

Rework

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet _____
Location Map Pinned
Card Indexed
I W R for State or Fee Land _____

Checked by Chief *AMB*
Copy NID to Field Office
Approval Letter
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____
OW _____ WW _____ TA
GW _____ OS _____ PA _____

Location Inspected *AMB*
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log _____
Electric Logs (No.) _____
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

Subsequent Report of Temp. Abn.

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
I W R for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed *8-24-59*
OW _____ WW _____ TA _____
GW _____ OS _____ PA

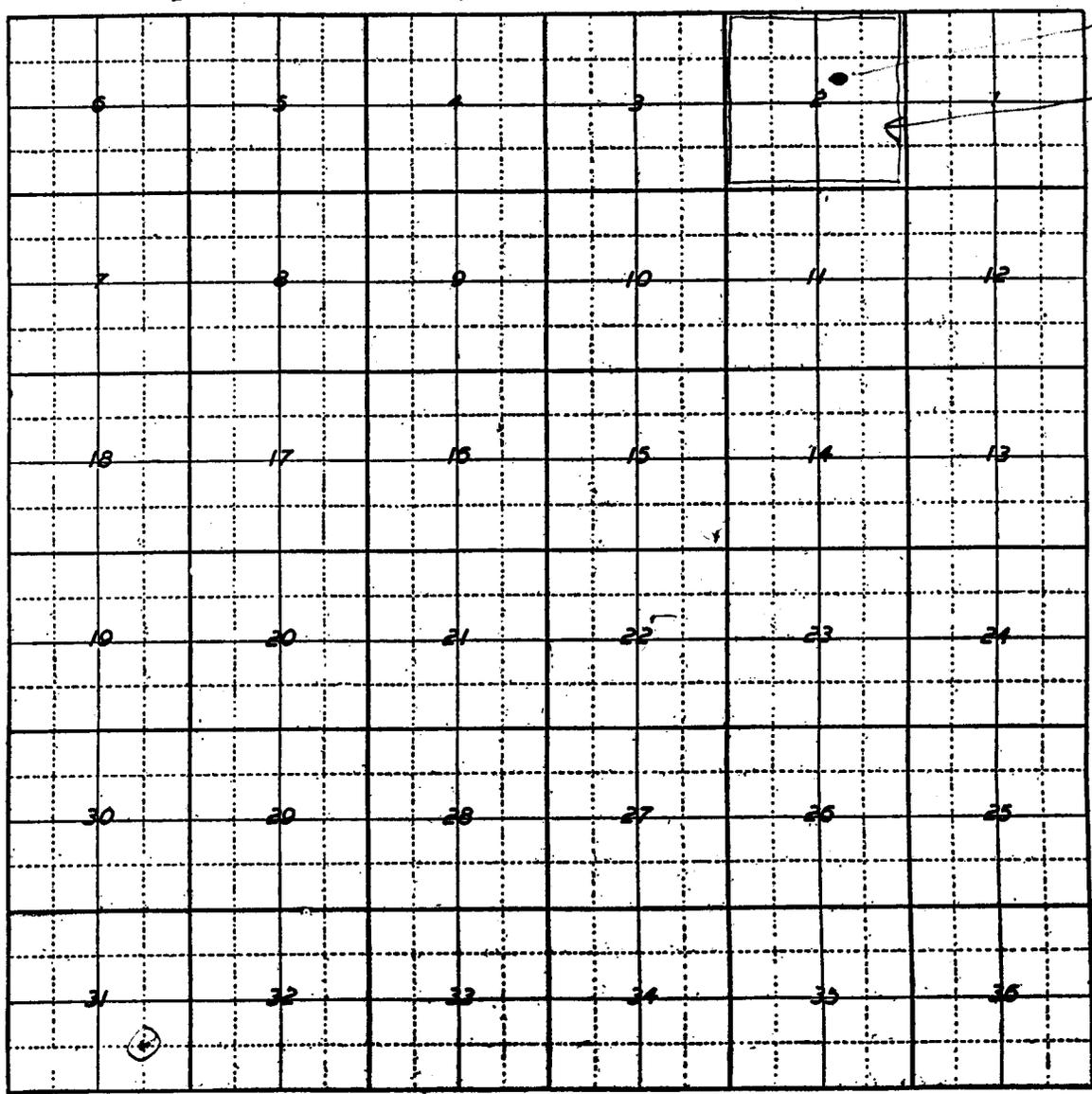
Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log *10-13-59*
Electric Logs (No.) *2*
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro
Lat _____ Mi-L _____ Sonic _____ Others _____

No Producing oil or Gas
Wells within 2000ft

Township No. Range No. Meridian.



