

FILE NOTATIONS

Entered in N I D File

Entered On S, R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief APL

Copy N I D to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 7-20-60

OW..... WW..... TA.....

GW..... OS..... PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 9-20-60

Electric Logs (No.) 1

E I..... E-I..... GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic..... Others.....

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**
Lease No. **05011**
Unit _____

0	13	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 3, 19 60

Well No. **Norton #1** is located **1829** ft. from **{N}** line and **593** ft. from **{Kx}** line of sec. **13**
SW NW, Sec. 13 **T. 16 S., R. 25 E., Salt Lake**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Unnamed **Grand** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ **ground** above sea level is **6,472**.

DETAILS OF WORK

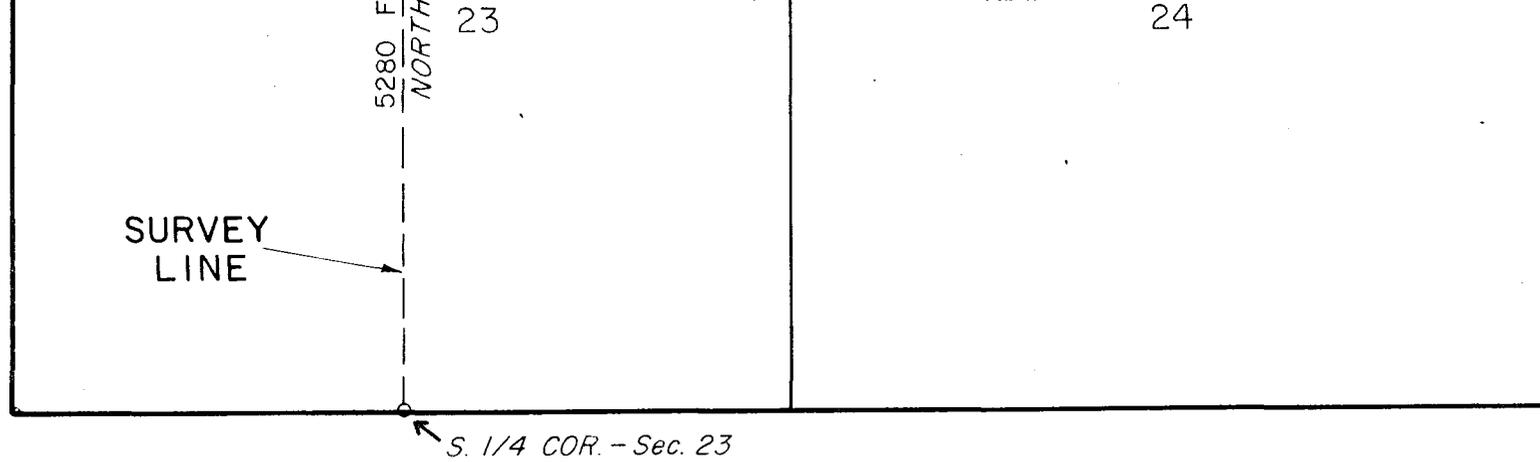
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is planned to drill to a depth sufficient to test all formations down to and including the Salt Wash Member of the Morrison formation. It is expected to encounter natural gas in the Dakota, Cedar Mountain, or Morrison formations. The approximate expected depths to these formations are: Dakota formation - 5032 ft., Cedar Mt. formation - 5170 ft., and Morrison formation - 5275 feet.

Surface casing - possibly 650 feet of 8-5/8" thoroughly cemented (through all water zones). Well will be drilled using air as a drilling medium. If production is obtained 5 1/2" casing will be run and cemented. Production zones will be perforated.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Benson-Montin-Greer Drilling Co.**
Address **158 Petroleum Center Bldg.**
Farmington, New Mexico
By *[Signature]*
Title **Consulting Geologist**
Salt Lake City, Utah



WELL LOCATION PLAT
FOR
BENSON - MONTIN - GREER
NORTON NO. 1

SW. NW. Sec. 13, T16S - R25E
GRAND COUNTY, UTAH
SCALE 4" = 1 Mile

BY W. DON QUIGLEY

JUNE 1960

June 6, 1960

Benson-Martin-Greer Drilling Co.
158 Petroleum Center Bldg.
Farmington, New Mexico

Attention: W. Don Quigley, Consulting Geologist

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Norton #1, which is to be located 1829 feet from the north line and 593 feet from the west line of Section 13, Township 16 South, Range 25 E., S1M, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:mg
cc: W. Don Quigley, Consulting Geologist

Don F. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
Lease No. 05011
Unit _____

