 23 E., Grand County. SIGNED Jack

REPLY

DATE

19

-FOLD

SIGNED _____

April 17, 1964

Mr. William G. Bush
190 Hall Avenue
Grand Junction, Colorado

Re: Well No. Bush Federal 49-3, 1630' FWL
& 1630' FWL, NW SE NW of Section 9, T.
20 S., R. 24 E., Grand County, Utah

Dear Mr. Bush:

On April 15, 1964, Mr. Harvey L. Counts our Petroleum Engineer, verbally requested you to utilize your equipment for the purpose of "feeling" for a plug in the above mentioned well. This letter is to advise you that said request is hereby withdrawn.

For the time being, with the permission of the U. S. Geological Survey, a seal has been placed on the well. This seal is not to be removed without authorization of this Commission and/or the U. S. Geological Survey.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLAREN B. FIDENE
EXECUTIVE DIRECTOR

CBF:cm

cc: C. R. Henderson, Commissioner
Vernal, Utah

George Brown, Acting Dist. Eng.
U. S. Geological Survey - Salt Lake City, Utah

H. L. Counts, Petroleum Engineer
Oil & Gas Conservation Commission - Moab, Utah



• APR • 64



• APR • 64



• APR • 64





5014

COPIES 1

NAME CATHY WARNER

DATE APRIL 21-64

ADDRESS 310 New House BLD.

PHONE _____

CHECK FILM	<input checked="" type="checkbox"/>
BLACK AND WHITE	<input type="checkbox"/>
KODACOLOR	<input type="checkbox"/>
KODACHROME	<input type="checkbox"/>
EKTACHROME	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
COLOR PRINT FROM SLIDE	<input type="checkbox"/>

DEVELOP AND PRINT ORDERS	FILM SIZE _____
	NO. OF ROLLS <u>16</u>
	NO. OF PRINTS FROM EACH NEG. _____

REPRINT ORDERS	NO. OF NEGATIVES OR SLIDES _____
	NO. OF PRINTS FROM EACH SLIDE OR NEG. _____
	ENLARGEMENT SIZE _____

INSTRUCTIONS	PRINTS MADE	▼ PRICE ▼
		DEV. <u>42</u>
<u>EA JUMBO</u>		PRINT _____
		TOTAL _____
		TAX _____
		TOTAL <u>909</u>

Skaggs
Drug Center
 The Original Payless Drug Store

April 27, 1964

Mr. William G. Bush
190 Hall Avenue
Grand Junction, Colorado

Re: Well No. Bush Federal #9-3, 1650'
NE. & 1650' FE., NW SE NW of Sec.
9, T. 20 S., R. 24 E., Grand County,
Utah.

Dear Mr. Bush:

Attached are 10 copies of Form OGGC-2, Affidavit and Record of Abandonment and Plugging. Would you and each member of your drilling crew, involved in the plugging of the above mentioned well, please complete one copy each of said form and return them to this office by return mail.

Your cooperation in this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLAREN S. FERGUSON
EXECUTIVE DIRECTOR

CBF:emp

cc: George Brown, Acting Dist. Eng.,
U. S. Geological Survey - Salt Lake City, Utah

April 27, 1964

MEMO TO THE COMMISSION:

On April 14, 1964, Jack called me by mobil phone and said that Mr. Bill Bush wanted to get a plugging program approved for the Federal #9-3 Well in Sec. 9, T. 20 S. R. 24 E., Grand County, Utah. Incidentally, Mr. Bush is the operator of the lease upon which the well is located.

I called Mr. Bush at 12:00 noon by mobil phone and in the presence of Mr. George Brown, U. S. Geological Representative, approved the following plugging program. Mr. Brown was able to hear both sides of the conversation over the radio.

<u>Formation</u>	<u>Plugs</u>
T. D. 1540' in the Morrison	
Ss @ 1448'-1468'	10 sacks
Ss @ 1335'-1352'	10 sacks
Dakota Ss @ 1070'-1160'	25 sacks
Surface pipe - 100'	5 sacks
Surface Marker	5 sacks

I asked Mr. Bush when he planned to commence the plugging of the well. He said that he would either start that afternoon or on the following morning. (April 15, 1964). Then he said, after a moments thought, that in all probability the plugging of the well would take place the following morning. I told him that I would be out to witness the operations unless something else of more importance should come up, in which case I told him I would notify him.

