

FILE NOTATIONS

Entered in NID File        ✓  
 Entered On S R Sheet        ✓  
 Location Map Pinned        ✓  
 Card Indexed        ✓  
 IWR for State or Fee Land        ✓

Checked by Chief         
 Copy NID to Field Office         
 Approval Letter         
 Disapproval Letter       

COMPLETION DATA:

Date Well Completed 2-29-60  
 OW        WW        TA         
 GW        OS        PA ✓

Location Inspected         
 Bond released         
 State of Fee Land       

LOGS FILED

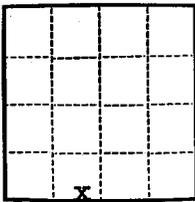
Driller's Log 3-3-60  
 Electric Logs (No. 1)  
 E        I        E-I ✓ GR        GR-N        Micro         
 Lat        Mi-L        Sonic        Others

(SUBMIT IN TRIPPLICATE)

Land Office Utah

Lease No. 010776

Unit \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

*[Handwritten signature]*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 29th, 1960

East Canyon # 1 Government

Well No. \_\_\_\_\_ is located 33 ft. from ~~N~~ line and 3289 ft. from ~~W~~ line of sec. 25

SW  $\frac{1}{4}$  SEC., 25  
( $\frac{1}{4}$  Sec. and Sec. No.)

17S  
(Twp.)

23E  
(Range)

Salt Lake  
(Meridian)

Wildcat  
(Field)

Grand  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft. To follow

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a well to test the Entrada formation at approximately 5100', and all other formations that may be encountered above that depth. Surface formation is Mesa Verde. Surface casing, consisting of at least 150' of 10-3/4" casing will be cemented to surface. It may be necessary to run an intermediate string of 7-5/8" casing through the Mesa Verde to allow air drilling to T. D. if commercial production is encountered an engineered string of casing will be run and cemented to protect any productive zones. Spud date will be about February 2, 1960, or as soon as approval is received.

Safe procedures and equipment will be used.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Belco Petroleum Corporation

Address P. O. Box 774

Grand Junction

Colorado

By A. Frisch

Title District Engineer

*Chapel 30682*

# WELL LOCATION

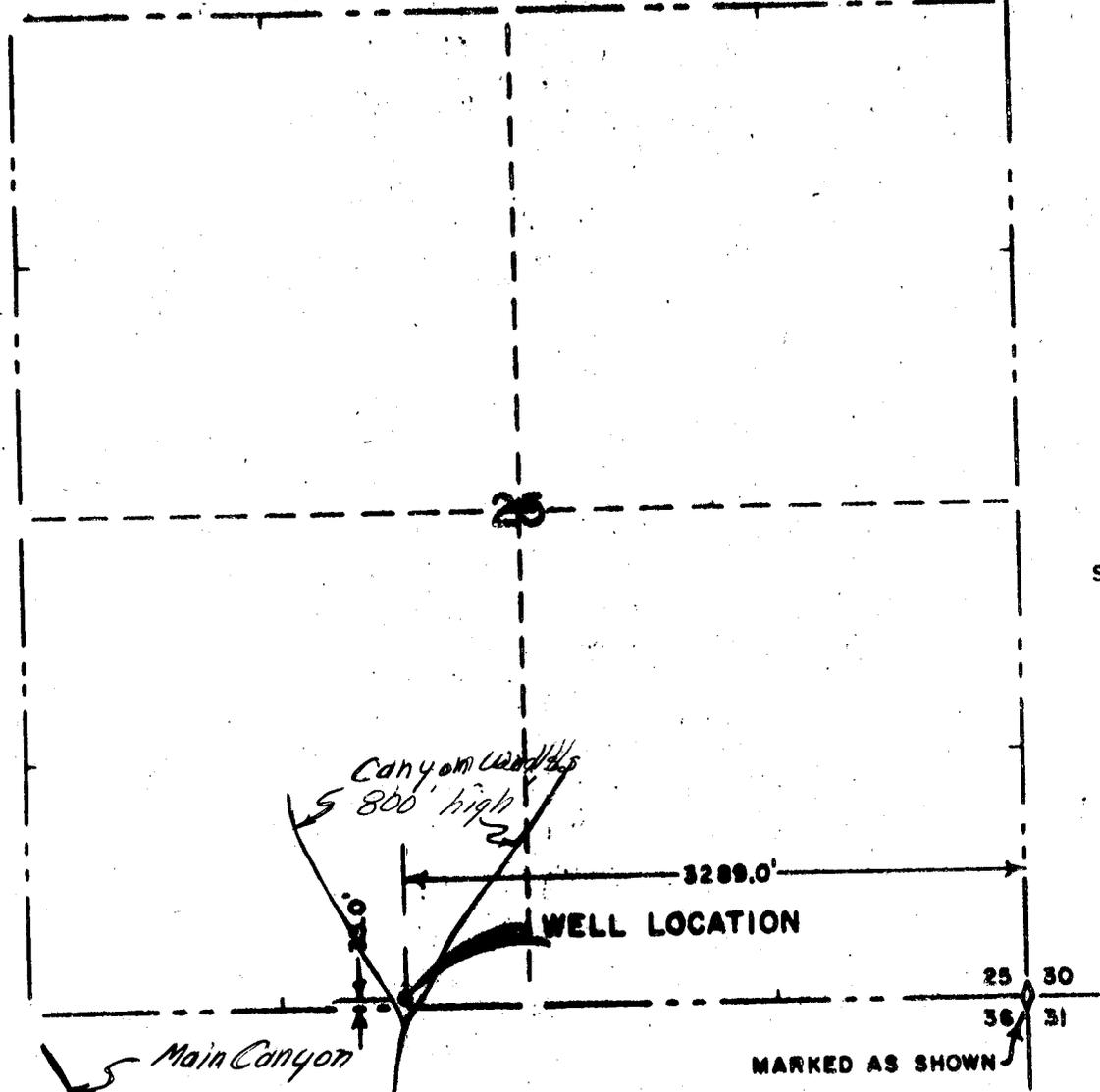
SECTION 25  
UNSURVEYED T17S R23E S.L.B. & M.

