

Turned over to BLM for use as a Water Well.

FILE NOTATIONS

Entered in NID File \_\_\_\_\_

Entered On S R Sheet \_\_\_\_\_ ✓

Location Map Pinned \_\_\_\_\_

Card Indexed \_\_\_\_\_

I W R for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_ *JMB*

Copy NID to Field Office \_\_\_\_\_

Approval Letter \_\_\_\_\_

Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed \_\_\_\_\_

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_

Bond released \_\_\_\_\_

State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log \_\_\_\_\_

Electric Logs (No. ) \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

WC  
11-29-90

On June 18, 1914 I talked to Mr. William Stava, by telephone, and he informed me that no logs were run on the Vietnam Federal # 1+2 and the King Federal # 2. He stated that only the King Federal # 1 had a well log and that the other 3 wells were only drilled to about 100-200' to keep their lease. He also stated that he would send me the well log Lgw on the King Federal # 1.

*King #1*

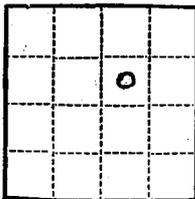
**Utah**

Land Office \_\_\_\_\_

**U-9 5840A**

Lease No. \_\_\_\_\_

Unit \_\_\_\_\_



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nov. 26, 19 63

Well No. 1 is located 1980 ft. from  $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$  line and 1980 ft. from  $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$  line of sec. 25  
C SW 1/4 24 S 18 E. SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
W.C. Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5320 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Approximate Depth **1600 feet to Shinarump conglomerate**  
**100 feet 7" Surface Casing**  
**4 1/2" Casing sufficient to cement through Shinarump**  
**Water expected in Navajo-Wingate**

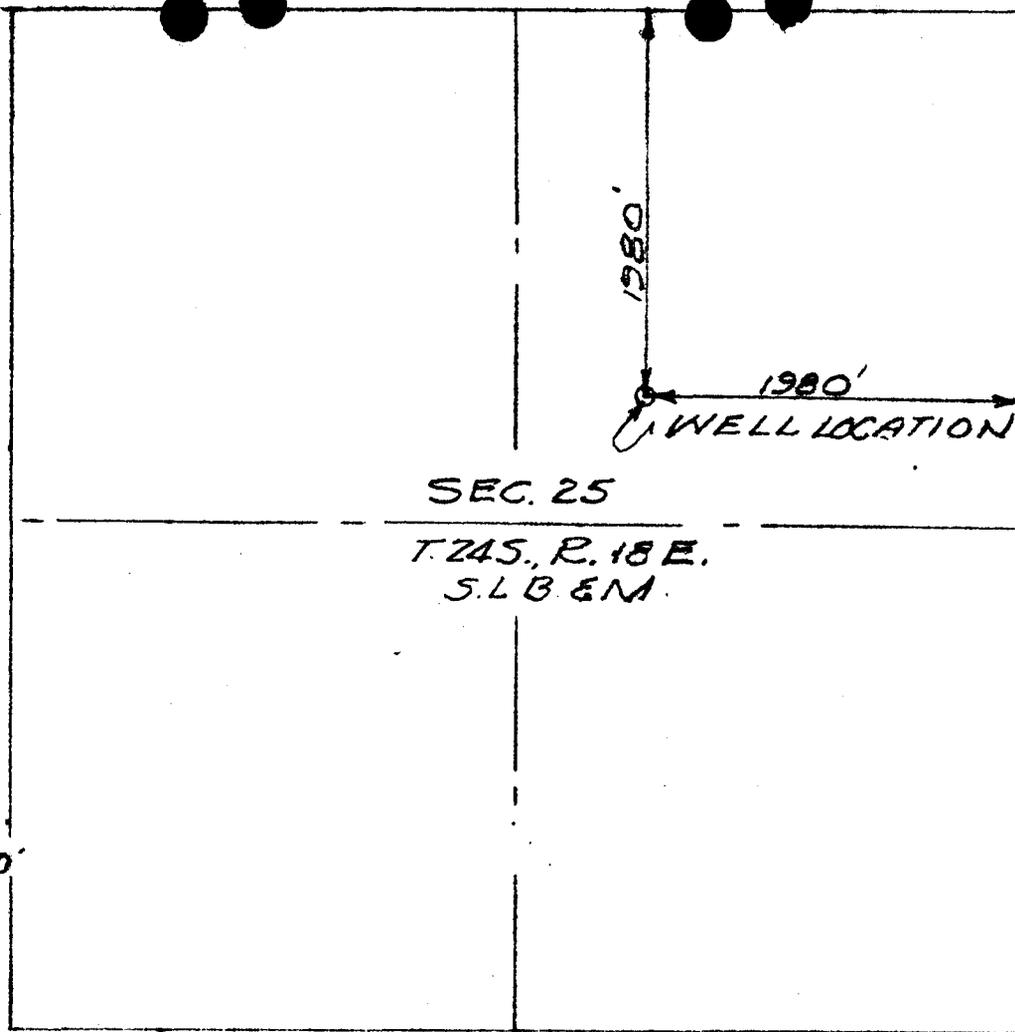
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pangelly-Stave., a limited partnership

