

*Rework*

**FILE NOTATIONS**

Entered in NID File

*Prin. Ofcc*

Checked by Chief

*PMB*

Entered On SRS

Copy NID to Field Office

Location Map Filed

✓

Approval Letter

Card Indexed

Disapproval Letter

IWR for State of Fee Land

**COMPLETION DATA:**

Date Well Completed

Location Inspected

OW

WV

PA

Bond released

OW

GS

PA ✓

State of Fee Land

**LOGS FILED**

Diller's Log

Electric Log (No. 1)

E

EL

GR

GR-IN

Micro

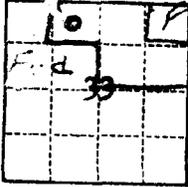
Lat

M-L

Spitz

Others

*Subsequent Report of Abandonment*



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
CONSERVATION DIVISION

Section 33  
T. 21 S.  
R. 23 E.  
S. L. Mer.

INDIVIDUAL WELL RECORD

~~STATE LAND~~

STATE LAND *not Fed.*  
*2-26-54*

Date February 26, 1954

Reference No. 21

Lessee or owner State of Utah

State Utah

Operator Yellow Cat Uranium Co.  
W. D. Owen

County Grand

Field Cisco (Wildcat)  
*Nose*

Well No. 1 OWENS

District Salt Lake City

Subdivision C NE1/4

Location \_\_\_\_\_

Drilling approved 1-25-54, 19\_\_\_\_

Well elevation 4434 feet.

Drilling commenced February 1, 19 54

Total depth 1426 feet.

Drilling ceased March, 19 54

Initial production \_\_\_\_\_

Completed for production \_\_\_\_\_, 19\_\_\_\_

Gravity A. P. I. \_\_\_\_\_

Abandonment approved \_\_\_\_\_, 19\_\_\_\_

Initial R. P. \_\_\_\_\_

Geologic Formations

Productive Horizons

Surface	Lowest tested	Name	Depths	Contents
Mancos				

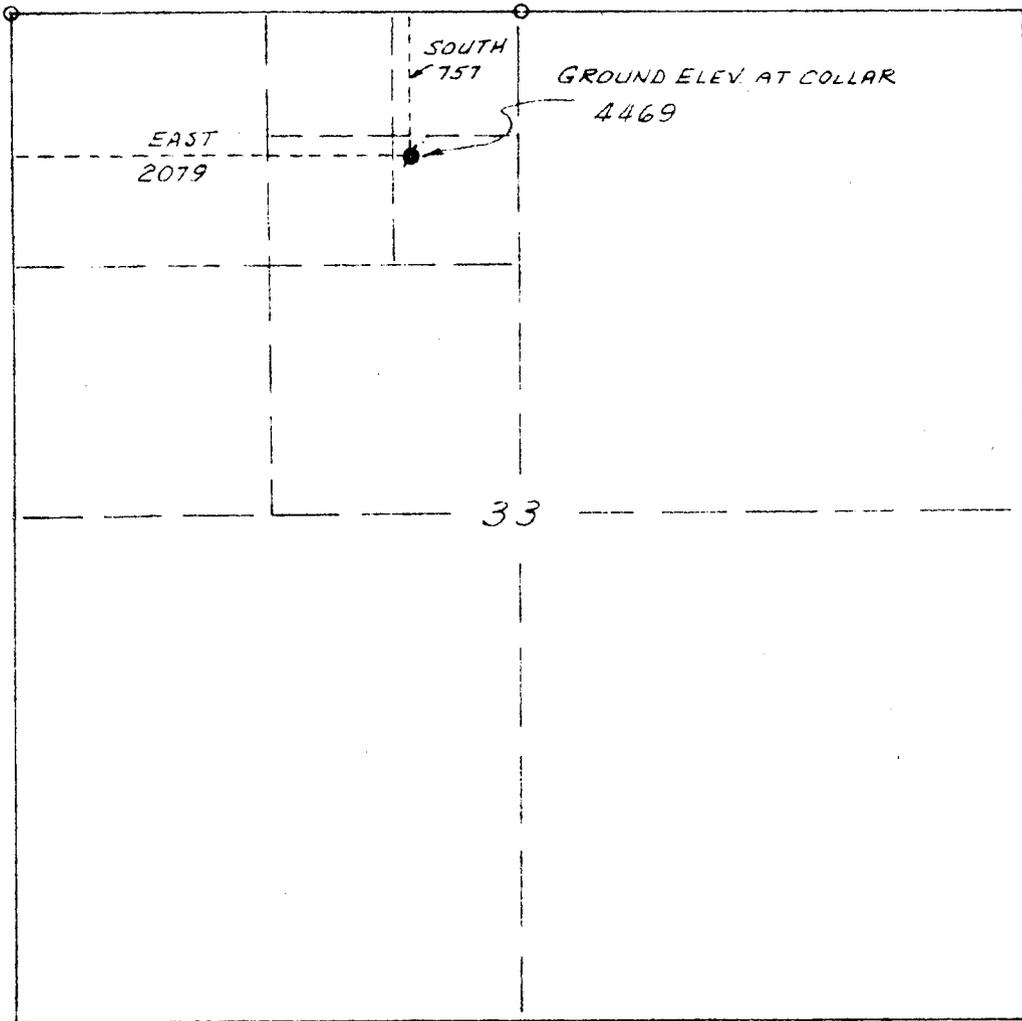
WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	Nov.	Dec.
1954		Drg 910'	DSI 1303	DSI 1429	Drg. 1434	DSI 1434	Drg 1424	✓				
								drop				

