

FILE NOTATIONS

Entered in NIID File
 Entered On S R Sheet
 Location Map Pinned
 Card Indexed
 IWR for State or Fee Land

Checked by Chief PMB
 Copy NIID to Field Office
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 2-20-64
 OW _____ WW _____ TPA _____
 OS _____ FPA

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Miller's Log 3-2-64
 Bedrite Log (No.) NLR

E _____ II _____ EII _____ GER _____ GERIN _____ Micro _____
 Latt _____ NELL _____ Service _____ Others _____

Subsequent Report of Abandonment

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 William G. Bush

3. ADDRESS OF OPERATOR
 190 Hall Ave. Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 330 ft./ North Line - 330 ft./East Line. NE NE NE
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Four miles Northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
 330 ft.

16. NO. OF ACRES IN LEASE
 800

17. NO. OF ACRES ASSIGNED TO THIS WELL
 10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 500 ✓

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4573 Ground Level

22. APPROX. DATE WORK WILL START*
 Feb. 15, 1964

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Surface 9"	7"	20	33 ft. 95 Ft.	18
Production 6 1/2"	4 1/2"	9.5		

I propose to drill a Salt Wash test using rotary tools. I will set 3 joints of surface casing.

SPUD - DAKOTA
 BRUSHY BASIN - 300 Ft.
 SALT WASH - 470 Ft.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

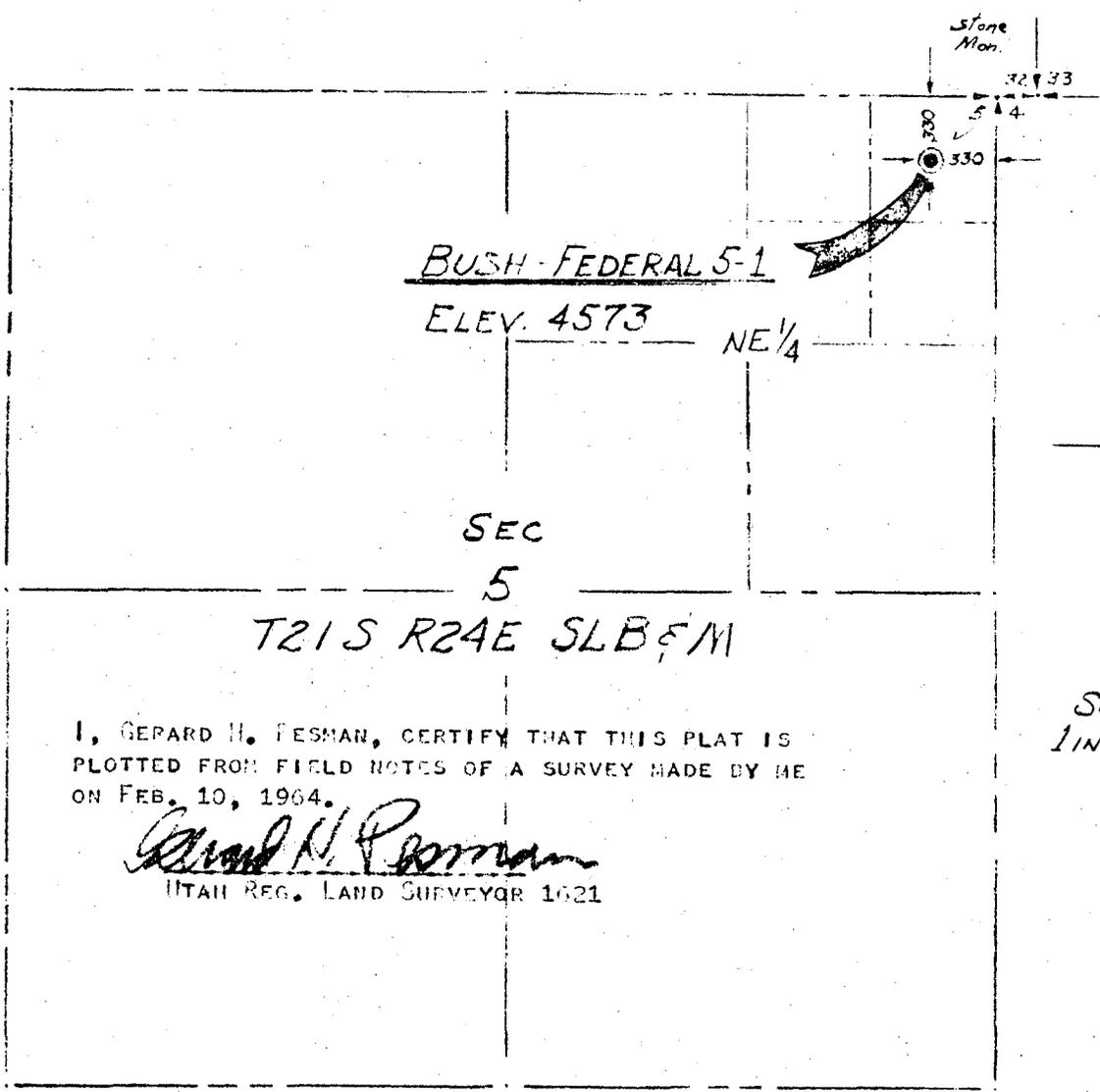
24. SIGNED William G. Bush TITLE Operator DATE 2-12-64