Address In Court Hotel, Grand Junction, Colorado

By R. A. Ward

Title agent



SURVEYORS CERTIFICATE

I, George H. Newell a Registered Land Surveyor as prescribed by the Laws of the State Of Utah and holding license No. 1770, certify that this plat of a well location described as follows:

1980 feet from the North line and 1980 feet from the East line of Section 25, T. 24 S., R. 18 E., S. L. B. & M.

is true and correct to the best of my knowledge and belief.

Date : November 27, 1963

*George H. Newell*  
 George H. Newell

November 29, 1963

Pumpelly-Stava  
La Court Hotel  
Grand Junction, Colorado

Re: Notice of Intention to Drill Well  
No. King Federal #1, 1980' FNL &  
1980' FEL, C SW NE of Section 25,  
Township 24 South, Range 18 East,  
SLBM, Grand County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill Well No. King Federal #1 is hereby granted. However, this approval is conditional upon a surveyor's plat being furnished this office as soon as possible. It is recommended that a minimum of 150 feet of surface casing be set if it is anticipated that this well may be deepened further than stated on your notice of intention to drill.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: CR 7-2890  
Salt Lake City, Utah

This approval terminates within 90 days if said well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling.

Fumpelly-Stava

-2-

November 29, 1963

particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE DIRECTOR

CBF:cup

cc: Don Russell, District Engineer  
U. S. Geological Survey  
Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer  
Oil & Gas Conservation Commission  
Moab, Utah

*J. H. H. E.*  
STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Grand Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for

November, 19 63

Agent's address La Court Hotel Company PUMPELLY-STAVA OPERATOR

Grand Junction Colo. Signed *[Signature]*

Phone 243-1440 Agent's title Partner

State Lease No. \_\_\_\_\_ Federal Lease No. U-011879-A Indian Lease No. \_\_\_\_\_ Fee & Pat.   
U-027403  
U-05840-A

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE sec 25	24 S	18 E	King#1	Drilling	0	0	0	Drilling at 462' Surface casing set at 98'.
NE NE sec 31	20S	24E	31-81	SI	0	240	0	Shut in waiting to install pump jack for test.
NE Ne sec 31	20S	24E	31-72	SI	0	0	0	This well was completed in the Dakota, Shut in waiting to frac and test for gas production.
NE SE sec 30	20S	24E	30-86	P&A	0	0	0	Drilled to 760' P & A 11-26-63

2690

*Copy H/C*

*2100*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
State Capitol Building  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Wildeat

The following is a correct report of operations and production (including drilling and producing wells) for  
December, 19 63.

Agent's address 2401 Louise Ave Company Pumpelly-Stava Operator  
Arcadia, Calif. Signed *[Signature]*

Phone 447-7300 Agent's title Partner

State Lease No. \_\_\_\_\_ Federal Lease No. U-05840A Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE sec 25	24S	18E	<del>189</del> #1	TA	0	0	0	Drilled to 1052' and temporarily abandoned on December 11. Expect to restart in March 1964.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

6-

*Supp H.S.C.*

*PMB*

**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**  
 State Capitol Building  
 Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Grand Field or Lease Wildeat

The following is a correct report of operations and production (including drilling and producing wells) for January, 1964.