REMARKS

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

WELL LOCATION PLAT



T  
21  
S

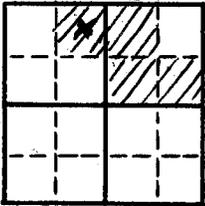
R 23 E

O = CORNER IN PLACE  
LOCATION SET FROM N 1/4, COR. SEC. 33

OWENS STATE #1  
~~CLARK~~ WELL No 1  
IN SE 1/4, NE 1/4, NW 1/4, SEC. 33,  
T 21 S, R 23 E, S. L. B. & M.  
GRAND COUNTY, UTAH  
SCALE: 1" = 1000' DEC. 1, 1962  
STADIA SURVEY BY J. E. KEOGH  
ELEV. FROM U.S.G.S. B.M. 6-7 (4455)

*John E. Keogh*  
UTAH REG'D. LAND SURVEYOR No 1963

*Sec 33 21S R23E*



STATE OF UTAH  
 OIL & GAS CONSERVATION COMMISSION  
 SALT LAKE CITY, UTAH

Fee and Patented   
 State   
 Lease No. *18833*  
 Public Domain   
 Lease No. \_\_\_\_\_  
 Indian   
 Lease No. \_\_\_\_\_

### SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....
Notice of Intention to Abandon Well.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

*OWEN State #1 NE NW* ..... *11/28/* ..... 19 *62*  
 Well No. .... is located *252* ft. from *{N}* line and *2079* ft. from *{W}* line of Sec. *33*  
*NE NW Sec 33 21S 23E SLM*  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
*Cisco? Grand UTAH*  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is *4434* feet.

A drilling and plugging bond has been filed with *OIL & Gas Con. Comm*

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

*Preparing to Place on Pump*  
*Set Pump Shoe At 1379'*

*Drilling Bond # 400AM0530*

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company *Beene + Clarke OIL OPERATORS*  
 Address *P.O. Box 7323* By *RW Clarke*  
*Long Beach 7 Calif* Title *OPERATOR*

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

P E R M I T

I, Dan Vanover of 1203 Main Street Grand Junction, Colorado hereby grant and give R.W. Clarke and Harry C. Beene of Long Beach, California, (partners) full right and permission to operate the oil drilling operation known as Owen State #1, Bradshaw Lease, Utah #18833 as per the terms of my DRILLING BOND #400AM0530 with St. Paul Company dated 9/28/62. Done and signed this 28th. day of November, 1962 at Grand Junction, Colorado.

Witness

*Harry C. Beene*

*Dan Vanover*  
Dan Vanover

Dear Sirs

Here is the Survey on our  
lease for filing in your records.

We hope to have a Bond in a  
few days.

Yours Truly  
R W Clarke

Beene & Clarke  
P.O. Box 7323  
Long Beach 7.  
Cal.

P-78

November 29, 1962

**Beche & Clarke Oil Operators  
P. O. Box 7323  
Long Beach 7, California**

**Attn: R. W. Clarke, Operator**

**Re: Well No. Owens State #1  
Sec. 33, T. 21 S, R. 23 E.,  
Grand County, Utah  
(Mineral Lease #18833)**

**Gentlemen:**

We are unable to approve your notice of intention to rework the above mentioned well until such time as a bond is filed with the State Land Board, Room 105 State Capitol Building, on the form required by them.