Well
Lease No
7884

Township 22S Range 23E Meridian

SCALE 5280 FEET TO AN INCH

May 15, 1956

Mineral Hill Uranium Exploration Co
424 Third Street South
Nampa, Idaho

Gentlemen:

Please take note that before plugging and abandoning Well No. Mineral Hill State 1, which you are drilling on Section 2, Township 22 South, Range 23 East, Grand County, you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals by phone or otherwise, in order that our Petroleum Engineer may be present to inspect the manner in which the well is being plugged.

- C. A. Hauptman, Petroleum Engineer, Office phone: DA 2-4721 Ex 438
Home phone: EM 4-6790
- C. B. Feight, Secretary, Office phone: Same as above
Home phone: OR 7-3263

Address all other forms of communication to the Oil & Gas Conservation Commission, Rm 140, State Capitol Bldg, Salt Lake City, Utah.

Very truly yours

OIL & GAS CONSERVATION COMMISSION

CLEON B FEIGHT
SECRETARY

Note: This letter attached to Form OGOC-1, Notice of Intention to Drill, which was approved this date

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

February 5, 1957

Mineral Hill Uranium & Exploration Company
424 3rd Street
Nampa, Idaho

Gentlemen:

It has come to the attention of this office that Well No. Mineral
Hill State 1, which was drilled by you on Section 2,
Twp. 22 S, Range 23 E, Grand County, has been
completed, plugged and abandoned, or shut down as of about 10-6-56,
1956.

Rule C-5 (a), General Rules and Regulations and Rules of Practice and
Procedure, Utah Oil and Gas Conservation Commission, provides that with-
in 90 days after the suspension of operations, abandonment of, or the
completion of any well drilled for the production of oil or gas and
within 90 days after the completion of any further operations on it,
if such operations involved drilling deeper or drilling or re-drilling
any formation, the well log shall be filed with the Commission, as well
as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please forward the well log or
logs to this office as required by the above mentioned rule. If our
information is not correct, will you so notify us.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT

CBF:ro

MINERAL HILL URANIUM EXPLORATION CO.

424 THIRD STREET SOUTH
NAMPA, IDAHO

STEWART MERRILL
PRESIDENT
RALPH DYE
VICE PRESIDENT
DORIS WOHLGAMUTH
SECRETARY-TREASURER

February 23, 1957

The State of Utah
Oil & Gas Conservation Commission
Salt Lake City 14, Utah

Gentlemen:

Reference: Mineral Hill State 1
Sec. 2; Twp. 22 S, Range 23 E;
Grand County

The information you have regarding the
above captioned drilling operation is incorrect.

Around October 6, 1956, we paid off the
driller in order to get another rig to move on
to go on down. The first rig was not capable
of drilling to the depth we anticipate.

When we complete this drilling program we
will complete the forms necessary for your
information.

Yours very truly,

MINERAL HILL URANIUM EXPLORATION CO.



RD;dw

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

*Notes
cont
10-7-57*

State Utah County Grand Field or Lease No. 7884

The following is a correct report of operations and production (including drilling and producing wells) for September, 1957.

Agent's address 1645 North 7th. Street Company Mineral Hill Uranium Exploration Co.

Grand Junction, Colorado Signed Ralph Dye

Phone Chappel 2-2202 Agent's title Vice President

State Lease No. 7884 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec. 2 Lots 1&2 S ₂ NE ₄ , SE ₄	22S	21E	State No. 1					T D 1495 Testing, prepareing to set casing.

NOTE: Report on this form as provided in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

W/

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

*Noted
 call
 11/12/57*

State Utah County Grand Field or Lease 7884

The following is a correct report of operations and production (including drilling and producing wells) for November, 1957.

Agent's address 1645 North 7th. Street Company Mineral Hill Uranium Exploration Co.