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

ELEV. REFERRED TO 4435 FT. ELEV. OF DUTCH #1, FROM KEOGH - REG. LAND SURVEYOR 1963, UTAH

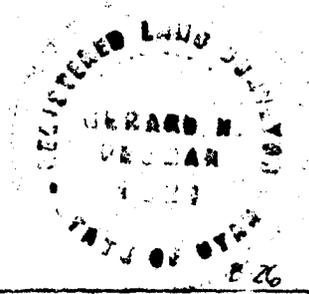


I, GERARD H. PESMAN, CERTIFY THAT THIS PLAT IS PLOTTED FROM FIELD NOTES OF A SURVEY MADE BY ME ON FEB. 10, 1964.

Gerard H. Pesman
UTAH REG. LAND SURVEYOR 1621

SCALE
1 IN = 1000 FT.

WELL LOCATION
FOR
BUSH DRILLING CO.
BY
GERARD H. PESMAN
711 No. 7TH - GRAND JCT. - COLO.
2/11/64



COMMISSIONERS
C. R. HENDERSON
CHAIRMAN
M. V. HATCH
C. S. THOMSON
B. H. CROFT
C. P. OLSON

EXECUTIVE DIRECTOR
C. B. FEIGHT



PETROLEUM ENGINEERS
PAUL W. BURCHELL
CHIEF ENGINEER
SALT LAKE CITY
HARVEY L. COONTS
BOX 266
MOAB, UTAH

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
10 EXCHANGE PLACE
SALT LAKE CITY 84111

February 13, 1964

William G. Bush
190 Hall Avenue
Grand Junction, Colorado

Re: Notice of Intention to Drill Well Nos.
BUSH-FEDERAL #4-1 and BUSH-FEDERAL #5-1,
located in Sections 4 and 5 respectively
T. 21 S. R. 24 E., Grand County, Utah.

Gentlemen:

We are returning herewith your Notice of Intention to Drill on the above mentioned wells. Approval to drill these wells cannot be granted owing to the fact that you intend to set only 1 length of surface casing (33').

The minimum requirements for surface casing in this area is 3 joints or 95', whichever is greater.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

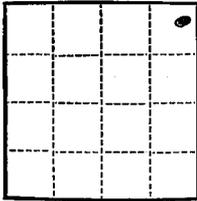
Cleon E. Feight
CLEON E. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: D. F. Russell, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

Harvey L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

Dear Mr. Feight,
Enclosed are the corrected Intent forms. I thought that one joint of surface was all that you required on the shallow wells - as usual - I was wrong. Please have the girl send me some State of Utah forms. Thanks - Bill Bush (Lent 6-18-64)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SALT LAKE
Lease No. U-089985
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

FEB 15, 1964

BUSH - FEDERAL
Well No. 5-1 is located 330 ft. from N line and 330 ft. from E line of sec. 5
NE 1/4 NE 1/4 - 5 215 27E 54M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
WILD CAT GRAND UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4573 ft. GROUND LEVEL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

I propose to drill a Salt Wash Test using rotary tools. I will set 3 fts. of surface casing. (95 ft. minimum.)