The bond furnished by Mr. Dan Vanover which covers the drilling of his well in Section 24, Township 21 South, Range 24 East, Grand County, cannot be utilized for the following reasons:

1. The bond only covers wells drilled in the NE $\frac{1}{4}$  NE $\frac{1}{4}$  NE $\frac{1}{4}$  of Section 24 and Mr. Vanover does not have the authority to extend the liability of the insurance company to any wells drilled in other areas.
2. Under the terms of your lease, the bond must be in favor of the State Land Board and must be on their form.

Should you attempt to rework this well without furnishing the necessary bond, your lease could be revoked by the State Land Board.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CLEON B. FERRELL  
EXECUTIVE DIRECTOR**

**CBF:cmg**

**cc: State Land Board  
State Capitol Building**

MEMO FOR FILING:

January 30, 1963

Well will not be drilled until spring of 1963, due to weather conditions.

Lennie G. Dalukas

January 31, 1963

Beebe & Clarke Oil Operators  
P. O. Box 7323  
Long Beach 7, California

Attn: R. W. Clarke, Operator

Re: Well No. Owens State #1  
Sec. 33, T. 21 S, R. 23 E.,  
Grand County, Utah

Gentlemen:

We have been notified by the State Land Board that a bond has been filed with them covering the reworking of the Owens State #1 well.

Therefore, please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: CR 7-2890  
Salt Lake City, Utah

This approval terminates within 90 days if the above well has not been spudded in within said period.

Address all other forms of communication to the Utah State Oil and Gas Conservation Commission, 310 Newhouse Building, Salt Lake City, Utah.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cp

May 1, 1963

Beene & Clarke Oil Operators  
P. O. Box 7323  
Long Beach 7, California

Attention: R. W. Clarke, Operator

Re: Well No. Owens State #1  
Sec. 33, T. 21 S, R. 23 E.,  
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of February and March, 1963 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

Your immediate attention to the above request will be greatly appreciated. We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp

Encl. (Forms)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County Grand Field or Lease Cisco

The following is a correct report of operations and production (including drilling and producing wells) for

12/1/62 - 5/5/1963

Agent's address Carl Losey  
P.O. Box 418 Fruita Colo

Company Beene + Clarke

Signed BW Clarke

Phone Area 303-8583931

Agent's title Supt.

State Lease No. 18833 Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>NE 1/4 NW 1/4 Sec 33</u>	<u>21</u>	<u>23</u>	<u>Owen State #1</u>					<u>NO Production pump Sanded up Now Working on Well</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

FILE IN DUPLICATE

COMMISSIONERS  
C. R. HENDERSON  
CHAIRMAN  
M. V. HATCH  
C. S. THOMSON  
B. H. CROFT  
C. P. OLSON

EXECUTIVE DIRECTOR  
C. B. FEIGHT



PETROLEUM ENGINEERS  
PAUL W. BURCHELL  
CHIEF ENGINEER  
SALT LAKE CITY  
HARVEY L. COONTS  
BOX 266  
MOAB, UTAH

THE STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING  
10 EXCHANGE PLACE  
SALT LAKE CITY 11

June 21, 1963

Carl Losey, Operator  
P. O. Box 418  
Fruita, Colorado

Dear Carl:

Any Utah resident, even though he only has a post office box address in Cisco will suffice. The reason why you couldn't be the agent and give a post office box in Cisco is because you are actually a resident of Colorado.

In the past, I didn't enforce this rule requiring a Designation of Agent, however, last July when I attempted to get the Commission to delete the rule they refused to do so and ordered me to commence enforcing the requirement to each and every operator drilling in the State of Utah.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

*Cleon*  
CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cnp

Resident Agent: Mr. Raymond Rose, P.O. Box 295, Cisco, Utah...

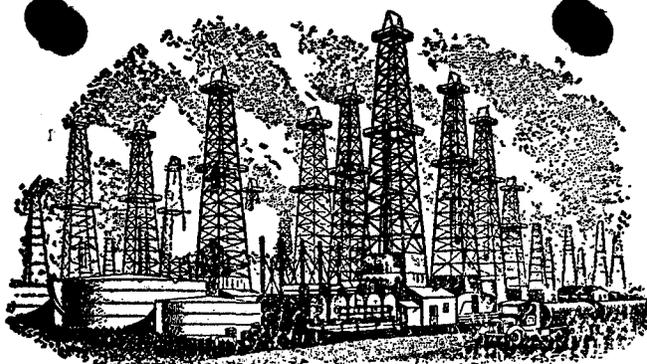
I would greatly appreciate it, IF, there is some way, that all mail can be directed to me, at my address, in order to save time in getting the mail....