Agent's address 2401 Louise Ave Company Pumpelly-Stava Operator  
Areadia, Calif. Signed *[Signature]*

Phone 447-7300 Agent's title Partner

State Lease No. \_\_\_\_\_ Federal Lease No. U-05840 A Indian Lease No. \_\_\_\_\_ Fee & Pat.   
U-05838A

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
King #1 SW NE see 25	24S	18E	#1	TA	0	0	0	TA, to be completed or abandoned in March
King #2 SW NW see 25	24S	18E	#2	TA	0	0	0	TA, to be completed or abandoned in March

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
 SI-Shut In D-Dead  
 GI-Gas Injection TA-Temp. Aban.  
 WI-Water Injection

*Copy 1/1/64*

*MBV*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
**U-05840A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
**#1**

10. FIELD AND POOL, OR WILDCAT  
**Wildeat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**See 25 T24S R18E SLM**

12. COUNTY OR PARISH  
**Grand**

13. STATE  
**Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Pumpelly-Stava Operator**

3. ADDRESS OF OPERATOR  
**2401 Louise Ave., Arcadia, Calif.**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**1980' from North Line and 1980' from East line of see 25**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5320' GL**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>Set surface casing</b>	<b>X</b>

(Other) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Drilled 9 1/4" hole to 105'**  
**Set 97 feet 7" 23# new J-55 casing with guide shoe**  
**Cemented with 25 sax cement. Cement circulated to surface**  
**Installed Blow out preventer**  
**Tested to 500# for 1 hour.**  
**Started drilling 6 1/8" hole**

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE **Partner** DATE **2-19-64**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

February 19, 1964

Pumpelly-Stava Operator  
La Court Hotel  
Grand Junction, Colorado

Re: Well No. King-Federal #1  
Sec. 25, T. 24 S. R. 18 E.,  
Grand County, Utah

Well No. King-Federal #2  
Sec. 25, T. 24 S. R. 18 E.,  
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of December, 1963 and January, 1964 for the subject wells. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells), or on Company Forms containing the same information.

We are enclosing forms for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

CNP:kgw

Enclosure - Forms

2110  
To Pumpelly-Stava Operator  
2401 Louise Avenue  
Arcadia, California

FROM Oil & Gas Conservation Commission  
310 Warehouse Building  
10 Exchange Place  
Salt Lake City, Utah  
PMB

Subject Well Nos. Putnam-Federal #1 & 2, King-Federal #1 & 2

Date 2/24/64

↓  
MESSAGE: In accordance with Rule C-22, please advise within 10 days  
prior to resumption of drilling operations on these wells.

Signed

*Charella N. Beck, Records Clerk*

REPLY:

We have been notified by Mr. R. A. Ward, lessee of the subject leases, that he has rescinded his designation of operator whereby he designated us as operators of the subject leases, and that he has designated Mr. Walter Broadhead of Grand Junction Colorado as the new operator of these leases.

Therefore, all further notices regarding these wells will come to you from R. A. Ward or Walter Broadhead.

↑  
If there are any forms that we should file in connection with this change of Operator, will you please send them to me for execution.

Signed

Date

*W. J. [Signature]*  
39/64

February 29, 1964

U.S. Geological Survey  
Oil & Gas Division  
231 East 4th South  
Salt Lake City, Utah 84111

Dear Sirs:

The designation of operator which named Pumpelly-Stava Operator as operator of Federal Oil & Gas Leases: U-05838, U-05838A, U-05840 & U-05840A in Township 24 South, Ranges 18 and 19 East, Grand County, Utah, is hereby revoked. Any designation of operator which named Raphael Pumpelly individually as operator of the above described leases is hereby revoked.

Walter Broadhead is hereby named my agent for the above described leases.

Sincerely yours,

*R. A. Ward*

Attention: Mr. Don Russell

cc; State of Utah  
Oil & Gas Conservation Commission  
Newhouse Bldg.,  
Salt Lake City, Utah 84111

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for

February, 19 64

Agent's address 2401 Louise Ave Company Pumpelly-Stava Operator

Aradia, Calif. Signed [Signature]

Phone 447-7300 Agent's title Partner

U-05840A

State Lease No. \_\_\_\_\_ Federal Lease No. U-05838A Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE see 25	24S	18E	#1	TA	0	0	0	Drilled to 1052' and temporarily abandoned, plan to complete or abandon in March 1964
SW NW see 25	24S	18E	#2	TA	0	0	0	Drilled to 290' and temporarily abandoned in Dec 3, 1963, plan to complete or abandon in March 1964

