

FILE-NOTATIONS

Entered in NID File \_\_\_\_\_

Entered On S R Sheet \_\_\_\_\_

Location Map Pinned \_\_\_\_\_ ✓

Card Indexed \_\_\_\_\_

IWR for State or Fee Land \_\_\_\_\_

Checked by Chief PMB

Copy NID to Field Office \_\_\_\_\_

Approval Letter \_\_\_\_\_

Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed \_\_\_\_\_

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_

Bond released  
State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log \_\_\_\_\_

Electric Logs (No. ) \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

11-29-90  
JWH

On June 18, 1964, I talked to Mr. William Stava, by telephone, and he informed me that no logs were run on the Pittman Fed. #142 and the King Fed. #2. He stated that only the King Fed. #1 had a well log and that the other 3 wells were only drilled to about 100'-200' to keep their lease. He also stated that he would send me the well log on the King Fed. #1

Lgw

PUTNAM #1

Budget Bureau No. 42-R358.4.  
Form Approved.

Form 9-331a  
(Feb. 1951)

2	1		
3	4		
6	5		
7	8		

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-05840  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nov. 26, 1963

Well No. 1 is located 1980 ft. from N line and 660 ft. from E line of sec. 30

C SW NW

Lot 3  
(1/4 Sec. and Sec. No.)

24 S.  
(Twp.)

19 E.  
(Range)

SLM  
(Meridian)

WC  
(Field)

Grand  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 5390 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Approximate Depth 1800 feet to Shinarump Conglomerate  
100 feet 7" Surface Casing  
4 1/2" Casing sufficient to Cement through Shinarump  
Water expected in Navajo-Wingate

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

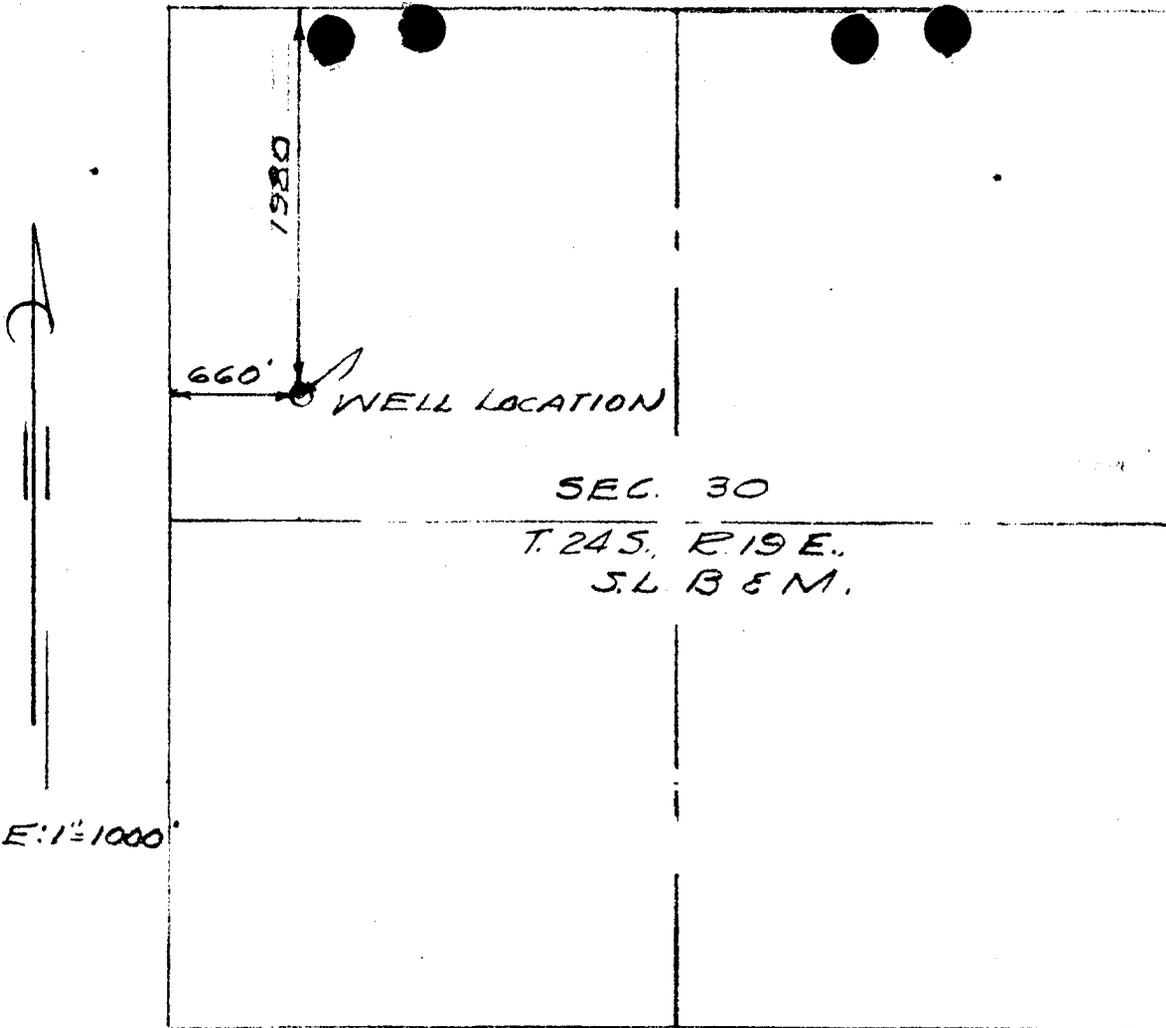
Company Pumpelly-Stava, a limited partnership