*PO 295*

*Raymond Rose*

CARL LOSEY, Operator

Telephone ULster 8-3931  
Fruita



### OIL & GAS EXPLORATION

P. O. Box 418  
FRUITA, COLORADO July 6, 1963.

Mr. Paul W. Burchell,  
Chief Petroleum Engineer  
Salt Lake City, Utah.

INRE: Owens Well #1 State  
Sec:33, Twp 21S., R23E., SIM  
Grand County, Utah.

Sir:

Please be advised that a bit of work has been done on the Old Owens State #1 well. Cleaned out and swabbed and bailed. But it failed to make a commercial well.

Mr. Clarke, of Long Beach, California, who was here, working on the well, apparently, at this time, at least, intends to abandon and plug the well.

He asked me to write you and get the information on your requirement for the plugging of the well. How much cement you want run and where....He wants to try to pull the casing in the well.

The hole is 1406 feet TD  
Casing 4 1/2 set and cemented to 1302 feet  
Open hole, apparently shale 1302 to 1406 feet..

The Dakota formation	1030 - 1090 feet
Shale break	1090 - 1120 feet
Lower Dakota	1120 - 1140 feet
Shale to TD.....	

Mr. Clarke will be back in a couple of weeks to plug same or give orders to do so.

Please let me know on this matter, that I can be ready to do what you want done in the matter.

Yours  
*Carl Losey*  
Carl Losey.

*Harvey,*  
*will you handle this engineering*

*Paul*

*agent*  
*Mr. Rose*  
*295*  
*Waco*  
*Utah*

*MO*

July 8, 1963

MEMO FOR FILING:

Re: Beene & Clark  
Owen State #1  
Sec. 33, T. 21 S, R. 23 E.,  
Grand County, Utah

*Harry Beene →  
11 clock 6/27/66*

On July 8, 1963, I approved the following plugging program on the above location:

T.D. 1406' in Upper Morrison  
4½" casing @ 1302'  
Perforation 1025' @ 1125'  
Plan to pull 4½" casing at free point  
Plugs @:

- 50' plug on bottom
- 100' plug from 1000'-1100'
- 50' plug at stub of casing
- 25' plug at surface pipe
- 5' sacks at surface and marker

The operator does not know when the operations will start.

HARVEY L. COONTS  
PETROLEUM ENGINEER

HLC:cnp

*Colorado Cementers / Mesa Petroleum Co.  
Luz Pierce / Helmer Co.  
Box 321 / Pat Patterson  
Grand Junction, Colo / Box 321 - Grand Junction, Colo  
Ph - 243-3585*

*MB - 6/23/66 10 sub or 8 1/2 = 100  
Plugs:  
① 1250 - 1350 (100 ft) - 1/2" in 1/2" hole  
② Isolate Perforations 100' and put 150' for 1000' - 1150'  
③ 50' stub 100' plug 1/2" in 1/2" hole of surface pipe  
④ 50' sub of plug 1/2" in 1/2" hole of surface pipe  
⑤ 5' sub of cement at surface/marker  
⑥ Clean location  
⑦ Wash 2000' Ray  
Mauldin Co.  
#1185227  
Mauldin Co.*

August 2, 1963

Carl Losey  
P. O. Box 418  
Fruita, Colorado

Attention: Carl Losey

Re: Well No. Owen State #1  
Sec. 33, T. 21 S, R. 23 E.,  
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of June, 1963, for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA M. PECK  
RECORDS CLERK

CMP:kgw

cc: R. W. Clarke, Operator  
P. O. Box 7323  
Long Beach 7, California

Encl. (Forms)

hand  
file  
8/10/63

Copy H. L. C.

200  
7

Form OGCC 4

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County Grand Field or Lease CISCO

The following is a correct report of operations and production (including drilling and producing wells) for

6/63 8/7/63, 1963

Agent's address Carl LoSey Company Beene + Clarke

P.O. Box 418, Fruita, Colo Signed BW Clarke

Phone 8583931 Agent's title Supt.