0	13		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 18, 1960, 19__

Well No. Norton #1 is located 1829 ft. from ~~X~~^(N)_(S) line and 593 ft. from ~~(EX)~~^(W) line of sec. 13
SW NW Sec. 13 T. 16 S., R. 25 E., Salt Lake
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Un-named Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6481 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The well has been drilled to a depth of 5538' feet without encountering any gas in the Dakota, Morrison or Cedar Mt. formations. It is planned to abandon the well and plug it in the following manner: Fill the 6 3/4" hole with heavy mud. Install a cement plug with 125 sacks of cement from 5538 to 4900'. (This is 65 feet **above** the top of the Dakota). Install a plug at the bottom of the 8 5/8" casing with 10 sacks of cement from 1496' to 1450' (Casing was set at 1472'). A 4-ft marker will be set in cement at the top of the casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Benson-Montin-Greer Drilling Co.
Address 158 Petroleum Center Bldg.
Farmington, New Mexico
By W. Don Quigley
Title Consulting Geologist

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake**
05011
Lease No. _____
Unit _____

0	13	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 18, 1960, 19

Well No. **Newton#1** is located **1829** ft. from ~~xxx~~ ^[N] line and **59 593** ft. from ^[W] ~~[W]~~ line of sec. **13**
SW NW Sec. 13 **T. 16 S., R. 25 E., Salt Lake**
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Un-named **Grand** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6481** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The well has been drilled to a depth of 5538 feet without encountering any gas in the Dakota, Morrison or Cedar Mt. formations. It is planned to abandon the well and plug it in the following manner: Fill the 6 3/4" hole with heavy mud. Install a cement plug with 125 sacks of cement from 5538 to 4900'. (This is 65 feet above the top of the Dakota). Install a plug at the bottom of the 8 5/8" casing with 10 sacks of cement from 1496' to 1450' (Casing was set at 1472'). A 4-ft marker will be set in cement at the top of the casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Benson-Montin-Greer Drilling Co.**
Address **158 Petroleum Center Bldg.**
Farmington, New Mexico
By *W. Don Quigley*
W. Don Quigley
Title **Consulting Geologist**

AWK

State

Ref #8

Form No. 42-1356-1
Expires 12-31-60

Form 9-330

Salt Lake

U. S. LAND OFFICE

SERIAL NUMBER 9-05011

LEASE OR PERMIT TO PROSPECT

			13				

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Benson-Montin-Greer Drlg. Co** Address **158 Petroleum Center Bldg. Farmington, New Mexico**
 Lessor or Tract **Norton** Field **Unnamed** State **Utah**

Well No. **#1** Sec. **13** T. **16S** R. **25E** Meridian **Salt Lake** County **Grand**

Location **1829** ft. ^{Top} of **N** Line and **593** ft. ^{Top} of **W** Line of **13** Elevation **6481** K.B.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *[Signature]* Title **Consulting Geologist**

Date **July 21, 1960**

The summary on this page is for the condition of the well at above date.

Commenced drilling **July 1**, 19 **60** Finished drilling **July 17**, 19 **60**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

Oil zone at
 No. 1, from **3820** to **3860**
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None** to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8-5/8"	244	8 rd.	J-55	1472	Guide	- Surface Casing			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
Plug 5538-4900		125 sacks	Pumped	-	-
Plug 1496-1460		10 sacks	Pumped	-	-

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

FOLD MARK

SHOOTING RECORD

Size	Steel used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **Surface** feet to **Total Depth** and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
Surface	1017	1017'	Mesaverde
1017	1373	356'	Buck Tongue member of Mancos
1373	1450	77'	Castlegate member
1450	4970	3520'	Mancos
4970	5075	105'	Dakota
5075	5208	133'	Cedar Mountain
5208	T.D.	330'	Morrison
Total Depth - 5538'			

16 4

(OVER)

10-42094-4

090107907 OBSERVATION RECORD - CONTINUED

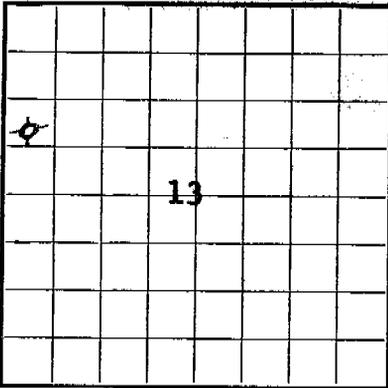
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HOLDS 0-130

OFFICE OF THE
 DISTRICT ENGINEER

FEBRUARY 21 1900
 1000 AM '00

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER 05011
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Co. _____
Company Benson-Montin-Greer Drilling Address 158 Petroleum Center Farmington
Lessor or Tract Norton Field Unnamed State Utah New Mexico
Well # 1 Sec. 13 T 16S R. 25E Meridian Salt Lake County Grand
Location _____ ft. $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ of _____ Line and _____ ft. $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ of _____ Line of _____ Elevation _____
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. Don Gungley
Title Consulting Geologist

Date July 21, 1960

The summary on this page is for the condition of the well at above date.