Mr. Brown was planning to go out to Cisco and could witness the plugging of the well should they do it that evening. Mr. Brown arrived at the well site between 2:30 and 3:00 P.M. that day. He called me on the phone that night and informed me that while visiting the location he noticed that the well was open and the rig was gone and the operator had moved all the equipment off the location. During the same phone conversation we discussed whether time would have permitted Mr. Bush to have satisfactorily plugged the well between 12:00 noon and 3:00 P.M. the same day and move all the equipment to another location 15 miles away.

Mr. Brown said he would call Mr. Bill Green with Colorado Cementers and see if he had done the job. The next day (April 15, 1964) I met Mr. Brown in Cisco and he informed me that Mr. Green had not plugged the Federal #9-3 Well the previous day. Mr. Green said he had not plugged 2 other recently drilled wells drilled by Mr. Bush in Sec. 5, T. 21 S. R. 24 E., namely the Federal #5-1 and Federal #5-2. Considering this information and the events the previous day,

April 27, 1964

Mr. Brown and I became immediately suspicious of the plugging of the Federal #9-3, which we had approved by radio to Mr. Bush.

I informed Jack by phone of the events and he requested me to inform Mr. Bush that we desired him to go back in the #9-3 Well as soon as possible and feel for the plugs. He protested vehemently. It was then agreed by Mr. Bush and Mr. Brown finally that they would go back into the well on Thursday April the 23rd, 1964.

I was notified by Jack the following morning that our office planned to delay any action and I was instructed to seal the well. On April 17, 1964, Ned Dalton, Contract Welder and I visited the location of the #9-3 Well and welded a 1 ft. square piece of sheet iron with a sign attached to it which read "Do Not Remove, Utah OGCC. I took photographs of the installation. Mr. Bush was at the location and I notified him we were sealing the well. He had no comment. The well did have one plug, the top of which was approximately 2'-3' below the top of the casing. I can in no way guarantee if other plugs are in the well.


HARVEY I. COONTIS
PETROLEUM ENGINEER

HLC:kgw

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat Bush Junction County Grand
 Lease Name U-023651-A Well No. 9-3 Sec. 9 Twp. 20 S. R. 24 E
 Date well was plugged: April 14, 1964

Was the well plugged according to regulations of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

10	-	1425	to	1470	Pump
10	-	1310	to	1360	Pump
25	-	1060	to	1175	Pump
6	-	75	to	105	
5	-	@ surface	-	98 ft	- Surface Casing

Title Operator SIGNATURE William G. Bush
 Address 190 Hall Ave.
Grand Junction, Colorado

STATE OF ~~UTAH~~ Colorado
COUNTY OF Mesa

AFFIDAVIT

Before me, the undersigned authority on this day personally appeared William G. Bush, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 1 day of May, 1964

My Commission Expires:

My Commission expires August 20, 1964

Stuart Small
NOTARY PUBLIC

INSTRUCTIONS: Complete this form in duplicate.

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat Bush General County Grand

Lease Name U-023651 A Well No. 9-3 Sec. 9 Twp. 20S R. 24E

Date well was plugged: April 14, 19 64

Was the well plugged according to regulations of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

10 sacks	1 25 to 1 70 Pump
10 sacks	1 310 to 1 360 Pump
25 sacks	1 060 to 1 175 Pump
6 sacks	75 to 1 05 Pump
5 sacks	@ Surface Casing @ 98 ft.

Title Driller SIGNATURE ~~XXXXXXXX~~ Norman King
 Address Western Hills Trailer Court
Grand Junction, Colorado

AFFIDAVIT

STATE OF ~~UTAH~~ COLORADO
COUNTY OF MESA

Before me, the undersigned authority on this day personally appeared Norman King, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 29th day of April, 19 64

My Commission Expires: 7/12/67

Mildred Maffey
NOTARY PUBLIC

INSTRUCTIONS: Complete this form in duplicate.