SPUD - DAKOTA
300 FT. - BRUSHY BASIN
475 FT. - SALT WASH

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company WILLIAM G. BUSH
Address 190 HALL AVE.
GRAND JUNCTION,
COLORADO
By William G. Bush
Title operator

February 18, 1964

William G. Bush
190 Hall Avenue
Grand Junction, Colorado

Re: Notice of Intention to Drill Well No.
BUSH-FEDERAL #5-1,330' FNL & 330' FEL,
NE NE NE of Section 5, T. 21 S. R. 24 E.,
Grand County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill said well is hereby granted in accordance with the Order issued in Cause #2, on June 28, 1956.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: D. F. Russell, Dist. Eng., U. S. Geological Survey, Salt Lake City, Utah

H. L. Coonts, Pet. Eng., Oil & Gas Conservation Commission, Moab, Utah

PLUGGING PROGRAM FORM

Name of Company William Bush Verbal Approval Given To: William Bush

Well Name: Prod. 5-1 Sec. 5 T. 21S R. 24E County: Grand

Verbal Approval was given to plug the above mentioned well in the following manner:

T. D. of 440 ft

spudded (2119164) in Dakota and base of Dakota @ 57 ft. →

No logs were run

Top of Morrison at 57 ft. and in Morrison at 440 ft. sand from 400 to 407 with shale all the way up to ^{sand at} 1955 to 265, and then more shale to base of surface casing.

(no fluid - air drilled to T. D.)

surface casing 98 ft - 7 in (Cement circulated to surface)

① 10 st (50 ft) from ~ 390 - 440

② 10 st (50 ft) from ~ 75 to 125 1/2 in & 1/2 out of surface string

③ 9 st at surface/marker.

Note: Was unable to contact U. S. G. S. for immediate approval

Date Verbally Approved: 2/20/66 Signed: Paul M. Buchell

cc: D. F. Russell, U. S. Geological Survey, Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer, Oil and Gas Conservation, Comm., Moab, Utah

PMB ✓

Telephone
243-3585

COLORADO CEMENTERS

P.O. Box 321

Grand Junction, Colorado

2091.3

DATE 2-21-64	CUSTOMER ORDER NO.	SECTION	TOWNSHIP	RANGE	COUNTY Grand	STATE Utah
WELL NUMBER & FARM Federal 5-1		LOCATION			CONTRACTOR Co. Tools	OWNER Bush Drlg. Co.

CHARGE TO:

Bush Drlg. Co., 190 Hall Ave., Grand Junction, Colorado

COLORADO CEMENTERS is hereby requested to furnish cementing equipment

To Same

(OWNER, OPERATOR OR HIS AGENT)

and service men to deliver and operate same, as an independent contractor

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

COLORADO CEMENTERS shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage, well owner and/or customer shall be responsible for and secure against any liability for reservoir loss or damage or property damage arising from a well blowout, unless such loss or damage is caused by the willful negligence of COLORADO CEMENTERS. If equipment or instruments of COLORADO CEMENTERS are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of COLORADO CEMENTERS. In the event it is necessary to employ an attorney for the collection of amounts due on this contract customer agrees to pay a reasonable attorney's fee and all other costs of collection.

I have read and understand the terms of this agreement and represent that I am authorized to sign the same as agent of customer.