Grand Junction, Colorado

Signed *Ralph Dye*

Phone Chappel 2-2202

Agent's title Vice President

State Lease No. 7884 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec. 2 Lots 1&2 S2NE4 SE4	22S	23E	State No. 1					T D 1495 Testing

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE

W

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County GRAND Field or Lease 7884

The following is a correct report of operations and production (including drilling and producing wells) for
December, 1957

Agent's address 1645 North 7th. Street Company Mineral Hill Uranium Exploration Co.

Grand Junction, Colorado

Signed *Ralph Gye*

Phone Chappel 2-2202

Agent's title Vice President

State Lease No. 7884 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec. 2 Lots 1&2 S1/2 NE1 SE1	22S	23E	State No. 1					Testing

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE

3

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

*Noted H
2/17*

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease 7884

The following is a correct report of operations and production (including drilling and producing wells) for

February, 1958

Agent's address Bondurant Traylor Court Company Mineral Hill Uranium Exploration Co.

Salida, Colorado Signed *Ralph Dye*

Phone 1045M Agent's title Vice President

State Lease No. 7884 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec2 Lots 1&2 S1NE1 SE1	22S	23E	State No. 1					Testing

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

71-K
4-28

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease 7884

The following is a correct report of operations and production (including drilling and producing wells) for

April, 1958

Agent's address Bondurant Traylor Court Company Mineral Hill Uranium Exploration Co.

Salida, Colorado Signed Ralph Dye

Phone 1045M Agent's title Vice President

State Lease No. 7884 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec. 2 Lots 1&2 S₂NE₄ SE₄	22S	23E	State No. 1					Testing

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease 7884

The following is a correct report of operations and production (including drilling and producing wells) for May, 19 58.

Agent's address Bondurant Trailer Court Company Mineral Hill Uranium Exploration Co.
Salida, Colorado Signed Ralph Dye

Phone _____ Agent's title Vice President

State Lease No. 7884 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec 2 Lots 1&2 S $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$	22S	23E	State No.1					Testing

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease 7884

The following is a correct report of operations and production (including drilling and producing wells) for August, 1958.

Agent's address Bondurant Trailer Court Company Mineral Hill Uranium Exploration Co.
Salida, Colorado Signed *Ralph Dye*

Phone _____ Agent's title Vice President

State Lease No. 7884 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec 2 Lots 1&2 9 1/2 NE 1/4 SE 1/4	22S	23E	State No. 1					Testing

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

W

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

11-~~11~~
10-230

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County.....Grand..... Field or Lease7884.....

The following is a correct report of operations and production (including drilling and producing wells) for
October....., 19.58.

Agent's address ..Bondurant Trailer Court..... Company Mineral Hill Uranium Exploration Co.
Salida, Colorado..... Signed Ralph Dye

Phone Agent's title Vice President

State Lease No.7884..... Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec 2 lots 1&2 S $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$	22S	23E	State No. 1					Testing

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE

w

Min Hill Uran Expt Co.

"Testing" last report in Nov. '58.
T.D. 1495'

Whats cooking now.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease 7884

The following is a correct report of operations and production (including drilling and producing wells) for

November, 19 58

Agent's address Boardman Trailer Court Company Mineral Hill Uranium Exploration Co.

Salida, Colorado Signed *Ralph J. Jase*

Phone _____ Agent's title Vice President

State Lease No. 7884 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec 2 Lots 1&2 S1/4 N1/4 S1/4	22S	23E	State No. 1					Testing

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

44

July 13, 1959

H. G. Henderson, Petroleum Engineer

Re: Mineral Hill Uranium -
Well No. State 1,
Lots 1 & 2, S $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$
Sec. 2, T 22 S, R 23 E,
Grand County, Utah

Dear Doc:

Enclosed is a "Report of Operations" on the above mentioned well filed for the month of November, 1958. This well has been reported as testing since November of 1957 to November of 1958. We have not received any recent data and would appreciate your visiting the well to see just what progress they have made. The well was commenced in 1956.

Claire

cc

7/31/59

Location abandoned
Equipment removed
Hole open (7" dia)
Pits open
junky location
N.G.H.