State Lease No. 18833 Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>NE 1/4 NW 1/4 Sec 33</u>	<u>21S</u>	<u>23E</u>	<u>OWEN State #1</u>	<u>D</u>	<u>NONE</u>	<u>NONE</u>	<u>None</u>	<u>6/20/63 - 1303' - 1369'</u> <u>Cleaned out hole to Bottom,</u> <u>Bailed Dry - NO Production</u> <u>7/2/63</u> ✓ <u>Ran Gamma Ray Log</u> <u>+ Perf Dakota? Sands,</u> <u>Sands apperantley</u> <u>Shaled out, NO OIL,</u> <u>Gas, or Water.</u> <u>Preparing to Abandon.</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

\*

70.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State UTAH County Grand Field or Lease CISCO

The following is a correct report of operations and production (including drilling and producing wells) for

8/12, 1963

Agent's address Carl LoSey  
P.O. Box 418 Fruita, Colo

Company Beebe + Clarke

Signed RW Clarke

Phone 8583931

Agent's title Supt.

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE of NW Sec <del>33</del> 33	21S	23E	OWEN State	ADLE	—	—	—	Preparing To Abandon
NE of NW Sec 33	21S	23E	Taylor State #1	ABAN	—	—	—	THIS WELL IS EXACTLY AS TAYLOR LEFT IT. AFTER TAKING ALL FACTS IN CONSIDERATION WE DECIDED TO LEAVE IT ALONE.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

4

November 30, 1964

Beene & Clarke Oil Operators  
P. O. Box 7323  
Long Beach 7, California

Re: Well No. Owens State #1  
Sec. 33, T. 21N.S., R. 23 E.,  
Grand County, Utah

Gentlemen:

In checking our files, it has come to the attention of this office that the above mentioned well has not been plugged, but is standing open.

We would appreciate knowing your plans for this well.

Very truly yours,

**OIL & GAS CONSERVATION COMMISSION**

**HARVEY L. COONTS  
PETROLEUM ENGINEER**

**HLC: sch**

cc: Harvey L. Coonts, Pet. Eng.  
Box 266, Moab, Utah

Carl Losey  
P.O. Box 418, Fruita, Colorado

R. W. CLARKE

PORTABLE WELDING & BIT SERVICE

~~5002 CHERRY AVENUE~~

LONG BEACH, CALIFORNIA

P.O. Box 7323

7

*Air Mail*



*Harry L Coonts*

*P.O. Box 266*

*Moab, UTAH*

COMMISSIONERS  
C. R. HENDERSON  
CHAIRMAN  
M. V. HATCH  
C. S. THOMSON  
B. H. CROFT  
C. P. OLSON  
EXECUTIVE DIRECTOR  
C. B. FEIGHT



PMB  
PETROLEUM ENGINEERS  
PAUL W. BURCHELL  
CHIEF ENGINEER  
SALT LAKE CITY  
HARVEY L. COONTS  
BOX 266  
MOAB, UTAH

THE STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION



348 East South Temple  
Suite 301  
Salt Lake City, Utah

November 30, 1964

Beene & Clarke Oil Operators  
P. O. Box 7323  
Long Beach 7, California

Re: Well No. Owens State #1  
Sec. 33, T. 21 S., R. 23 E.,  
Grand County, Utah

Gentlemen:

In checking our files, it has come to the attention of this office that the above mentioned well has not been plugged, but is standing open.

We would appreciate knowing your plans for this well.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

*Harvey L. Coonts*  
HARVEY L. COONTS  
PETROLEUM ENGINEER *eng*

HLC:sch

cc: Harvey L. Coonts, Pet. Eng.  
Box 266, Moab, Utah

Carl Losey  
P. O. Box 418, Fruita, Colorado

*PS. I asked Ver Rose of Cisco to put a Plug in the hole.*

*Dear Mr Coonts, - This Lease was assigned to C & W oil field Maint. - on B, - Walker & W Church of Westminster Calif. Their Bond should be approved in a few days  
Yours Truly  
D W Clarke*

December 28, 1964

MEMO TO THE COMMISSIONERS:

Re: BEENE AND CLARKE OIL OPERATORS  
Owens State #1  
Sec. 33, T. 21 S., R. 23 E.  
Grand County, Utah

The attached letter and note were received from Mr. Clarke on December 17, 1964. Mr. Clarke states that he had Mr. Verl Rose of Cisco put a plug in this well.

On December 21, 1964, I visited the above well. This well is still standing open with 3" casing stub sticking up.

Mr. Clarke also states that the lease has been reassigned to C & W Oil Field Maintenance (or B. Walker and W. Church) of Westminster, California. Apparently they are putting up a new bond.