DATE: _____ TIME: _____ SIGNED: _____
WELL OWNER, OPERATOR or CONTRACTOR

TYPE OF JOB AND SIZE				HOLE DATA	
P.T.A. 2 7/7" D.P.				6 1/2" - 440 ft. T.D.	
PLUG BACK OR SQUEEZE				CEMENT DATA	
DEPTH FROM:	TO APPROX:	CASING SIZE	HOLE	20 sks. regular	
440	390		6 1/2"	MAKE OF FLOATING EQUIP:	
125	75		"	CEMENT LEFT IN CASING _____ FT.	
DEPTH OF JOB	ON LOCATION	JOB BEGAN	JOB COMPLETED	CREW ON JOB	
440	2-21-64	2-21-64	2-21-64	Pierson-Hammond	
8:00 A.M.	10:00 A.M.	11:30 A.M.			
PRICE REF:	EXPLANATION:				
P-5	Base charge for 300'				180.00
	140 ft. @ 16¢ per ft.				22.40
JOB COMMENTS:					
SUB-TOTAL					202.40
TAX None					
TOTAL					202.40

SIGNED: Norman Krug
OWNER, OPERATOR OR HIS AGENT

4

Copy to L.C.E.

PMB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
U-089985

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
BUSH - FEB. 5-1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec. 5 - T. 21 S R 24 E - S.L.M.

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER *DRY HOLE*

2. NAME OF OPERATOR
WILLIAM G. BUSH

3. ADDRESS OF OPERATOR
190 HALL AVE. GRAND JUNCTION, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
*330 FROM NORTH LINE NE NE NE
330 FROM EAST LINE*

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4573 GROUND LEVEL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I will abandon the well by setting a plug from 390 to 440 ft. by pumping 10 sacks of cement. I will set a plug from 75 to 125 ft. by pumping 10 sacks of cement. I will set the dry hole marker at the surface I use two (2) sacks to cement it in place.

T.D. 440 ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *William G. Bush*

TITLE *Operator*

DATE *2-21-64*

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2.

land
with
Yield
data
OGCC-3

Copy 4-2-64

MB
1

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U 089985

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Bush - Federal 5-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T21S R24E
SLM

12. COUNTY OR PARISH

Grand

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
William G. Bush

3. ADDRESS OF OPERATOR
190 Hall Ave. Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330 from North Line - 330 fr om East Line
At top prod. interval reported below NE NE NE
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED
2-19-64

16. DATE T.D. REACHED
2-20-64 GA

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*
4573 Ground Level

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
440 ft.

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
→

ROTARY TOOLS
0 to 440

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None

27. WAS WELL CORED
NOX no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Surface 7"	20#	98 ft.	9"	18 sacks	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED William G. Bush

TITLE Operator

DATE 2-22-64

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Secks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				MEAS. DEPTH	TRUE VERT. DEPTH
DAKOTA MORRISON <div style="text-align: right; margin-top: 10px;"> </div>	0 57	57 440	- HARD SANDSTONE - VERY COARSE - - MIXED SHALES WITH SANDSTONE LEASES -	38.	NAME MEAS. DEPTH TRUE VERT. DEPTH

Copy H d C

PMB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
U-089985

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
BUSH - FEDERAL - 5-1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5 - T21S R24E - S1M

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WILLIAM G. BUSH

3. ADDRESS OF OPERATOR
190 HALL AVE. GRAND JUNCTION, COLO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 330 FROM NORTH LINE NENE NE
330 FROM EAST LINE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4573 - GROUND LEVEL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I plugged the well by setting a plug from 390 to 440 ft. by pumping 10 sacks of cement. I set a plug from 75 to 125 by pumping 10 sacks of cement. I cemented the dry hole marker in ~~the~~ the surface using 2 sacks of cement.

18. I hereby certify that the foregoing is true and correct

SIGNED William G. Bush TITLE Operator DATE 2-23-64

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PM

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: BUSH - FEDERAL 5-1

Operator WILLIAM G. BUSH Address 190 HALL AVE. Phone 243-0493

Contractor BUSH DRILLING CO. Address 190 HALL AVE Phone 243-0493

Location: NE 1/4 NE 1/4 Sec. 5 T. 21 S. R. 24 E. GRAND County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>HOLE WAS DRILLED TO 440 FT. WITH AIR.</u>		
2.	<u>NO WATER WAS ENCOUNTERED.</u>		
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

0 to 57 Ft. - DAKOTA
57 to 440 Ft. - MORRISON

Remarks:

MAR 2 1964

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

H.