T17S, R23E  
T17S, R24E

N

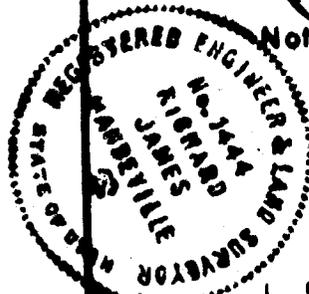


SCALE 1"=1000'



Note: Township unsurveyed. Location surveyed from adjacent surveyed Township 17 South, Range 24 East. Range corners marked for Section in which location was made.

*Drainage shown approx. by A. Frisch*



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on January 26, 1960.

*Richard J. Mandeville*  
Registered Engineer & Land Surveyor

WESTERN ENGINEERS	
WELL LOCATION	
BELCO PETR. CO.	
EAST CANYON NO. 1 GOV'T.	
GRAND COUNTY, UTAH	
SURVEYED	W.F.O.
DRAWN	R.J.C.
Grand Junction, Colo. 1/29/60	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE .....

LEASE NUMBER .....

UNIT **Wildcat-East Canyon Gov-  
ernment**

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1960,

Agent's address P. O. Box 774 Company Beico Petroleum Corporation  
Grand Junction, Colorado Signed R. L. Pendergrass

Phone GH 3-0682 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
25-S8SW	17S	23E	1	-						Making road to locat- ion.

RLP:lgb

USOS 2  
ABB  
DCB  
UC&GCCV 2  
File 2

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

# BELCO PETROLEUM CORPORATION

P. O. BOX ~~774~~ 774 ~~ENGINEERING~~  
TELEPHONES: ~~5131~~ EXCH 3-0682

February 1, 1960

The Executive Secretary  
Oil and Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City 10, Utah

Dear Sir:

We have staked a location in Section 25, Township 17S, Range 23E, Salt Lake Meridian, that falls 33' North of the South line and 3289' West of the East line. The terrain in this general area is very rugged, and the present location lies about 1/4 mile up a canyon. The location is at the junction of two (2) canyons, and it is almost impossible to move the location in any direction.

Belco Petroleum Corporation holds the leases on the acreage South of the proposed location and has already filed the necessary reports with the U.S.G.S., stating that we will not subdivide this acreage.

We are asking permission to drill on the above proposed location and enclosing a rough sketch, showing the problems encountered. We would appreciate it very much if you would grant permission for us to drill on this location.

If you require any additional information, please let us know, and we will forward it to you.