We should check with the State Land Board and ascertain the status of the lease and the bond.

HARVEY L. COONTS  
PETROLEUM ENGINEER

HLC:pcp

H Beene  
2142 Greenbrier Rd  
Long Beach Calif

June 29-66  
Long Beach Calif

Oil and Gas Cons Commission  
Salt Lake City

Mr Paul Burchell,

Dear Sir.

In regards to Owen state no-1  
lease no-18833 at Cises

not being ~~final~~ final with your  
requirements in regarding abandon  
Procedure, would you please furnish  
us with proper forms and necessary  
advice

also the name and address of  
the party you mentioned we might  
get to abandon the well for the pipe  
Probably he would want a Contract  
and bill of sale for the pipe,  
we also would want you to over see  
the work and see that it was done  
to your ~~satisfaction~~ satisfaction,  
Thanking you in advance, Sincerely  
Harry C Beene

June 30, 1966

Mr. Harry Beene  
P. O. Box 7323  
Long Beach 7, California

Re: Beene & Clarke Oil Operators  
Owen State #1  
Sec. 33, T. 21 S., R. 23 E.,  
Grand County, Utah

Dear Mr. Beene,

On June 27, 1966, I made an inspection of the above named well and both the location and the condition of the well were found satisfactory. I read your note that you left in the well head, and am sorry to have missed you. I arrived at the well site shortly after 12 P.M. and was unable to make it at our prescribed time due to road repairs.

As per request, enclosed please find a copy of several operators that will, in all probability, be willing to plug the Owens State #1 well in lieu of salvaging the casing. The closest ones on the list to your lease would be either Pat's Power Tongs, Inc. or Barker Well Service. Although Pat's Power Tongs, Inc. lists a Farmington, New Mexico address, the equipment and personnel are located in Grand Junction, Colorado. I hope that this information will be of some value to you. If there are any questions concerning its contents, please do not hesitate to consult.

A recommended plugging program would be as follows:

1. Set 100' plug from 1250-1350' half in and half out of 4½" casing which was set at 1302'.
2. A 100' plug half in and half out of 4½" stub (Wherever free point is found and cut).
3. A 50' plug half in and half out of surface pipe.
4. Five sacks of cement at the surface with marker.
5. Location to be cleaned and leveled.

Our files indicated that a Gamma Ray-Neutron log was run on this well. In order to keep our files up to date, it would be appreciated if you could furnish a copy of said log to this Commission.

Again, I am sorry I missed you, but hope to see you in the near future.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

**STATE OF UTAH**  
**DEPARTMENTAL MEMORANDUM**

From  
DEPARTMENT

DATE:

DIVISION

FILE:

To  
DEPARTMENT

SUBJECT:

DIVISION

July 6, 1966

Mr. Harry Beene  
2142 Greenbrier Road  
Long Beach, California

Re: Owen State #1  
Sec. 33, T. 21 S., R. 28 E.,  
Grand County, Utah

Dear Mr. Beene:

Enclosed please find the necessary forms which will be required upon plugging and abandoning the above named well.

Once you have completed making contract with a salvaging firm, have them inform me when they plan to commence the work. This is requested in order that I may witness plugging operations.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:cnp

Enclosure - Form OGCC-1b "Sundry Notices & Reports on Wells"  
Form OGCC-3 "Well Completion or Recompletion Report & Log"  
Form OGCC-8-X, "Report of Water Encountered During Drilling"

FORM OGCC-8-X  
FILE IN QUADRUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Owen State 90 #1  
Operator Harry C Beene + R N Clarke Address 2142 Greenbrier Phone 43 91577  
Contractor \_\_\_\_\_ Address \_\_\_\_\_ Phone \_\_\_\_\_  
Location SE 1/4 NW 1/4 Sec. 33 T. 21 S R. 23 E Grand County, Utah.  
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>no water produced.</u>		
2.	<u>Formations dry to top of Morrison depth 1302'</u>		
3.	<u>oil clean from Morrison zone approx. 1/2 bbl</u>		
4.	<u>per day</u>		
5.	_____		

(Continued on reverse side if necessary)

Formation Tops: Morrison 1302

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

7-18-66

Long Beach Calif.

Dear Mr Burchell.

Kind inclosed forms, there is one that we do not have the proper information as the well was completed and setting cede when we took over the lease.