April 27, 1964

Mr. Bill Green
Mass Pipe & Salvage
Grand Junction, Colorado

Re: Well No. Bush-Federal #5-1
Sec. 5, T. 21 S. R. 24 E.,
Grand County, Utah

Well No. Bush-Federal #5-2
Sec. 5, T. 21 S. R. 24 E.,
Grand County, Utah

Dear Mr. Green:

It is our understanding that you plugged the above mentioned wells. If this is correct, would you please furnish this office with a Subsequent Report of Abandonment for each of these wells. Also, it would be appreciated if you could furnish this office a copy of the Job Ticket or Invoice of the work performed.

If our information is incorrect, please advise. Your immediate attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: George Brown,
U. S. Geological Survey
Salt Lake City, Utah

Encl. (Forms)

Copy file

Bill

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Bush
Federal 5-1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 5-218-24E

12. COUNTY OR PARISH Grand 13. STATE Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
William G. Bush

3. ADDRESS OF OPERATOR
190 Hall Ave., Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumped 10 sks. of cement to fill from 440 to 390. Pumped 10 sks. of cement to fill from 125 to 75.

18. I hereby certify that the foregoing is true and correct Colorado Cementers Co.
 SIGNED Billy J. Green TITLE President DATE 5-21-64

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

4.

July 28, 1964

On July 27, 1964, Mr. Rodney Smith, District Engineer for the U. S. Geological Survey, informed me that the following plugged wells have been satisfactorily abandoned and approved by his agency:

- Pan American Petroleum Corporation, Well No. Ute Indian Tribe #1,
NW SW Sec. 31, T. 4 S., R. 8 W., Duchesne County, Utah
- Atlantic Refining Company, Well No. Calco Federal #21-1,
NE SE Sec. 21, T. 17 S., R. 8 E., Emery County, Utah
- Amax Petroleum Corporation, Well No. Green River Desert Unit #9-7,
SW NE Sec. 9, T. 22 S., R. 15 E., Emery County, Utah
- Utah Plateau Uranium Corporation, Well No. Federal #1,
SW SW Sec. 11, T. 22 S., R. 8 E., Emery County, Utah
- United Technical Industries, Inc., Well No. UTI Shelton-Federal #3,
SW SE Sec. 19, T. 20 S., R. 24 E., Grand County, Utah
- Belco Petroleum Corporation, Well No. Westbit Unit #3,
SW SW Sec. 31, T. 15 S., R. 25 E., Grand County, Utah
- Alpine Oil Company, Inc., Well No. Wild Cow Unit Government #1,
SW SE Sec. 4, T. 17 S., R. 25 E., Grand County, Utah
- Tidewater Oil Company, Well No. East Canyon Unit 23-8 #1,
NE SW Sec. 8, T. 16 S., R. 25 E., Grand County, Utah
- Trend Oil Company, Well No. Bryson Canyon Unit #4,
NW NW Sec. 14, T. 17 S., R. 24 E., Grand County, Utah
- Trend Oil Company, Well No. Bryson Canyon Unit #5-A,
SW SE Sec. 12, T. 17 S., R. 24 E., Grand County, Utah
- Pumpelly-Stava, Well No. Pumpelly-Stava #30-81,
NE NE Sec. 30, T. 20 S., R. 24 E., Grand County, Utah
- William G. Bush, Well No. Bush Federal #5-1,
NE NE Sec. 5, T. 21 S., R. 24 E., Grand County, Utah
- William G. Bush, Well No. Bush Federal #5-2,
NE NE Sec. 5, T. 21 S., R. 24 E., Grand County, Utah
- Calvert Western Exploration Company, Well No. Big Flat Unit #7,
SE NW Sec. 6, T. 26 S., R. 20 E., Grand County, Utah
- Calvert Western Exploration Company, Well No. Big Flat Unit #6,
NW SE Sec. 27, T. 25 S., R. 19 E., Grand County, Utah