

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U-015622  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 29, 1962

**N. Cisco Dome**  
Well No. 1 is located 2310 ft. from N line and 1530 ft. from W line of sec. 9  
*10-58-44*  
NW/Sec. 9 19 S 21 E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ above sea level is 7461 ft., **Ground - unprepared.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well on the above location to approx. 5500' (approx. 50' into the Morrison); 9-5/8" casing will be set at 100'+ and cemented to surface; 8-3/4" hole will be drilled to approximately 1870' (thru the Castlegate) and 7" casing will be set.

A 6-1/4" hole will be drilled to TD; and if production is encountered, 4-1/2" casing will be set to TD.

Anticipated spud date: June 5, 1962.

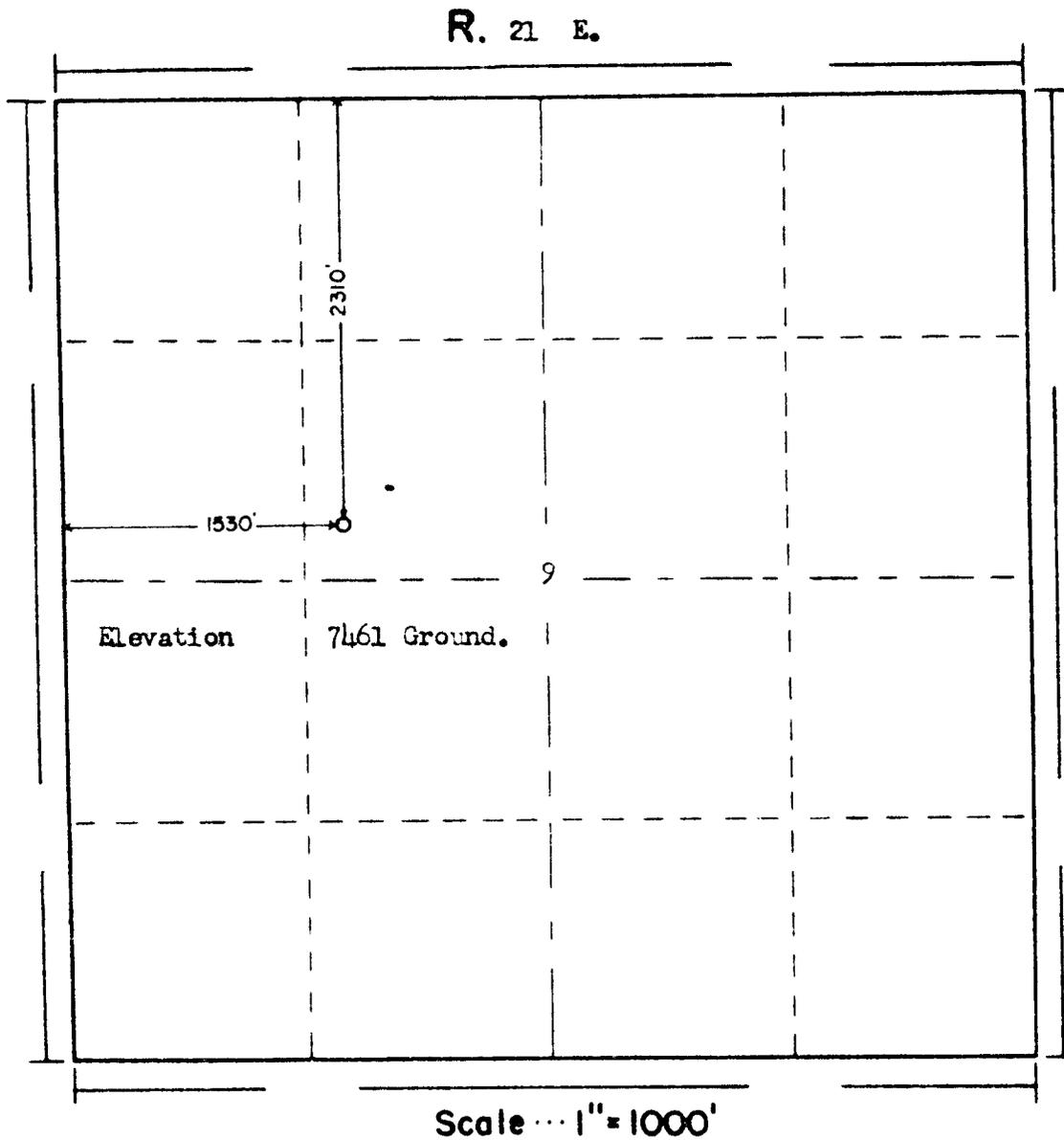
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774

Grand Junction, Colorado

By R. L. Pendergrass  
R. L. Pendergrass  
Title District Supt.