We heard it was drilled by a rotary 7 5/8" hole 4 1/2" casing set at 1302' as for cement job we havant been able to find out any thing, its possible there was no cement used as, hear say they had no water or oil til they tosed the morison sand.

our test on Pumping the well showed about 1 bbl per day rate of clean oil.

would appreciate your help on the forms, and we will do all we can to comply with your regulations.

Thanking you in advance for your cooperation

Sincerely

Harry C. Beene

Write letter  
to Beene

use this adress

2142 Greenbrier RD  
Long Beach Calif,

Owen state no #1 was drilled  
and seting idle when we aquired the lease  
all we now is hear say and can not accuratly  
fill out this Formis - OGCC-3

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

18833

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Owen State #1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T. 21 S.,

R. 23 E.,

12. COUNTY OR PARISH 13. STATE

Grand County, Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Harry C. Beene & R. W. Clarke

3. ADDRESS OF OPERATOR  
2142 Greenbrier Road, Long Beach, Calif.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

14. PERMIT NO.  
None

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
?

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A recommended plugging program would be as follows:

1. Set 100' plug from 1250-1350' half in and half out of 4 1/2" casing which was set at 1302'.
2. A. 100' plug half in and half out of 4 1/2" stub (Wherever free point is found and cut).
3. A 50' plug half in and half out of surface pipe.
4. Five sacks of cement at the surface with marker.
5. Location to be cleaned and leveled.

18. I hereby certify that the foregoing is true and correct

SIGNED Harry C. Beene R. W. Clarke

TITLE Operator

DATE 7-18-66

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

August 14, 1966  
2142 Greenbriar Road  
Long Beach 15, Calif.

Paul W. Burchell  
Chief Petroleum Engineer  
Oil & Gas Conservation Commission  
348 East South Temple  
Salt Lake City, Utah 84111

Dear Sir:

This is to inquire if you received my letter enclosing forms and the electric log.

I am contacting Pat's Power Tongs, Inc. in regard to the abandonment. I hope that everything is set that we may proceed with the abandonment as soon as we get our confirmation of agreement from this outfit, which was based on your suggested procedure.

Hoping to hear from you,

Very truly yours,

Harry C. Beene



HCB:lh

August 14, 1966  
2142 Greenbriar Road  
Long Beach 15, Calif

Pat's Power Tongs, Inc.  
P. O. Box 1436  
Farmington, New Mexico

Re: Beene & Clarke Oil Operators  
Owen State #1  
Sec. 33, T. 21 S., R. 23 E.,  
Grand County, Utah

Gentlemen:

Would your company be interested in abandoning the above-named well for the casing you could salvage.

The Chief Engineer of the Oil & Gas Conservation Commission Recommended the plugging program to be as follows:

1. Set 100' plug from 1250-1350' half in and half out of 4 1/2" casing which was set at 1302'.
2. A 100' plug half in and half out of 4 1/2" stub (wherever free point is found and cut).
3. A 50' plug half in and half out of surface pipe.
4. Five sacks of cement at the surface with marker.
5. Location to be cleaned and leveled.

To keep someone from dropping something in the well we put about a foot of cement in the top of the casing.

If you are interested please advise as soon as possible.

Very truly yours,

Harry C. Beene

NCB:lh

*File in Owen's & Beene well state file*

August 17, 1966

Mr. Harry C. Beene  
2/3242 Greenbriar Road  
Long Beach 15, California

Dear Mr. Beene,

The Commission has received all the necessary data and logs pertaining to your well and we certainly appreciate your cooperation. No further information is needed by this office.

If everything works out with Pat's Power Tongs, Inc. to plug the well in lieu of salvaging the casing, please advise me before operations commence so that the plugging program can be reviewed. Also, an attempt will be made on my part to witness setting of the plugs.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:Kh

2142 Greenbriar Road  
Long Beach 15, Calif.

August 22, 1966

Mr. D. D. Miller, President  
Pat's Power Tongs, Inc.  
P. O. Box 1436  
Farmington, New Mexico

Dear Sir:

In reference to your letter accepting to abandon Owen State No. 1 for the salvage, Mr. Paul Burchell of the Oil and Gas Conservation Commission wants to review the plugging program with you before you start work, and upon his approval you may commence therewith.

Upon completion of your work would you give me a statement that the work has been completed.

With best of luck,

Yours very truly

HARRY C. BENNE

HCB:lh

*file in  
Miss  
Records*

2142 Greenbriar Road  
Long Beach 15, Calif.  
August 22, 1966

Paul W. Burchell, Chief Petroleum Engineer  
Oil & Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah

Dear Sir:

Pat's Power Tongs, Inc. has accepted the offer to abandon Owen State No. 1 for the salvage. I am notifying them to contact you in regard to the plugging program, and upon your approval they may commence work.