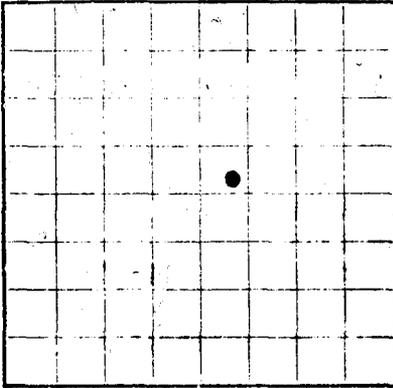
NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

PMP

U.S. LAND OFFICE **Salt Lake**  
 SERIAL NUMBER **U-05840A**  
 LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **POMPELLO-STAVA OPERATOR** Address **2401 Louise Ave Arcadia, Calif.**  
 Lessor or Tract **U-05840A** Field **Wilsdal** State **Utah**  
 Well No. **1** Sec. **25** T. **24S** R. **18E** Meridian **Salt Lake** County **Grand**  
 Location **1980** ft. **2** of **N** Line and **1990** ft. **E** of **E** Line of **section 25** Elevation **5130** ft.  
(Denote feet relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Date **5-1-64** Title **Partner**

The summary on this page is for the condition of the well at above date.

Commenced drilling **11-29-63**, 19\_\_\_\_ Finished drilling **12-11-63**, 19\_\_\_\_

OIL OR GAS SANDS OR ZONES

*(Denote gas by G)*

No. 1, from **None** to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

REPORT ALL INDICATIONS OF FRESH WATER

No. 1, from **935** to **945** No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<b>7"</b>	<b>23#</b>	<b>8</b>	<b>J-55</b>	<b>97'</b>	<b>guide</b>				<b>surface</b>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<b>7"</b>	<b>97'</b>	<b>25 sac</b>	<b>pump plug</b>		
			<b>cement circulated to surface</b>		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shot used	Explosive used	Quantity	Date	Depth set	Depth charged

FOLD MARK

OMD

HISTORY OF OIL OR GAS WELL

16-60904-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "detracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or testing.

Spudded in 11-29-63 at 3 PM, set 97' surface casing and cemented with 25 sac, cement circulated to surface, pump plug against shoe at 10PM, Shut down for night.

- 11-30-63 Drill out from under shoe at 7 AM with 6 1/8" bit to 462'
- 12-1-63 Drilling to 562'
- 12-2-63 drilling to 595', Shut down due to engine failure at 1 AM
- 12-3-63 Drilling ahead at 700'
- 12-4-63 Lost circulation at 935', bit fell 5' into sand, Mix LC material
- 12-5-63 Mix LC material, got returns at 2:30P, Drilling ahead, lost circulation again at same zone, mixed more LC material, regained circulation at 7:10 PM. Lost circulation again, mixed more LC material
- 12-6-63 No returns, Came out of hole with drill pipe, Injected LC material into top of hole: dumped in 20 sac gel, 12 bags hulls and 40 BBL water, saw no returns, Started into hole with drill pipe air drill. Found top of fluid at 735', Started blowing out fluid and lowered drill pipe to 900' but compressor on rig too small. Shut down at 4 PM waiting for large compressor and booster.
- 12-7-63 Installed 900 CFM compressor and 1000 PSI booster, started in hole drilling at 11:15AM, drilling ahead to 1060'. While making joint, water sand from 935' zone caved in and stuck pipe. Trying to free pipe.
- 12-8-63 Working to free pipe
- 12-9-63 Working to free pipe
- 12-10-63 Working to free pipe
- 12-21-63 Went into drill pipe with string shot, located top of drill collar shot off drill collar and backed off, leaving drill collar and bit in hole at 1040 to 1060. Pulled drill pipe and shut down rig.