Address La Court Motel

Grand Junction, Colorado

By R. R. Ward

Title agent



SURVEYORS CERTIFICATE

I, George H. Newell a Registered Land Surveyor as prescribed by the Laws of the State Of Utah and holding certificate No. 1770, certify that this plat of a well location described as follows:

1980 feet from the North line and 660 feet from the West line of Section 30, T. 24 S., R. 19 E., S.L.B. & M.,

is true and correct to the best of my knowledge and belief.

Date; November 27, 1963

*George H. Newell*  
George H. Newell

November 29, 1963

Pumpelly-Stava  
La Court Hotel  
Grand Junction, Colorado

Re: Notice of Intention to Drill Well  
No. PUTNAM FEDERAL #1, 1980' FNL &  
660' FWL, C SW NW Lot 3 of Section  
30, Township 24 South, Range 19 East,  
SLBM, Grand County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill Well No. Putnam Federal #1 is hereby granted. However, this approval is conditional upon a surveyor's plat being furnished this office as soon as possible. It is recommended that a minimum of 150 feet of surface casing be set if it is anticipated that this well may be deepened further than stated on your notice of intention to drill.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: CR 7-2890  
Salt Lake City, Utah

This approval terminates within 90 days if said well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling,

Pumpelly-Stava

-2-

November 29, 1963

particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cnp

cc: Don Russell, District Engineer  
U. S. Geological Survey  
Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer  
Oil & Gas Conservation Commission  
Moab, Utah

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
State Capitol Building  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Wildeat

The following is a correct report of operations and production (including drilling and producing wells) for December, 1963

Agent's address 2401 Louise Ave Company Pumpelly-Stava Operator  
Arcadia, Calif. Signed [Signature]  
Phone 447-7300 Agent's title Partner

State Lease No. \_\_\_\_\_ Federal Lease No. U-05840 Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<b>Lot #3 see 30</b>	<b>24S</b>	<b>19E</b>	<b>#1</b>	<b>TA</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>Drilled to 260' and temporarily abandoned on December 3. Plan to resume operations in March</b>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

February 19, 1964

Pumpelly-Stava Operator  
La Court Hotel  
Grand Junction, Colorado

Re: Well No. Putnam-Federal #1  
Sec. 30, T. 24 S. R. 19 E.,  
Grand County, Utah

Well No. Putman-Federal #2  
Sec. 24, T. 24 S. R. 18 E.,  
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of December, 1963 and January, 1964 for the subject wells. Rule C-22(1), General Rules of Practice and Procedure and Rules and Regulations, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells), or on Company forms containing substantially the same information.