8/24/59

Mineral Hill Draining Exploration Co.
Boardman Trailer Court
Salida, Colo.

attn: Mr Ralph Dye.

The above well site was visited 7/31/59. It was found to be abandoned, the equipment removed, mud pits uncovered, and the location in a generally untidy condition.

Our files show that you have been reporting this location as being on test since September, 1957, ~~which is not correct~~ ^{at this time} ~~operations have~~ ^{been} ~~suspended~~ ^{operations have} ~~on test~~ ^{been} ~~and has not been~~ ^{for some time} ~~which would~~ ^{indicate} that false reports have been submitted to the Commission since your ~~last~~ ^{last} report ^{to} the Commission on November, 1958, when the well was reported as ^{tapping} ~~there has been no report as~~ ^{to} ~~to~~

and that the well is no longer on test.

Please refer to Rule C-5 (a) and Section 10(c) of the Oil and Gas Act which refer to the filing of reports with the Commission. It would seem that you are delinquent in submitting

- (1) A "Report of Operations and Well Status Report" - OGC 4

(2) a "2" of Oil or Gas Well" - OGCC-3 -
seems overdue, since operations at the
well site have apparently been suspended
more than 90 days. Copies of OGCC-3
are attached for your convenience.
Please fill out as much of the
information as possible & submit.

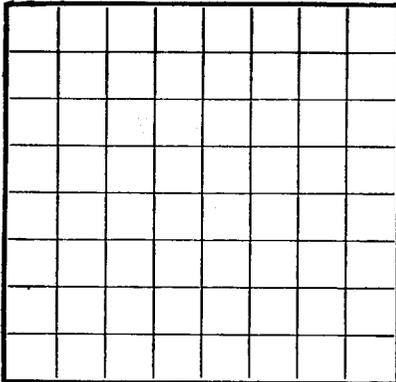
We are interested to know your plans
for further testing or plugging
of this well, and would welcome
such information on the form OGCC-4.

Very truly yours

AK
RC

Send to

1. Saliba
2. 1645 N. 7th St.
Grand Junction, Colo.
3. 424 3rd St
Nampa, Idaho.



LOCATE WELL CORRECTLY

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Mineral Hill Uranium Address 1645 North 7th St., Grand Jctn., Colo.
Exploration Co.
Lease or Tract: State 7884 Field _____ State Utah
Well No. State 1 Sec. 2 T. 22S R. 23E Meridian S.L. County Grand
Location 1980 ft. $\left. \begin{matrix} N \\ S \end{matrix} \right\}$ of N Line and 1980 ft. $\left. \begin{matrix} E \\ W \end{matrix} \right\}$ of E Line of Sec. 2 Elevation 4300 approx.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Walter D. Broadhead

Date Sept. 21, 1959 Title Driller

The summary on this page is for the condition of the well at above date.

Commenced drilling June 1, 1956 Finished drilling Sept. 1, 1958

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

aug. 1959

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24.16	welded		100 ft.					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
				50	The hole left full of mud

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 1140 feet to 1495 feet, and from feet to feet

Cable tools were used from 0 feet to 1140 feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Walter Broadhead, Driller Driller

....., Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	975	975	Mancus
975	1156	181	Dakota
1156	1270	114	Morrison
1270	1470	200	Brushy Basin
1470	1495	25	Salt Wash

From samples of electric log

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

CM
FAD
NID

Form OGCC-4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

[Handwritten signature]
7/15
9-14

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease 7884

The following is a correct report of operations and production (including drilling and producing wells) for
September 1, 19 59

Agent's address Bondurant Trailer Court Company Mineral Hill Uranium Exploration Co.