Sincerely yours,

BELCO PETROLEUM CORPORATION



Joe Frisch  
District Engineer

JF:lgb

February 1, 1960

**Helco Petroleum Corporation**  
Box 774  
Grand Junction, Colorado

Attention: Mr. A. Frisch, District Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. East Canyon Government 1, which is to be located 33 feet from the south line and 3289 feet from the east line of Section 25, Township 17 South, Range 23 East, S1EM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted under Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

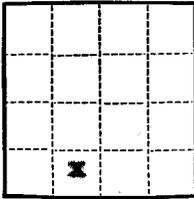
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CBF:co

cc: D. F. Russell, Dist. Eng.  
U. S. Geological Survey  
Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 010776  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<b>X</b>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 26, 1960

**East Canyon**  
Well No. **Govt., # 1** is located **33** ft. from **17N** line and **3289** ft. from **E** line of sec. **25**  
**SW 1/4 Sec., 25** **17S** **23E** **Salt Lake**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wilcat** **Grand** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~water table~~ **Kelly Bushing** above sea level is **5426** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing jobs, and all other important proposed work.)  
The above well was drilled into the **Salt Wash** Member of the **Morrison** formation, with no oil or gas shows encountered. Induction Logs were run to T.D. at 5532.

We are requesting permission to plug the well as follows:

- 5532 - 5200 Heavy mud.
- 5200 - 4900 65 sxs cement.
- 4900 - 1420 Heavy mud.
- 1110 - 990 25 sxs cement (bottom 7-5/8" intermediate casing at 1053' KB.
- 10 - 0 2 sxs cement.

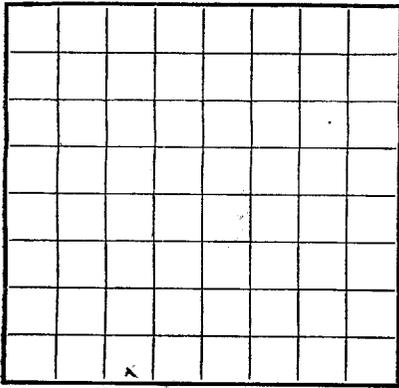
A regulation marker will be erected and the location cleaned up in the near future.  
(Approved by telephone by Mr. Russell, February 26, 1960)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Beico Petroleum Corporation  
Address Post Office Box 774  
Grand Junction  
Colorado  
By A. Frisch  
Title District Engineer

Form 9-530

U. S. LAND OFFICE Utah  
SERIAL NUMBER 010776  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

14

LOG OF OIL OR GAS WELL

Company Balco Petroleum Corporation Address P.O. Box 774, Grand Junction, Colo.  
Lessor or Tract United States Government Field Wildcat State Utah  
Well No. Govt. #1 Sec. 25 T17S R. 23E Meridian Salt Lake County Grand  
Location 33 ft. <sup>N</sup> of S Line and 3289 ft. <sup>W</sup> of E Line of Sec., 25 Elevation 5426 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_  
A. Frisch  
Title District Engineer

Date February 29, 1960

The summary on this page is for the condition of the well at above date.

Commenced drilling February 8, 1960 Finished drilling February 29, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8 R	National	169	Guide				Surface Intermediate
7-5/8	26.40	8 R	CPGI	1053	Float				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	169	100	Conventional		
7-5/8	1053	100	Conventional		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

FOLD MARK

FOLD MARK

10-3/4	169	100	Conventional
7-5/8	1053	100	Conventional

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

\_\_\_\_\_, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_  
 The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_%  
 emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

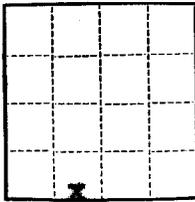
**EMPLOYEES**

\_\_\_\_\_, Driller  
 George Glider \_\_\_\_\_, Driller  
 George Homedew \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller  
 M.V. Strother \_\_\_\_\_, Driller  
 Pease Drilling Company \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	1052	1052	No Samples
1052	1270	218	Mesaverde Formation: Sh, dk gry to blk, slty, sft, slt. calc. <del>xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx</del>
1270	1360	90	Siltstone, drk gy, sft, calc.
1360	4923	3563	Mancoes Formation: Sh, drk gry to blk, carbonaceous, hard, fragm.
4923	5111	188	Dakota Formation: Intbdd ss & sh, blk carb, hd., ss wht, f-v. f., sub-ang, lse to fri., mn. rose qtz.
5111	5440	329	Morrison Formation: Sh, varicolored, sft, con-sol, slt. calc. <del>xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx</del>
5440	5533	93	Intbdd ss & sh as above. Ss, wht, f., sub ang, friable, H.
T.D. Final		5533	