Commenced drilling July 1, 1960 Finished drilling July 17, 1960, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

Oil Zone 3820
No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8 24#</u>		<u>8rd</u>	<u>J-55</u>	<u>1472</u>	<u>Guide</u>	<u>Surface Casing</u>		<u>----</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to Total Depth and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Dec 7-20-60, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1017	1017'	Mesaverde
1017	1373	356'	Buck Tongue member of Mancos
1373	1450	77'	Castlegate member
1450	4970	3520'	Mancos
4970	5075	105'	Dakota
5075	5208	133'	Cedar Mountain
5208	T.D.	330'	Morrison
5400	5538	138'	Salt Wash member
Total Depth -		5538'	

FORMATION RECORD - COMPLETE

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. 05011

Unit _____

0	13	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... July 25, 1960

Well No. Norton #1 is located 1829 ft. from N line and 593 ft. from W line of sec. 13

SW NW Sec 13, T. 16 S., R. 25 E. Salt Lake

Unnamed Grand Utah

The elevation of the derrick floor above sea level is 6481 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The Norton #1 well was drilled to a depth of 5538 feet without encountering any natural gas in the Dakota, Cedar Mt., or Morrison formations. The well has therefore been plugged in accordance with the plan outlined in the "notice of Intention to abandon well" dated July 18, 1960. The hole was thoroughly logged electrically and then filled with heavy mud. A cement plug consisting of 125 sacks was installed from T.D. 5538' up to 4900' which is 65' above the top of the Dakota. A second plug of 10 sacks was installed in the bottom of the surface casing. The top of this plug was later tagged at 1460 feet. The bottom of the surface casing was set in cement at the top of the surface casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Benson-Montin-Greer Drilling Co.

Address 158 Petroleum Center Bldg.

Farmington, New Mexico

By W. Don Quigley
Title Consulting Geologist

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. 05011

Unit _____

13			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 25, 1960

Well No. Norton #1 located 1829 ft. from ^[N]~~[S]~~ line and 593 ft. from ^[E]~~[W]~~ line of sec. 13

SW NW Sec. 13, T. 16 S., R. 25 E., Salt Lake

Unnamed
(Field)

Grand
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 6481 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The Norton #1 well was drilled to a depth of 5538 feet without encountering any natural gas in the Dakota, Cedar Mt., or Morrison formations. The well has therefore been plugged in accordance with the plan outlined in the "notice of Intention to abandon well" dated July 18, 1960. The hole was thoroughly logged electrically and then filled with heavy mud. A cement plug consisting of 125 sacks was installed from T.D. 5538' up to 4900' which is 65' above the top of the Dakota. A second plug of 10 sacks was installed in the bottom of the surface casing. The top of this plug was later tagged at 1460 feet. The bottom of the surface casing was set in cement at the top of the surface casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Benson-Montin-Greer Drilling Co.

Address 158 Petroleum Center Bldg.

Farmington, New Mexico

By H. Don Quigley
Title W. Don Quigley Consulting geologist

September 15, 1960

Bensen-Montin-Greer Drilling Company
158 Petroleum Center Building
Farmington, New Mexico

Re: Well No. Norton 1, Sec. 13, T. 16 South,
R. 25 East, SLEM, Grand County, Utah

Gentlemen:

We have not yet received a copy of your "Notice of Abandonment" and/or "Subsequent Report of Abandonment" for the subject well. We understand such notices have been filed with the United States Geological Survey in Salt Lake City.

Would you please furnish us copies of such notices, in duplicate, so that we may complete our file on this well.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT
CHIEF ENGINEER

RLS:co

cc: Moab Office - U O&GCC

RJD

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 05015
UNIT Hatch

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field San Arroyo

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1962,

Agent's address 158 Petroleum Center Bldg. Company BENSON-MONTIN-GREER DRILLING
Farmington, New Mexico Signed [Signature] E. GREER CORP.

Phone 325-8874 Agent's title Vice-President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW 18	16S	26 W ^E	1	-	-	-	-	-	-	No pipe line connection.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

July 5, 1962

Benson-Montin-Greer Drilling Corp.
158 Petroleum Center Building
Farmington, New Mexico

Re: Well No. Norton #1
Sec. 13, T. 16 S, R. 25 E.,
Grand County, Utah

Gentlemen:

In re-checking our file on the above mentioned well, we find that we do not have a specific date the well was plugged and abandoned.

Would you please send this date to us in order that we may complete our records on said well.

Your compliance on the above mentioned request will be very much appreciated.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFP:cn

BENSON-MONTIN-GREER DRILLING CORP.

GENERAL OFFICE:
2808 FIRST NATIONAL BLDG.
OKLAHOMA CITY 2, OKLAHOMA
PHONE CENTRAL 5-0546

158 PETROLEUM CENTER BUILDING
FARMINGTON, NEW MEXICO
PHONE DAVIS 5-8874

July 9, 1962

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Connie F. Paloukos
Records Clerk

Re: No. 1 Norton
Sec. 13, Twp. 16S, Rge. 25E,
Grand County, Utah

Gentlemen:

In reply to your letter of July 5th, please
be advised that the captioned well was plugged and
abandoned on July 20, 1960.

Yours very truly,

BENSON-MONTIN-GREER DRILLING CORP.

BY:

Nancy Elaine Jones
Assistant Secretary