N

T.  
19  
S.

**Powers Elevation Company of Denver, Colorado**  
 has in accordance with a request from Mr. Ray Fendergrass  
 for Balco Petroleum Corporation **determined the**  
**Location of #1 North Cisco Unit**  
**to be 2310' FN & 1530' FW Section 9 Township 19 South**  
**Range 21 East Salt Lake Meridian**  
**Grand County, Utah**

The above Plat shows the location of the well site  
 in said section.

**Powers Elevation Company**  
 by: *Leland S. Chrusman*  
 Registered Land Surveyor

**Date: 5-16-62**

BELCO PETROLEUM  
CORPORATION

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P. O. BOX 774 GRAND JUNCTION, COLORADO

TELEPHONE: CH 3-0682

May 29, 1962

Mr. Cleon B. Feight  
Utah Oil & Gas Conservation Commission  
310 Newhouse Bldg., 10 Exchange Place  
Salt Lake City, Utah

Dear Mr. Feight:

Re: North Cisco Dome Unit #1

Due to the rough terrain this well was located less than 500' from the legal subdivision of the section.

Mr. Harvey Coonts checked this location and agreed that this was the only place in which it was feasible to make a location in the 1/4 1/4 section.

Yours very truly,

BELCO PETROLEUM CORPORATION

  
R. L. Pendergrass  
District Superintendent

RLP:gl

cc: Belco, NY

**BELCO PETROLEUM  
CORPORATION**

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353 E. 4TH S. SALT LAKE CITY, UTAH  
TELEPHONE: 328-4731

June 1, 1962

Oil & Gas Conservation Commission  
State Of Utah  
Newhouse Building  
Salt Lake City, Utah

Re: Proposed Cisco Dome Unit Area  
Grand County, Utah

Gentlemen:

Belco Petroleum Corporation has filed a "Notice of Intent" to drill a well for the discovery of oil and gas to be located 2310 feet south of north and 1530 feet east of west, in Section 9 of T19S, R21E, Grand County, Utah. This location is in violation of Rule C-3 - General Well Spacing Requirements, paragraph (b) in that the proposed location is located less than 500 feet from the west and south boundaries of the SE $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 9. It is the writer's understanding that the Commission has determined that this location is justified on the basis of topographical conditions, but that on the request of the Commission the following additional statement must be supplied before the location can be approved:

The proposed location falls upon Federal Oil & Gas Lease U-015622, which includes the following described lands:

T19S, R21E, Grand County, Utah  
Section 9: All

This lease is owned 50 per cent by Belco Petroleum Corporation, and 50 per cent by Resource Ventures Corporation, thus the ownership of all oil and gas leases within a radius of 660 feet of the proposed location is common with the ownership of the oil and gas lease under the proposed location.

On the basis of the foregoing statement of ownership and the fact the Commission has satisfied itself that the location

Oil & Gas Conservation Commission  
June 1, 1962  
Page 2

is of necessity based on topographical conditions, it is respectfully requested that an exception to the General Well Spacing Requirements be granted by approving the proposed location above mentioned.

Respectfully submitted,

BELCO PETROLEUM CORPORATION

By

  
Jerry M. Murray  
Division Landman

JMM/v

cc: Robert A. Belfer  
Belco - Grand Junction

June 4, 1962

Belco Petroleum Corporation  
P. O. Box 774  
Grand Junction, Colorado

Attn: R. L. Pendergrass

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. North Cisco Dome #1, which is to be located 2310 feet from the north line and 1530 feet from the west line of Section 9, Township 19 South, Range 21 East, SLBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cn

cc: D. F. Russell, Dist. Eng.  
USGS - Salt Lake City, Utah

H. L. Coonts, Pet. Eng.  
OGCC - Moab, Utah

	X		

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U-015622  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report on Surface Casing <b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 19, 19 62

Cisco Dome

Well No. 1 is located 2310 ft. from N line and 1530 ft. from E line of sec. 9

NW/ Sec. 9      19 S      21 E      SLEM  
(4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Wildcat      Grand      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 7461 ft., Ground - unprepared.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on June 9, 1962. A 12-1/4" hole was drilled to 164' and 9-5/8" 32.30# H-40 casing was set at 164' and cemented to surface with 75 sacks of regular cement, with 2-1/2% CaCl<sub>2</sub>. After W.O.C. 24 hours, the casing was tested to 700 psi for 30 min. and 8-3/4" hole drilled below surface.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774

Grand Junction, Colorado

By A. Frisch

Title District Engineer

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-015622  
UNIT Cisco Dome

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1962,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed A. H. Hirsch  
Phone 243-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
9 SE NW	19S	21E	1							TD 4157' - Drilling. Spud 6-9-62. 9-5/8" 32.30# Csg. set at 164' KB with 75 sx. reg. & 2 1/2" CaCl <sub>2</sub> .  7" 20# & 23# Csg. set @ 2987' w/200 sx. reg. w/2% HA-5. Drlg. w/air @ 2987'.
cc:	USGS	2								
	UOGCC	2								
	ABB	1								
	DCB	1								
	WI Owners	1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy H. L. C

Budget Bureau No. 42-R358.4  
Approval expires 12-31-60.