I am sending along copies of my letters to Pat's Power Tongs that you may know what was suggested in regards to the plugging program.

Yours truly,



HARRY C. BEENE

Enclosures

HCB:lh

# PAT'S POWER TONGS, INC.

P. O. BOX 1436  
 FARMINGTON, NEW MEXICO 87401

## DAILY REPORT

DATE: 10/4/66  
 COMPANY: Boone Clark  
 LEASE: Owen State  
 COUNTY: Grand STATE: Utah

HARRY C. BEENE  
 2142 GREENBRIAR RD.  
 LONG BEACH, CALIF.  
 WELL NO. 1

EQUIP. ON LOC.: Unit	OPERATOR: W. Patterson	14 HRS
Tong truck	HELPERS: Montana	14 HRS
	Gallegas	14 HRS
POWER TONGS:		HRS

RENTAL TOOLS: none  
 MUD, WATER, CEM., ETC

FROM	TO	TIME BREAKDOWN
4 AM	6 AM	Loose rig up ahead of cellam 3' cement to top surface csg cut off 4 1/2 csg weld on top joint loose weld on threads fish out 4 1/2 csg - shoot off @ 759' re l same

REMARKS- Set 100' plug @ 800' Peak To 700 spot Dry hole maker 5 lbs too - down rig

PUSHER: COMPANY REP.:

November 4, 1966

Mr. Paul W. Burchell  
Chief Petroleum Engineer  
348 East South Temple  
Salt Lake City, Utah 84111

Re: Beene & Clarke Oil Operators  
Owen State #1  
Sec. 33, T.21S., R. 23 E.  
Grand County, Utah

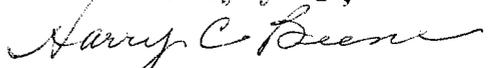
Dear Mr. Burchell:

Received from Pat's Power Tongs, Inc. a letter dated Oct. 4, 1966, stating that the plugging and pulling of pipe has been completed and we hope that it was done to your satisfaction.

Would appreciate if you would contact the proper department in regard to releasing bond.

Thanking you for your cooperation, and with best wishes, I am

Sincerely yours



Harry C. Beene  
2142 Greenbriar Road  
Long Beach, Calif.

HCB:lh

November 8, 1966

State Land Board  
105 State Capitol Building  
Salt Lake City, Utah

Re: Beene and Clarke  
Well No. Owen State #1  
Sec. 33, T. 21 S., R. 23 E.,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, it is recommended that liability under the bond for the above named well be terminated. Please note that operations conducted on the well meet the minimum requirements.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CEF:cdp

cc: Beene and Clarke  
2142 Greenbriar Road  
Long Beach, California

THE TRAVELERS

THE TRAVELERS INSURANCE COMPANY · THE TRAVELERS INDEMNITY COMPANY



CASUALTY-PROPERTY DEPARTMENT  
HARL L. TOLER, JR., MANAGER  
Fidelity and Surety Lines

SAN FRANCISCO OFFICE  
550 California Street  
SAN FRANCISCO, CALIFORNIA 94104  
Telephone: 981-3600

March 16, 1967

State of Utah  
Oil & Gas Conservation Commission  
Salt Lake City, Utah

Re: Bond No. 1185222  
C & W Oilfield Maintenance Company  
Oil & Gas Drilling Bond covering  
Lands to-wit: T. 21S, R 23E, S L M  
Section 33, NE 4NW4, NW4 NE 4,  
S2NE4, 160,000 Acres

*Boone & Clarke  
Well No. 2000 #1  
(Yellow Cat Uranium C)  
sec 33 T 21 S R 23 E  
Grand County*

Gentlemen:

We have been advised by the agent of the above captioned Principal that the bond is no longer needed and therefore, we wish to request an effective cancellation date on which we can terminate our liability under this bond.

If you concur with the information given to us, please send us cancellation evidence so that we might close our file.

If a review of your file shows that the bond is still required, please advise us as to what procedure we must follow in order to be relieved of liability.

Thank you for your co-operation in this matter.

Very truly yours,

*Kenneth E. Martin*  
Kenneth E. Martin  
Field Supervisor  
Fidelity & Surety Lines

KEM:new

*Gale -  
and found it in a satisfactory  
condition. Recommend liability  
be released -  
Paul Branchell*