Salida, Colorado Signed Ralph Dye

Phone _____ Agent's title Vice President

State Lease No. 7884 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec. 2 SW 1/4 of NE 1/4	22S	23E	State No. 1					We have electrically logged the well and are enclosing logue. Operation has been temporarily suspended with intention of further testing in the near future. The hole was left full of heavy mud.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

7/15

February 20, 1962

Mineral Hill Uranium Exploration Co.
424-3rd Street South
Nampa, Idaho

Attn: Walter D. Broadhead, Agent

Gentlemen:

This is to acknowledge receipt of your notice of intention to re-enter and test Well No. Mineral Hill State #1, which is located 1980 feet from the north line and 1980 feet from the east line of Section 2, Township 22 South, Range 23 East, SLBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to re-enter and test said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR:7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please have the enclosed 'Minimum Safety Requirements' notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:cp

cc: Walter D. Broadhead, Agent

Donald G. Prince
State Land Board, Salt Lake City, Utah

H. L. Coonts, Pet. Eng.

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, Walter D. Broadhead, whose address is Cisco, Utah, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation Feb. 18, 1963

Company Mineral Hill Uranium
Exploration Co. Address 424-3rd St. So. Nampa, Idaho

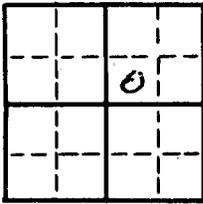
By Ralph Dye Title Vice President
(Signature)

NOTE: Agent must be a resident of Utah.

Copy H.L.C.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No. 7884.....
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
Test the well			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Mineral Hill Feb 20 1963
Well No. State 1 is located 1980 ft. from {N} line and 1980 ft. from {E} line of Sec. 2
Sec. 2 SW NE 1/4 22 S 23 E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Cisco Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with The State of Utah

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Plan to run pipe in hole & swap

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Mineral Hill Uranium Explor. Co
Address Nampa Idaho By Walter D. Broadhead
Title Agent
My Add Cisco Utah

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Cisco

The following is a correct report of operations and production (including drilling and producing wells) for

APRIL, 1963.

Agent's address Nampa, Idaho Company MINERAL HILL URANIUM EXPL. CO.

Signed *Walter D. Broadhead*

Phone _____ Agent's title _____

State Lease No. ML7884 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
2	22S	23E	State #1					Run Tubing. Attempted to swab without any success. Tubing plugged up.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

May 20, 1963

Mineral Hill Uranium Exploration Company
424-3rd Street South
Nampa, Idaho

Attention: Walter D. Broadhead, Agent

Re: Well No. Mineral Hill State #1
Sec. 2, T. 22 S, R. 23 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of March and April, 1963 for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Encl. (Forms)

810

[Handwritten initials]

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Disco

The following is a correct report of operations and production (including drilling and producing wells) for

MAY, 1963

Agent's address Hampa, Idaho

Company MINERAL HILL URANIUM EXPL. CO.

Signed Walter D. Broadhead

Phone

Agent's title

State Lease No. ML-7884 Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
2	22S	23E	State #1					Waiting on pipe.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

4.

June 20, 1963

Mineral Hill Uranium Exploration Company
424-3rd Street South
Nampa, Idaho

Attention: Walter D. Broadhead, Agent

Re: Well No. Mineral Hill State #1
Sec. 2, T. 22 S, R. 23 E.,
Grand County, Utah

Gentlemen:

Reference is made to our letter of May 20, 1963. As of yet, we still have not received the Monthly Report of Operations for the months of March, April and May, 1963, for the subject well which are over-due. Please refer to Rule C-22(1) of the enclosed General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. Said reports must be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

Your immediate attention to this request will be greatly appreciated. We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARKLA N. PECK
RECORDS CLERK

cnp

Encl. (Forms)
(Rules and Regulations)

hand
file
at 2

July 15, 1963

MEMO FOR FILING:

Re: Mineral Hill Uranium Explor. Co.
Mineral Hill State #1
Sec. 2, T. 22 S, R. 23 E.,
Grand County, Utah

On July 7, 1963, verbal approval was given to Mr. Walt Broadhead to plug the above mentioned well in the following manner:

At the present time there is sufficient cement behind the annulus of the 4 1/2" casing set at 1450' to cover up to a depth of 1200'. The Morrison, which is perforated at 1300', was cement squeezed with 25 sacks of cement and was later found to have cement 3' below perforations within the pipe. The cement is also believed to have been forced behind the pipe. The Morrison was again perforated and tests proved noncommercial. A 20' plug will now be placed across the perforations and the Morrison should then be isolated. Since the top of the Dakota is at 1000' it planned to cut the pipe at about 850' and set sufficient cement across the stub (5-10 sacks) 950' up to the surface is Mancos Shale where no water was encountered. The 60' surface casing will then have cement at its base and at the top. The prescribed marker will be installed and location cleaned. It should be noted that mud will be left between plugs.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

H.