ENDED

P

**TOOLS USED**

Rotary tools were used from 0 feet to 1060 TD feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

**Suspended operations 12-11-53** Put to producing \_\_\_\_\_, B \_\_\_\_\_  
 The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil, \_\_\_\_\_%  
 emulsion, \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

**Shelton Drilling Co**, Driller \_\_\_\_\_ Driller \_\_\_\_\_  
 \_\_\_\_\_, Driller \_\_\_\_\_ Driller \_\_\_\_\_

**FORMATION RECORD**

FROM	TO	TOTAL FEET	FORMATION
0	200	200	Wh to buff well sorted sand, with orange grains
200	330	130	Dark red sand with mudstone stringers
330	510	180	Grey to buff sand
510	595	85	Grey to buff sand, well sorted
595	600	5	Bentonite
600	620	20	Tan sand with orange grains
620	935	315	Buff to white well sorted sand, with shale stringers
935	945	10	Buff to dull red sand
945	1060 TD	115	Buff to red sand with shale stringers

200' Top of Carmel  
 330' Top of Navajo

**No Electric Logs taken.**

June 11, 1964

Walter D. Broadhead  
1645 North 7th Street  
Grand Junction, Colorado

Re: Well Nos. King Federal #1 & #2  
Sec. 25, T. 24 S., R. 18 E.,  
Grand County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations,

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

CNP:ns

Enclosure - Forms

COMMISSIONERS  
C. R. HENDERSON  
CHAIRMAN  
M. V. HATCH  
C. S. THOMSON  
B. H. SROFT  
C. P. OLSON  
EXECUTIVE DIRECTOR  
C. B. FEIGHT



PETROLEUM ENGINEERS  
PAUL W. BURCHELL  
CHIEF ENGINEER  
SALT LAKE CITY  
HARVEY L. COONTS  
BOX 266  
MOAB, UTAH

THE STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
310 NEWHOUSE BUILDING  
10 EXCHANGE PLACE  
SALT LAKE CITY 84111

June 26, 1964

Pumpelly-Stava Operator  
2401 Louise Avenue  
Arcadia, California

Attention: Mr. William Stava

Re: Well No. King Federal #1  
Sec. 25, T. 24 S., R. 18 E.,  
Grand County, Utah

Dear Mr. Stava

Reference is made to our telephone conversation on June 18, 1964. As of this date we have not received the well log for the above mentioned well as required by our rules and regulations. It would be appreciated if you could forward to this office duplicate copies of said log.

Thank you for your cooperation with respect to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

*Kathy G. Warner*  
KATHY G. WARNER  
RECORDS CLERK

kgw

*Please excuse this delay.  
I have been on a trip and just returned*  
*Wm Stava*

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

Memorandum

November 17, 1964

To: Manager, Land Office, Salt Lake City

From: District Engineer

Subject: Bonds - leases Utah <sup>Salt Lake City</sup> 05840-A  
05838 (expired)  
<sup>Salt Lake City</sup> 05838-A (expired)  
005840 (expired)  
06000 (expired)

Mr. Walter Broadhead, Grand Junction, Colorado, representing R. A. Ward, has requested that the period of liability of the bonds furnished in connection with the subject leases be terminated. Our records show that \$5000.00 lessee's bonds with R. A. Ward as principal were accepted by decision dated January 3, 1964 for each of the subject leases.

Drilling operations were conducted over the expiration date, November 30, 1963, on each of the subject leases, with the exception of Utah 06000, in an effort to extend the leases under section 4(d), 1960 revision of the Mineral Leasing Act.

Drilling operations on lease Utah 05840-A were continued in a diligent manner and the lease received a two year extension. However, the well did not encounter oil or gas, but did encounter water. The well was conditioned as a water well and was turned over to the Bureau of Land Management effective April 1, 1964, along with any future liability therewith. We have no objection to termination of the period of liability of the \$5000.00 bond on this lease as of that date.

Drilling operations on leases Utah 05838, 05838-A and 05840 were not continued in a diligent manner and on recommendation of this office, the leases were terminated as of November 30, 1963. The wells started on these leases were not continued and the wells have been satisfactorily plugged and the surface restored. The well locations were inspected on April 1, 1964, and we have no objection to termination of the period of liability of the \$5,000.00 bonds on these leases as of that date.

There were no oil and gas operations on lease Utah 06000. Accordingly, we have no objection to termination of the period of liability of the bond on this lease so far as operations are concerned.

cc:BLM 4

Casper 3

file 5

Walter Broadhead 1

(ORIG. SGD.) R. A. SMITH

Rodney A. Smith