Form 9-331a  
(Feb. 1951)

Land Office Salt Lake City

Lease No. U-015622

Unit \_\_\_\_\_

X		
Sec. 9		

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report on Inter. Casg.</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 17, 1962

Cisco Dome

Well No. 1 is located 2310 ft. from [N] line and 1530 ft. from [E] line of sec. 9

NW/4 Sec. 9                      19S                      21E                      S1E4M  
(¼ Sec. and Sec. No.)                      (Twp.)                      (Range)                      (Meridian)

Wildcat                      Grand                      Utah  
(Field)                      (County or Subdivision)                      (State or Territory)

The elevation of the derrick floor above sea level is 7473 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well was spudded June 9, 1962, 9-5/8" surface casing is set at 164'. An intermediate string of 7" 20# and 23# J-55 casing was set at 2987' and cemented with 200 sacks regular cement with 2% calcium chloride on June 26, 1962.

A 6-1/4" hole was drilled below the 7" after W. O. C. 2 1/2 hrs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HELCO PETROLEUM CORPORATION

Address P. O. Box 1400  
Grand Junction, Colorado

By A. Frisch  
Title District Engineer



Cisco Dome #1  
Page 2  
July 17, 1962

"Notice of Intention to Abandon"

Shoot off 7" casing at free point, approximately 2400'.

2885-	180'	Heavy Mud
180-	115'	25 sx. Cmt. (btm. surface casing 169'.)
115-	10'	Heavy Mud
10-	0'	10 sx. Cmt.

A regulation marker will be erected and the location cleaned up.

Verbal approval on July 13, 1962, by J. Harstead, U. S. G. S. ✓

U. S. LAND OFFICE U-015622  
SERIAL NUMBER \_\_\_\_\_  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Beleo Petroleum Corporation Address P. O. Box 1100, Grand Junction, Colo.  
Lessor or Tract Government Field Wildcat State Utah  
Well No. Cisco Dome Unit T. 19S R. 21E Meridian SLEM County Grand  
Location 2310 ft. {N- of N Line and 1530 ft. {E. of W Line of Sec. 9 Elevation 7475'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_ Title District Engineer

Date July 20, 1962

The summary on this page is for the condition of the well at above date.

Commenced drilling June 9, 1962 Finished drilling July 15, 1962

OIL OR GAS SANDS OR ZONES  
(Denote gas by G)

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9-5/8"</u>	<u>32.30</u>	<u>8</u>	<u>H-40</u>	<u>1521</u>	<u>Ball</u>	<u>1521</u>			<u>Surface</u>
<u>7"</u>	<u>2987</u>	<u>8</u>	<u>H-40</u>	<u>2775</u>	<u>Ball</u>	<u>1521</u>			<u>Intermediate</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8"</u>	<u>164'</u>	<u>75</u>	<u>Pump &amp; Plug</u>		
<u>7"</u>	<u>2987'</u>	<u>200</u>	<u>" "</u>	<u>9.0</u>	<u>Between Cement Plugs.</u>

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

FOLD MARK

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from 0 feet to 8801 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

Put to producing July 15, 1962  
 The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment.  
 Gravity, °Bé. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

\_\_\_\_\_, Driller  
E. D. Castle, Driller  
F. R. McClure, Driller  
 \_\_\_\_\_, Driller  
A. Higgins, Driller  
Arapahoe Drilling Co.

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1200'	1200'	Paleocena(?) No samples above 350'. Interbedded, red-brn, silty, fissile shale & siltstones; & gry med-coarse, loose, shang-sbrdd sandstones.
1200'	2480'	1280'	Mesaverde Formation Intbddd., gry, fine-coarse, loose-hard, shang-sbrdd sandstones w/accompanying rose & green minerals and carbonaceous material; & black, carbonaceous, fissile shales, sandy & silty in part. Minor coal & green shale also occurs in the interval.
2480'	2670'	190'	Beak Tongue of the Mancos Shale Brown, gry & black, silty and generally soft, calcareous shale.
2670'	2900'	230'	Castlegate sandstone member of the Mesaverde Fm. Light gry, fine-medium, sbrdd, fairly hard & tight sandstone becoming silty in the lower two-thirds.
2900'	6370'	3470'	Mancos Shale Light-dark gry, soft, calcareous shale with abundant silty zones.