October 15, 1963

Mineral Hill Uranium Exploration Company
424-3rd Street South
Nampa, Idaho

Attention: Walter D. Broadhead, Agent

Re: Well No. Mineral Hill State #1
Sec. 2, T. 22 S, R. 23 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well is due and has not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them, along with any electric and/or radioactivity logs that were run on the re-working of this well. If you did not run electric logs, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosures - Forms

November 14, 1963

Mineral Hill Uranium Exploration Company
424-3rd Street South
Nampa, Idaho

Attention: Walter D. Broadhead, Agent

Re: Well No. Mineral Hill State #1
Sec. 2, T. 22 S, R. 23 E.,
Grand County, Utah

Gentlemen:

Reference is made to our letter of October 15, 1963. As of this date, we still have not received the well log for the above mentioned well as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them, along with any electric and/or radioactivity logs that were run on the re-working of this well. If you did not run electric logs, please make a statement to that effect in order to keep our records accurate and complete.

Your immediate attention to this request will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARKELLA H. PECK
RECORDS CLERK

cnp

Enclosures - Forms

125

Handwritten initials

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MINERAL HILL URANIUM EXPL. COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Nampa, Idaho		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FEL, C SW NE		8. FARM OR LEASE NAME CISCO
14. PERMIT NO.		9. WELL NO. STATE #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T. 22 S, R. 23 E.,
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	Temp. ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

15 sacks cement in the bottom of hole. T. D. 1265'

T. A. , plan to go back in and recover pipe and finish plugging the well.

18. I hereby certify that the foregoing is true and correct
SIGNED Walter D. Broadhead TITLE Operator DATE 12-20-63
WALTER D. BROADHEAD
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

N.

8702

PMB

**THE STATE OF UTAH -
STATE LAND BOARD**

SALT LAKE CITY 6, UTAH

WNE

August 3, 1964

State

Dale Barton Agency
1112 Continental Bank Building
Salt Lake City, Utah

Attention: Douglas S. Brown

Dear Mr. Brown:

In reply to your letter dated July 23, 1964, concerning the possibility of releasing the bond which you issued to Mineral Hill Uranium Exploration Company as principle covering operations under Mineral Lease No. 7384, please be advised that I have checked this with the Oil and Gas Conservation Commission concerning the conditions of the well drilled under this lease and their records show that this well drilled under this lease has not yet been plugged and abandoned in accordance with their instructions. Therefore, we cannot approve the release of this bond at the present time. I am enclosing copies of the material which I obtained from the Oil and Gas Conservation Commission for your information.

Very truly yours,

DONALD G. PRINCE
ECONOMIC GEOGRAPHER

DGP:lr
Encl.

N.

June 2, 1965

Re: Oil and Gas lease ML7884

REGISTERED

Mineral Hill Exploration Company
424 3 Street South
Nampa, Idaho

Gentlemen:

This is to advise you that the above captioned oil and gas lease covering the SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 2, T.22^S., R.23^E., SLM., expired June 1, 1965 by the terms of Section 65-1-89, Utah Code Annotated, 1953, as amended.

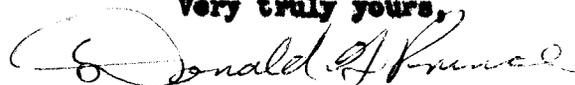
However, the records of this office and the Utah Oil and Gas Conservation Commission reveal that your well Walter Broadhead Mineral Hill State #1 has never been properly plugged and abandoned. Our records also indicate that you have submitted bond of lessee No. 302207 from General Casualty Company of America in the amount of \$5,000.00 to cover operations under this lease.

You are hereby advised that unless you take action to have this well plugged and abandoned within 30 days in accordance with the rules and regulations of the Utah Oil and Gas Conservation Commission, this office will take action under your bond to have this well plugged.

Please let this office and the Utah Oil and Gas Commission know when this well will be plugged so that we may have a representative present to witness the plugging.

Thank you for your early consideration of this matter.