We are enclosing forms for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

CNP:kgw

Enclosure - Forms

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for February, 1964.

Agent's address 2401 Louise Ave Company Pumpelly-Stava Operator  
Arcadia, California Signed *[Signature]*

Phone 447-7300 Agent's title Partner

State Lease No. \_\_\_\_\_ Federal Lease No. U-05840 Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Lot #3 sec 30	24S	19E	#1	<i>Outman - Federal</i> TA	0	0	0	Drilled to 260' and temporarily abandoned on 12-3-63, plan to complete or abandon in March
NW NE sec 24	24S	18E	#2	TA	0	0	0	Drilled to 70' and temporarily abandoned in 12-3-63, plan to complete or abandon in March

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

COMMISSIONERS  
C. R. HENDERSON  
CHAIRMAN  
M. V. HATCH  
C. S. THOMSON  
B. H. CROFT  
C. P. OLSON  
  
EXECUTIVE DIRECTOR  
C. B. FEIGHT



PETROLEUM ENGINEERS  
PAUL W. BURCHELL  
CHIEF ENGINEER  
SALT LAKE CITY  
HARVEY L. COONTS  
BOX 266  
MOAB, UTAH

THE STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
310 NEWHOUSE BUILDING  
10 EXCHANGE PLACE  
SALT LAKE CITY 84111  
June 11, 1964

Walter D. Broadhead  
1645 North 7th Street  
Grand Junction, Colorado

Re: Well No. Putnam Federal #2  
Sec. 24, T. 24 S., R. 18 E.,  
Grand County, Utah

Well No. Putnam Federal #1  
Sec. 30, T. 24 S., R. 19 E.,  
Grand County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

*Fy xgu*

CNP:ns

Enclosure - Forms

*There must some mistake, I am not acquainted with the well mentioned  
Walter D Broadhead*

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

Memorandum

November 17, 1964

To: Manager, Land Office, Salt Lake City

From: District Engineer

Subject: Bonds - leases Utah <sup>Salt Lake City</sup> 05840-A  
05838 (expired)  
<sup>Salt Lake City</sup> 05838-A (expired)  
005840 (expired)  
05000 (expired)

Mr. Walter Broadhead, Grand Junction, Colorado, representing R. A. Ward, has requested that the period of liability of the bonds furnished in connection with the subject leases be terminated. Our records show that \$5000.00 lessee's bonds with R. A. Ward as principal were accepted by decision dated January 3, 1964 for each of the subject leases.

Drilling operations were conducted over the expiration date, November 30, 1963, on each of the subject leases, with the exception of Utah 06000, in an effort to extend the leases under section 4(d), 1960 revision of the Mineral Leasing Act.

Drilling operations on lease Utah 05840-A were continued in a diligent manner and the lease received a two year extension. However, the well did not encounter oil or gas, but did encounter water. The well was conditioned as a water well and was turned over to the Bureau of Land Management effective April 1, 1964, along with any future liability therewith. We have no objection to termination of the period of liability of the \$5000.00 bond on this lease as of that date.

Drilling operations on leases Utah 05838, 05838-A and 05840 were not continued in a diligent manner and on recommendation of this office, the leases were terminated as of November 30, 1963. The wells started on these leases were not continued and the wells have been satisfactorily plugged and the surface restored. The well locations were inspected on April 1, 1964, and we have no objection to termination of the period of liability of the \$5,000.00 bonds on these leases as of that date.

There were no oil and gas operations on lease Utah 06000. Accordingly, we have no objection to termination of the period of liability of the bond on this lease so far as operations are concerned.

cc:BLM 4

✓Casper 3

file 5

Walter Broadhead 1

(ORIG. SGD.) R. A. SMITH

Rodney A. Smith