REPRODUCTION OF ORIGINAL RECORD

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APPROVED BY \_\_\_\_\_  
 DATE \_\_\_\_\_  
 \_\_\_\_\_

**FORMATION RECORD—Continued**

FROM—	TO—	TOTAL FEET	FORMATION
6370'	6440'	70'	<p><b>Dakota</b>                      Intbdd. very fine-fine, white-gry, shang-abrdd, slightly silty sandstone with some chert and coarse quartz fragments; and black, hard and fissile, carbonaceous shale.</p>
6440'	6801' TD	361'	<p><b>Herrison Formation</b>                      Intbdd black shale; soft, green, calcareous claystone; variegated red and brown, calcareous shale and siltstone; and white-gry, fine-coarse, poorly sorted, shang, very hard and tight, quartzitic sandstones.</p>

STATE	WELL NO.	SECTION	TOWNSHIP	RANGE	COUNTY
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					

**HISTORY OF OIL OR GAS WELL**

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

The Cisco Dome Unit No. 1 was spudded on June 9, 1962. A 12-1/4" hole was drilled to 164' and 9-5/8" 32.30# H-40 casing was run to 164' and cemented to surface with 75 sacks regular cement with 2% CaCl<sub>2</sub>. After W.O.C. 24 hrs., the plug was drilled with air, but water was encountered at 218' and the 8-3/4" hole was drilled with mud to 2987'.

Intermediate casing of 7" 20# and 23# J-55 was run to 2987' and cemented with 200 sacks regular cement with 2% CaCl<sub>2</sub>. After W. O. C. 24 hrs. a 6-1/4" hole was drilled below intermediate to 6376', where water was encountered. The remainder of the hole to a TD of 6801' was drilled with mud.

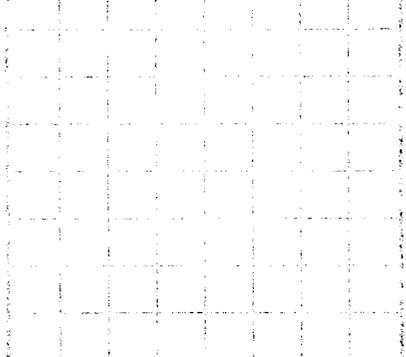
Induction logs were run for correlation at 2155' and 2750'. After reaching TD, Induction, Gamma Ray-Sonic and Continuous Dipmeter logs were run. No commercial production was encountered, so the well was plugged as follows:

- 6801-6420' 9.0# Mud
- 6420-6315' 20 sacks cement
- 6315-3000' 9.0# Mud
- 3000-2985' 20 sacks cement

7" Casing was pulled from 1137'

- 2985- 180' 9.0# Mud
- 180- 115' 25 sacks cement
- 115- 10' Heavy Mud
- 10- 0' 10 sacks cement

A regulation marker was erected and the location cleaned up as required.



GEOLOGICAL SURVEY  
DEPARTMENT OF THE INTERIOR  
WASHINGTON, D. C.

DATE OF REPORT  
DATE OF WELL  
DATE OF CLOSURE  
DATE OF REVISION

U

Copy to H. L. C

Budget Bureau No. 42-R356.5  
Approval expires 12-31-60.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER U-015622  
UNIT Cisco Dome

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1962,

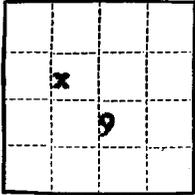
Agent's address P. O. Box 1400 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado ORIGINAL SIGNED BY

Phone 243-0682 Signed A. FRISCH  
Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
9 SE NW	19S	21E	1							TD 6801'. P & A 7-15-62. Plug #1 6420-6315' #2 3000-2885' #3 180- 115' #4 10- Surf. Pulled Csg. @ 1137'.
cc: USGS		2								
UOGCC		2								
ABB		1								
DCB		1								
WI Owners		1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



*Copy H. L. C.*  
(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4  
Approval expires 12-31-60.

Land Office **Salt Lake**  
Lease No. **U-015622**  
Unit \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<b>X</b>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 22, 1962

**Cisco Dome**  
**Unit #1**  
Well No. \_\_\_\_\_ is located **2310** ft. from **{N}** line and **1530** ft. from **{E}** line of sec. **9**  
**NW/4 Sec. 9** **19 S** **21 E** **SLEM**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wildcat** **Grand** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **7473** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The well was plugged on July 14 and 15, 1962, as follows:

- 6801-6420' Heavy Mud
- 6420-6315' 20 Sacks Cement
- 6315-3000' Heavy Mud
- 3000-2885' 20 Sacks Cement
- 7" 20# Casing cut at 1137'.
- 2885- 180' Heavy Mud
- 180- 115' 25 Sacks Cement
- 115- 10' Heavy Mud
- 10- 0' 10 Sacks Cement

A regulation marker was erected and the location cleaned up and ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **BELCO PETROLEUM CORPORATION**  
Address **P. O. Box 1400**  
**Grand Junction, Colorado**  
By **A. Frisch**  
Title **District Engineer**