Very truly yours,



DONALD G. PRINCE
ECONOMIC GEOGRAPHER

DGP:lr

CC: Walter Broadhead
1645 North 7th Street
Grand Junction, Colorado

Dale Barton Agency
Douglas S. Brown
1112 Continental Bank Bldg.

Utah Oil and Gas Conservation Commission
348 East South Temple Street
Salt Lake City, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

Handwritten initials

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. 7884

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO. _____

10. FIELD AND POOL, OR WILDCAT State #1, Mineral Hill

11. TOWN, R.P., M., OR BLE. AND SURVEY OR AREA Sec. 2, T 22 S, R 23 E.

12. COUNTY OR PARISH Grand 13. STATE Utah

1. OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR _____

3. ADDRESS OF OPERATOR Walter D. Broadhead

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1005 N. 7th St. Grand Junction, Colorado

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.) _____

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to move in pulling rig as soon as available and attempt to pull around 800 ft. casing.

Top Dakota 1015.

T. D. 1495 ft.

P. T. D. 1265 ft.

Plug 100 ft. @ casing at

Approval can be given if 50' plug is also set at bottom of surface pipe and 10' plug at surface with appropriate marker

Nancy Lewis

18. I hereby certify that the foregoing is true and correct

SIGNED Walter D. Broadhead TITLE operator DATE 6/1/1965

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

N.

Handwritten initials/signature in the top left corner.

Handwritten initials/signature in the top right corner.

PLUGGING PROGRAM FORM

Name of Company Walk Brookhead Verbal Approval Given To: Walk Brookhead

Well Name: Mineral Hills #1 SW NE Sec. 2 T. 22S R. 23E County: Grand

Verbal Approval was given to plug the above mentioned well in the following manner:

- ① ~~4 1/2~~ 4 1/2" at 1495 - Perforated at 1700 - Cemented ~~with~~ up to 50 ft above.
- ② Pull ~~to~~ about 800 ft and place plug of cement ~~to~~ ~~in~~ across stub → 50 ft
- ③ 50 ft 1/2 & 1/2 of 60 ft surface
- ④ ~~to~~ 3 sp at surface with marker

Date Verbally Approved: June 9, 1965 Signed: Paul H. Bundell

Handwritten mark at the bottom left corner.

3-A well complete - 10% of gravel

He

PLUGGING PROGRAM FORM

Name of Company Walt Broadhead Verbal Approval Given To: Walt Broadhead

Well Name: (Mineral Wells) State #1 Sec. 9 T. 29S R. 23E County: Grand

Verbal Approval was given to plug the above mentioned well in the following manner:

50 ft of cement at bottom of casing → Perforation or gravel
↳ 1295

880 would not part

(A)

(1) Will cut 800 (above 10 above)

(2) Set cement plug $\frac{1}{2}$ in $\frac{1}{2}$ out of stick
100 ft

(3) 60 ft surface casing @ put plug $\frac{1}{2}$ in $\frac{1}{2}$ out
20 ft 20 ft

(4) 3 sp / marker

(B) (1) surface plug between surface casing and
 $4\frac{1}{2}$ pipe → 5" slot in annulus.
↑ 8 1/2"

(2) 100 ft plug inside / marker.

mud between annulus → and between plugs.

Date Verbally Approved: July 26, 1965 Signed: Paul W. Burchell

**THE STATE OF UTAH
STATE LAND BOARD**

SALT LAKE CITY, UTAH 84114

October 13, 1965

PMO

FILE

[Handwritten initials]

**Dale Barton Agency
1112 Continental Bank Building
Salt Lake City, Utah**

Attention: Douglas S. Brown

Dear Mr. Brown:

You are hereby advised that the Director approved the release of the oil and gas drilling bond in the amount of \$5,000.00 with **Mingal Hill Exploration Company** as principals and **General Casualty Company of America** as surety to cover drilling operations under Mineral Lease No. 7884. By memo of September 24, 1965, the Oil and Gas Conservation Commission advised this Office that it would be their recommendation that this bond be released.

Walter Bradford

Very truly yours,

**DONALD G. FRITZ
ECONOMIC GEOGRAPHER**

COPY

DGP:lr
OU: Walter Bradford
1645 North 7th Street
Grand Junction, Colo.

Utah Oil and Gas Conservation Commission
348 East South Temple Street
Salt Lake City, Utah