Form 9-331a  
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 010776  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 5, 1960

Well No. Govt., #1 is located 33 ft. from SW line and 3289 ft. from E line of sec. 25

SW 1/4 Sec., 25 17S 23E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~corner~~ Kelly Pushing ~~corner~~ above sea level is 5126 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was drilled with air into the Salt Wash Member of the Morrison Formation to a T.D. of 5532'. Surface casing consists of 169' of 10-3/4" 32.75# cemented with 100 sacks cement. Intermediate casing consists of 1053' of 7-5/8" 26.40# cemented with 100 sacks cement. Induction logs were run to T.D. Since the hole was air drilled, no D.S.T.'s were taken & no shows of oil or gas were encountered.

The well was plugged as follows:

5532 - 5200 Heavy mud.  
5200 - 4900 65 sxs cement.  
4900 - 1120 Heavy mud.  
1110 - 990 25 sxs cement.  
10 - 0 2 sxs cement.

A regulation marker has been erected and the location is ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Belec Petroleum Corporation

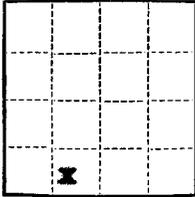
Address Post Office Box 774

Grand Junction

Colorado

By \_\_\_\_\_

Title A. Frisch  
District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 010776  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	<b>Subsequent Report on Running Casing I</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 14, 1960

**East Canyon**  
Well No. **Gov't # 1** is located 33 ft. from DN line and 3289 ft. from E line of sec. 25

SW 1/4 Sec., 25                      17S                      23E                      Salt Lake  
(1/4 Sec. and Sec. No.)                      (Twp.)                      (Range)                      (Meridian)

Wildcat                                      Grand                                      Utah  
(Field)                                      (County or Subdivision)                      (State or Territory)

The elevation of the ~~wellhead~~ **Kelly Bushing** above sea level is 5426 ft.

DETAILS OF WORK

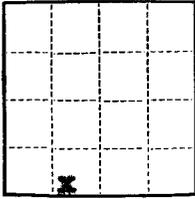
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded @ 3:00 AM February 9, 1960. A 13-3/4" hole was drilled to 171' & surface casing consisting of 6 joints of 10-3/4" 32.75# H-40 8r casing with a Larkin guide shoe, totaling 169' was set at 169' & cemented with 100 axs cement. Cement returns were within 5' of surface, where a considerable hole had washed out in the rocks. The top of the pipe was cemented with gravel & cement. After waiting on cement for 27 hours, the casing was tested to 400 psi for 30 minutes.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Belec Petroleum Corporation  
Address P. O. Box 774  
Grand Junction  
Colorado

By A. Frisch  
Title District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 010776  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<b>X</b>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 14, 1960

**East Canyon**  
Well No. **Gov't # 1** is located 33 ft. from XXX line and 3289 ft. from E line of sec. 25

**SW 1/4 Sec., 25** 17E 23E **Salt Lake**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

**Wildcat** Grand **Utah**  
(Field) (County or Subdivision) (State or Territory)

**Kelly Bushing**  
The elevation of the ~~subsurface~~ above sea level is 5426 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was drilled into the Salt Wash Member of the Morrison formation, with no oil or gas shows encountered. Induction logs were run to T.D. at 5532'. We are requesting permission to plug the well as follows:

- 5532 - 5200 Heavy mud.
- 5200 - 4900 65 sxs cement (top Morrison 5111', top Dakota 4923')
- 4900 - 1420 Heavy mud.
- 1420 - 1308 25 sxs cement (top Mancos 1360')
- 1308 - 1110 Heavy mud.
- 1110 - 990 25 sxs cement (bottom 7-5/8" intermediate casing @ 1053' KB)
- 40 - 0 10 sxs cement

A regulation marker will be erected and the location cleaned up in the near future.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Balco Petroleum Corporation

Address P. O. Box 774

Grand Junction

Colorado

By A. Frisch  
**A. Frisch**  
Title District Engineer