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County Grand
 Lease Name U 023651 A Well No. 9-3 Sec. 9 Twp. 20 S R. 24 E
 Date well was plugged: April 14, 1964

Was the well plugged according to regulations of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

10 Sacks	1425 to 1470	Pump
10 sacks	1310 to 1360	Pump
25 sacks	1060 to 1175	Pump
6 sacks	75 to 105	Pump
5 sacks	@ Surface	Casing @ 98 ft.

Title Helper SIGNATURE Rodger Maffield
 OPERATOR
 Address General Delivery
Silt, Colorado

STATE OF ~~UTAH~~ COLORADO
COUNTY OF MESA

AFFIDAVIT

Before me, the undersigned authority on this day personally appeared Rodger Maffield, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 29th day of April, 19 64

My Commission Expires: 7/12/67

Mildred Maffey
NOTARY PUBLIC

INSTRUCTIONS: Complete this form in duplicate.

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat Bush County Grand
 Lease Name U 023651 A Well No. 9 - 3 Sec. 9 Twp. 20 S R. 24 E
 Date well was plugged: 4 - 14, 19 64

Was the well plugged according to regulations of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

Sacks	Depth		
10	1425 to 1470	Pump	Surface Casing
10	1310 to 1360	Pump	@ 98 ft.
25	1050 to 1175	Pump	
6	75 to 105	Pump	5 sacks @ Surface

Title Driller SIGNATURE Joseph W. Schmalz
~~OPERATOR~~
 Address General Delivery
Grand Junction, Colorado

AFFIDAVIT

STATE OF ~~UTAH~~ COLORADO
COUNTY OF MESA

Before me, the undersigned authority on this day personally appeared Joseph W. Schmalz, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 29th day of April, 19 64

My Commission Expires: 7/12/67

Mildred Maffey
NOTARY PUBLIC

INSTRUCTIONS: Complete this form in duplicate.

October 21, 1944

Mr. William G. Bush
190 Hall Avenue
Grand Junction, Colorado

Re: Well No. Bush Federal 49-3
Sec. 9, T. 20 N., R. 24 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:ns

Enclosure - Forms

June 15, 1965

William G. Bush
190 Hall Avenue
Grand Junction, Colorado

Re: Well No. Bush Federal #9-3
Sec. 9, T. 20 S., R. 24 E.,
Grand County, Utah

Dear Mr. Bush:

Reference is made to our letter of October 22, 1964, in which we requested the "Well Completion or Recompletion Log", Form OGCC-3, for the above mentioned well, along with any electric and/or radioactivity logs that were run.

As of this date, we still have not received said logs. Please give this matter your immediate attention.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:enp

November 23, 1965

William G. Bush
190 Hall Avenue
Grand Junction, Colorado

Re: Well No. Bush Federal #9-3
Sec. 9, T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and /or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosure: Forms

15 PM

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
William G. Bush

3. ADDRESS OF OPERATOR
190 HALL AVE. GRAND JUNCTION COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface *1650 FNL X 1650 FWL*
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
U-023651-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
U.S.A.

9. WELL NO.
BUSH FEDERAL - 9-3

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OF AREA
Sec. 9 - T20S R24E - 5LM

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED *4-9-64* 16. DATE T.D. REACHED *4-13-64* 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* *4590.6 GROUND* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD *1540* 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
→ 0 to 1540

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN *NONE* 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>7"</i>	<i>20#</i>	<i>98.3</i>	<i>9</i>	<i>20</i>	<i>NONE</i>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
PLUGGED - May 9, 1964

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *William G. Bush* TITLE *Operator* DATE *Nov. 23, 1965*

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS			
				NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Mancos	0	1070	Grey SHALE				
Dakota	1070	1160	MEDIUM GRAINED SANDSTONE				
Mancos	1160	1540	VARIATED SHALES x SANDSTONE SECTIONS.				

NOV 20 1955